

volume of all liquid products (excluding waste products with no value).

(1) You may not take an allowance for transporting lease production that is not royalty-bearing.

(2) You may propose to MMS a cost allocation method on the basis of the values of the products transported. MMS will approve the method if it is consistent with the purposes of the regulations in this subpart.

(1)(1) Where you transport both gaseous and liquid products through the same transportation system, you must propose a cost allocation procedure to MMS.

(2) You may use your proposed procedure to calculate a transportation allowance until MMS accepts or rejects your cost allocation. If MMS rejects your cost allocation, you must amend your Form MMS-2014 for the months that you used the rejected method and pay any additional royalty and interest due.

(3) You must submit your initial proposal, including all available data, within 3 months after first claiming the allocated deductions on Form MMS-2014.

§ 206.112 What adjustments and transportation allowances apply when I value oil using index pricing?

When you use index pricing to calculate the value of production under § 206.103, you must adjust the index price for location and quality differentials and you may adjust it for certain transportation costs, as specified in this section.

(a) If you dispose of your production under one or more arm's-length exchange agreements, then each of the conditions in this paragraph applies.

(1) You must adjust the index price for location/quality differentials. You must determine those differentials from each of your arm's-length exchange agreements applicable to the exchanged oil.

(i) Therefore, for example, if you exchange 100 barrels of production from a given lease under two separate arm's-length exchange agreements for 60 barrels and 40 barrels respectively, separately determine the location/quality differential under each of those exchange agreements, and apply each dif-

ferential to the corresponding index price.

(ii) As another example, if you produce 100 barrels and exchange that 100 barrels three successive times under arm's-length agreements to obtain oil at a final destination, total the three adjustments from those exchanges to determine the adjustment under this subparagraph. (If one of the three exchanges was not at arm's length, you must request MMS approval under paragraph (b) of this section for the location/quality adjustment for that exchange to determine the total location/quality adjustment for the three exchanges.) You also could have a combination of these examples.

(2) You may adjust the index price for actual transportation costs, determined under § 206.110 or § 206.111:

(i) From the lease to the first point where you give your oil in exchange; and

(ii) From any intermediate point where you receive oil in exchange to another intermediate point where you give the oil in exchange again; and

(iii) From the point where you receive oil in exchange and transport it without further exchange to a market center, or to a refinery that is not at a market center.

(b) For non-arm's-length exchange agreements, you must request approval from MMS for any location/quality adjustment.

(c) If you transport lease production directly to a market center or to an alternate disposal point (for example, your refinery), you may adjust the index price for your actual transportation costs, determined under § 206.110 or § 206.111.

(d) If you adjust for location/quality or transportation costs under paragraphs (a), (b), or (c) of this section, also adjust the index price for quality based on premia or penalties determined by pipeline quality bank specifications at intermediate commingling points or at the market center. Make this adjustment only if and to the extent that such adjustments were not already included in the location/quality differentials determined from your arm's-length exchange agreements.

Minerals Management Service, Interior

§ 206.117

(e) For leases in the Rocky Mountain Region, for purposes of this section, the term "market center" means Cushing, Oklahoma, unless MMS specifies otherwise through notice published in the FEDERAL REGISTER.

(f) If you cannot determine your location/quality adjustment under paragraph (a) or (c) of this section, you must request approval from MMS for any location/quality adjustment.

(g) You may not use any transportation or quality adjustment that duplicates all or part of any other adjustment that you use under this section.

§ 206.113 How will MMS identify market centers?

MMS periodically will publish in the FEDERAL REGISTER a list of market centers. MMS will monitor market activity and, if necessary, add to or modify the list of market centers and will publish such modifications in the FEDERAL REGISTER. MMS will consider the following factors and conditions in specifying market centers:

(a) Points where MMS-approved publications publish prices useful for index purposes;

(b) Markets served;

(c) Input from industry and others knowledgeable in crude oil marketing and transportation;

(d) Simplification; and

(e) Other relevant matters.

§ 206.114 What are my reporting requirements under an arm's-length transportation contract?

You or your affiliate must use a separate entry on Form MMS-2014 to notify MMS of an allowance based on transportation costs you or your affiliate incur. MMS may require you or your affiliate to submit arm's-length transportation contracts, production agreements, operating agreements, and related documents. Recordkeeping requirements are found at part 207 of this chapter.

§ 206.115 What are my reporting requirements under a non-arm's-length transportation arrangement?

(a) You or your affiliate must use a separate entry on Form MMS-2014 to notify MMS of an allowance based on

transportation costs you or your affiliate incur.

(b) For new transportation facilities or arrangements, base your initial deduction on estimates of allowable oil transportation costs for the applicable period. Use the most recently available operations data for the transportation system or, if such data are not available, use estimates based on data for similar transportation systems. Section 206.117 will apply when you amend your report based on your actual costs.

(c) MMS may require you or your affiliate to submit all data used to calculate the allowance deduction. Recordkeeping requirements are found at part 207 of this chapter.

§ 206.116 What interest and assessments apply if I improperly report a transportation allowance?

(a) If you or your affiliate net a transportation allowance rather than report it as a separate entry against the royalty value on Form MMS-2014, you will be assessed an amount up to 10 percent of the netted allowance, not to exceed \$250 per lease selling arrangement per sales period.

(b) If you or your affiliate deduct a transportation allowance on Form MMS-2014 that exceeds 50 percent of the value of the oil transported without obtaining MMS's prior approval under § 206.109, you must pay interest on the excess allowance amount taken from the date that amount is taken to the date you or your affiliate file an exception request that MMS approves. If you do not file an exception request, or if MMS does not approve your request, you must pay interest on the excess allowance amount taken from the date that amount is taken until the date you pay the additional royalties owed.

§ 206.117 What reporting adjustments must I make for transportation allowances?

(a) If your or your affiliate's actual transportation allowance is less than the amount you claimed on Form MMS-2014 for each month during the allowance reporting period, you must pay additional royalties plus interest computed under 30 CFR 218.54 from the