

§ 260.9

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intake point on the day of maximum coincidental delivery.

(15) The information required by paragraphs (b)(12), (13) and (14), of this section may be furnished in tabular form, or by reference to FERC Form No. 2, providing, that the information is suitably keyed to the diagram by appropriate identifying symbol or number.

[Order 303-A, 31 FR 7226, May 18, 1966, as amended by Order 345, 32 FR 7332, May 17, 1967; Order 430, 36 FR 7052, Apr. 14, 1971; Order 215, 47 FR 10203, Mar. 10, 1982; Order 390, 49 FR 32527, Aug. 14, 1984]

§ 260.9 Report by natural gas pipeline companies on service interruptions occurring on the pipeline system.

(a) Every natural gas pipeline company shall report to the Federal Energy Regulatory Commission (Commission) serious interruptions of service to any wholesale customer involving facilities operated under certificate authorization from the Commission. Such serious interruptions of service shall include interruptions of service to communities, major Government installations and large industrial plants outside of communities or any other interruptions which are significant in the judgment of the pipeline company. Interruptible service interrupted in accordance with the provisions of filed tariffs, interruptions of service resulting from planned maintenance or construction and interruptions of service of less than 3-hours duration need not be reported.

(b) Natural gas pipeline companies must report such interruptions to service by any electronic means, including facsimile transmission or telegraph, to the Director, Division of Environmental and Engineering Review, Office of Pipeline Regulation, Federal Energy Regulatory Commission, Washington, DC 20426 (FAX: (202) 208-2853), at the earliest feasible time following such interruption to service, and must state briefly:

- (1) The location of the interruption,
- (2) The time of the interruption,
- (3) The customers affected by the interruption, and
- (4) Emergency actions taken to maintain service.

(c) If so directed by the Commission or the Director, Division of Environmental and Engineering Review, the company must provide any supplemental information so as to provide a full report of the circumstances surrounding the occurrence.

(d) Natural gas pipeline companies shall furnish to the Commission within 20 days of each interruption to service involving failure of facilities on any part of the pipeline system operated under certificate authorization from the Commission a copy of such failure reports as required by the Department of Transportation reporting requirement under the Natural Gas Pipeline Safety Act of 1968.

(e) Copies of the telegraphic or facsimile report on interruption of service must be sent to the State commission in those States where service has been or might be affected.

[Order 401, 35 FR 7413, May 13, 1970, as amended by Order 508, 53 FR 45901, Nov. 15, 1988; Order 581, 60 FR 53071, Oct. 11, 1995]

§§ 260.11—260.15 [Reserved]

§ 260.200 Original cost statement of utility property.

Any natural gas company becoming subject to the jurisdiction of the Commission shall file, insofar as applicable, the following statements properly sworn to by the officer in responsible charge of their compilation:

STATEMENT A

Statement A showing the origin and development of the company, including, particularly, a description (giving names of parties and dates) of each consolidation and merger to which the company, or a predecessor, was a party and each acquisition of a gas operating unit or system. Any affiliation existing between the parties shall be stated.

STATEMENT B

Statement B showing for each acquisition of a gas operating unit or system by the reporting company or any of its predecessors: (1) The original cost (estimated only if not determinable from existing records), (2) the cost of the acquiring company, (3) the amount entered in the books as of the date of acquisition, (4) the difference between the original cost and the amount entered in the books, (5) a summary of all transactions affecting such difference, including retirements, between the date of each acquisition and the end of the calendar year prior to the