

§ 16.11

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applicant that is not an existing licensee must provide:

(1) The information specified in paragraph (a).

(2) A statement of the applicant's plans to manage, operate, and maintain the project safely, including:

(i) A description of the differences between the operation and maintenance procedures planned by the applicant and the operation and maintenance procedures of the existing licensee;

(ii) A discussion of any measures proposed by the applicant to implement the existing licensee's Emergency Action Plan, as described in subpart C of part 12 of this chapter, and any proposed changes;

(iii) A description of the applicant's plans to continue safety monitoring of existing project instrumentation and any proposed changes; and

(iv) A statement indicating whether or not the applicant is requesting the licensee to provide transmission services under section 15(d) of the Federal Power Act.

(d) *Extended deadline for certain applicants.* If an applicant must file an application under § 16.9 within 90 days after July 3, 1989, that applicant may provide the information required in this section within 90 days after the date on which it files the application.

(e) *Inclusion in application.* Except as permitted in paragraph (d), the information required to be provided by this section must be included in the application as a separate exhibit labeled "Exhibit H."

(f) *Filing requirements.* For all applications for new licenses due to be filed with the Commission on or after June 19, 1991, and prior to January 1, 1992, the following number of copies must be submitted to the Commission and served on resource agencies

(1) If the application is hand-delivered to the Commission, as by messenger or courier service, only an original and five copies of the application need be delivered to the Secretary, but the filing must be accompanied by a transmittal letter certifying that at the same time five copies of the application are being hand delivered to the Director, Division of Project Review, Office of Hydropower Licensing, and copies are being mailed to the resource

agencies consulted and the government offices specified in § 16.8(d)(2) of this part, including each of the following:

(i) The Regional Office of the Commission for the area in which the project is located;

(ii) The U.S. Department of the Interior, Washington, DC (6 copies for projects located in the Eastern United States, including Minnesota, Iowa, Missouri, Arkansas, and Louisiana, and 9 copies for projects located in the Western United States westward of the western boundaries of Minnesota, Iowa, Missouri, Arkansas, and Louisiana);

(iii) The U.S. Bureau of Land Management District Office for the area in which the project is located; and

(iv) The U.S. Corps of Engineers District Office for the area in which the project is located.

(2) If the application is mailed to the Commission, only an original and ten copies of the application need be sent to the Secretary, but the application must be accompanied by a transmittal letter certifying that at the same time copies of the application are being mailed to each of the offices listed in paragraphs (f)(1) (i) through (iv) of this section.

[Order 513, 54 FR 23806, June 2, 1989, as amended by Order 533, 56 FR 23154, May 20, 1991; 56 FR 61156, Dec. 2, 1991]

§ 16.11 Nonpower licenses.

(a) *Information to be provided by all applicants for nonpower licenses.* (1) An applicant for a nonpower license must provide the following information in its application:

(i) The information required by §§ 4.51 or 4.61 of this chapter, as appropriate;

(ii) A description of the nonpower purpose for which the project is to be used;

(iii) A showing of how the nonpower use conforms with a comprehensive plan for improving or developing the waterway and for other beneficial public uses as defined in section 10(a)(1) of the Federal Power Act;

(iv) A statement of any impact that converting the project to nonpower use may have on the power supply of the system served by the project, including the additional cost of power if an alternative generating source is used to offset the loss of the project's generation;

(v) A statement identifying the state, municipal, interstate, or Federal agency, which is authorized and willing to assume regulatory supervision over the land, waterways, and facilities to be included within the nonpower project;

(vi) Copies of written communication and documentation of oral communication that the applicant may have had with any jurisdictional agency or governmental unit authorized and willing to assume regulatory control over the project and the point of time at which the agency or unit would assume regulatory control;

(vii) A statement that demonstrates that the applicant has complied with the requirements of § 16.8(d)(2);

(viii) A proposal that shows the manner in which the applicant plans to remove or otherwise dispose of the project's power facilities;

(ix) Any proposal to repair or rehabilitate any nonpower facilities;

(x) A statement of the costs associated with removing the project's power facilities and with any necessary restoration and rehabilitation work; and

(xi) A statement that demonstrates that the applicant has resources to ensure the integrity and safety of the remaining project facilities and to maintain the nonpower functions of the project until the governmental unit or agency assumes regulatory control over the project.

(2) If an applicant must file an application for a nonpower license under § 16.9 within 90 days after July 3, 1989, that applicant may provide the information required in paragraph (a) (except the information specified in paragraph (a)(1)(i)), within 90 days after the date it files the application.

(b) *Termination of a proceeding for a nonpower license.* The Commission may deny an application for a nonpower license and turn the project over to any agency that has jurisdiction over the land or reservations if:

(1) An existing project is located on public lands or reservations of the United States;

(2) Neither the existing licensee nor any other entity has filed an application for a new license for the project;

(3) No one has filed a recommendation to take over the project pursuant to § 16.14; and

(4) The agency that has jurisdiction over the land or reservations demonstrates that it is able and willing to:

(i) Accept immediate responsibility for the nonpower use of the project; and

(ii) Pay the existing licensee for its net investment in the project and any severance damages specified in section 14(a) of the Federal Power Act.

(c) *Termination of nonpower license.* A nonpower license will be terminated by Commission order when the Commission determines that a state, municipal, interstate, or Federal agency has jurisdiction over, and is willing to assume regulatory responsibility for, the land, waterways, and facilities included within the nonpower license.

§ 16.12 Application for exemption from licensing by a licensee whose license is subject to sections 14 and 15 of the Federal Power Act.

(a) An existing licensee whose license is subject to sections 14 and 15 of the Federal Power Act may apply for an exemption for the project.

(b) An applicant for an exemption under paragraph (a) must meet the requirements of subpart K or subpart J of part 4 of this chapter, and §§ 16.5, 16.6, 16.7, 16.8, 16.9(b) (1), (2) (except the requirement to comply with §§ 4.41, 4.51, or 4.61 of this chapter), 16.9(c), 16.10(a), 16.10(b), 16.10(d), and 16.10(e).

(c) The Commission will process an application by an existing licensee for an exemption for the project in accordance with §§ 16.9(b)(3), 16.9(b)(4), and 16.9(d).

(d) If a license application is filed in competition with an application for exemption filed by the existing licensee, the Commission will decide among the competing applications in accordance with the standards of § 16.13 and not in accordance with the provisions of § 4.37(d)(2) of this chapter.

§ 16.13 Standards and factors for issuing a new license.

(a) In determining whether a final proposal for a new license under section 15 of the Federal Power Act is best adapted to serve the public interest, the Commission will consider the factors enumerated in sections 15(a)(2) and (a)(3) of the Federal Power Act.