

Federal Energy Regulatory Commission

§ 35.10

other materials and information required by these regulations, and addressed to the Federal Energy Regulatory Commission, Washington, DC 20426.

[Order 525, 40 FR 8947, Mar. 4, 1975, as amended by Order 541, 57 FR 21734, May 22, 1992]

§ 35.8 Protests and interventions by interested parties and form for Federal Register notice.

(a) *Protests or interventions.* Unless the notice issued by the Commission provides otherwise, any protest or intervention to a rate filing made pursuant to this part must be filed in accordance with §§ 385.211 and 385.214 of this chapter, on or before 21 days after the subject rate filing. A protest must state the basis for the objection. A protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestant a party to the proceeding. A person wishing to become a party to the proceeding must file a motion to intervene.

(b) *Form of notice for FEDERAL REGISTER.* The public utility must file a form of notice suitable for publication in the FEDERAL REGISTER, as well as a copy of the same notice in electronic format (in ASCII text or WordPerfect 8.0 format) on a 3½" diskette marked with the name of the applicant and the words "Notice of Filing," which must be in the following form:

UNITED STATES OF AMERICA

FEDERAL ENERGY REGULATORY COMMISSION

(Name of Utility) Docket No.

NOTICE OF FILING

Take notice that (name of public utility), on (date), tendered for filing proposed changes in its FERC Electric Service Tariff, (Volume Nos.), [The following language in the first paragraph applies only to increased rate filings.] The proposed changes would increase revenues from jurisdictional sales and service by (amount) based on the 12-month period ending (date). [If changes other than increased rates and charges are proposed, the public utility must concisely state the nature of these changes.]

[The public utility must briefly describe the reasons for the proposed changes in the second paragraph.]

Copies of the filing were served upon the public utility's jurisdictional customers,

(other parties the public utility served, *inter alia*, state public service commissions, other government agencies, etc.).

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.8 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

[Order 612, 64 FR 72537, Dec. 28, 1999; 65 FR 18229, Apr. 7, 2000]

EFFECTIVE DATE NOTE: At 65 FR 18229, Apr. 7, 2000, § 35.8 was amended in the last paragraph by correcting the word "35.9" to read "35.8", effective Apr. 7, 2000.

§ 35.9 Identification and numbering of rate schedules.

Every rate schedule filed will be numbered by the Commission and the filing public utility advised of the Rate Schedule FERC number. Whenever a rate schedule offered for filing changes, alters or modifies any rate, charge, classification, or service, or any rule, regulation, practice or contract relating thereto, or provides additionally for a rate, charge, classification or service, or any rule regulation or practice or contract relating thereto, but is dependent upon and amendatory of an existing rate schedule on file with the Commission, it will be designated as a supplement or an exhibit to the existing rate schedule and will be so numbered.

[Order 271, 28 FR 10573, Oct. 2, 1963, as amended by Order 541, 57 FR 21734, May 22, 1992]

§ 35.10 Form and style of rate schedules.

(a) Every rate schedule offered for filing with the Commission under this part, shall show on a title page, which shall be otherwise blank, (1) the name of the filing public utility, (2) the

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names of other utilities rendering or receiving service under the rate schedule; and (3) a brief description of the service to be provided under the rate schedule.

(b) All rate schedules tendered for filing under this part must be printed or otherwise reproduced on 8½ inches wide by 11 inches long white, durable paper so as to result in a clear and permanent record. All copies must be clear, legible, complete, and must show the name(s) of all signatories to executed documents.

(c) At the time a public utility files with the Commission and posts under this part to supersede, supplement, or otherwise change the provisions of a rate schedule previously filed with the Commission under this part, in addition to the other requirements of this part, it must file and post a marked version of the pages to be changed showing additions and deletions. The new language must be marked by either highlight, background shading, bold text, or underlined text. Deleted language must be marked by strike-through. A marked version of the pages to be changed must be included in each copy of the filing required to be filed or posted by this part.

[Order 271, 28 FR 10573, Oct. 2, 1963, as amended by Order 568, 59 FR 40240, Aug. 8, 1994]

§ 35.11 Waiver of notice requirement.

Upon application and for good cause shown, the Commission may, by order, provide that a rate schedule, or part thereof, shall be effective as of a date prior to the date of filing or prior to the date the rate schedule would become effective in accordance with these rules. Application for waiver of the prior notice requirement shall show (a) how and the extent to which the filing public utility and purchaser(s) under such rate schedule, or part thereof, would be affected if the notice requirement is not waived, and (b) the effects of the waiver, if granted, upon purchasers under other rate schedules. The filing public utility requesting such waiver of notice shall serve copies of its request therefor upon all purchasers.

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Subpart B—Documents To Be Submitted With a Filing

§ 35.12 Filing of initial rate schedules.

(a) The letter of a public utility transmitting to the Commission for filing an initial rate schedule shall list the documents submitted with the filing; give the date on which the service under that schedule is expected to commence; state the names and addresses of those to whom the rate schedule has been mailed; contain a brief description of the kinds of services to be furnished at the rates specified therein; and summarize the circumstances which show that all requisite agreement to the rate schedule or the filing thereof, including any contract embodied therein, has in fact been obtained. In the case of coordination and interchange arrangements in the nature of power pooling transactions, all supporting data required to be submitted in support of a rate schedule filing shall also be submitted by parties filing certificates of concurrence, or a representative to file supporting data on behalf of all parties may be designated as provided in § 35.1.

(b) In addition, the following material shall be submitted:

(1) Estimates of the transactions and revenues under an initial rate schedule. This shall include estimates, by months and for the year, of the quantities of services to be rendered and of the revenues to be derived therefrom during the 12 months immediately following the month in which those services will commence. Such estimates should be subdivided by classes of service, customers, and delivery points and shall show all billing determinants, e.g., kw, kwh, fuel adjustment, power factor adjustment. These estimates will not be required where they cannot be made with relative accuracy as, for example, in cases of interconnection arrangements containing schedules of rates for emergency energy, spinning reserve or economy energy or in cases of coordination and integration of hydroelectric generating resources whose output cannot be predicted quantitatively due to water conditions.

(2)(i) Basis of the rate or charge proposed in an initial rate schedule and an explanation of how the proposed rate