

Resources submitted a revision to the ozone State Implementation Plan for general conformity rules. The general conformity SIP revisions enable the State of Michigan to implement and enforce the Federal general conformity requirements in the nonattainment or maintenance areas at the State or local level in accordance with 40 CFR part 93, subpart B—Determining Conformity of General Federal Actions to State or Federal Implementation Plans.

(o) Approval—On March 9, 1996, the Michigan Department of Environmental Quality submitted a request to redesignate the Grand Rapids ozone nonattainment area (consisting of Kent and Ottawa Counties) to attainment for ozone. As part of the redesignation request, the State submitted a maintenance plan as required by 175A of the Clean Air Act, as amended in 1990. Elements of the section 175A maintenance plan include an attainment emission inventory for NO<sub>x</sub> and VOC, a demonstration of maintenance of the ozone NAAQS with projected emission inventories to the year 2007 for NO<sub>x</sub> and VOC, a plan to verify continued attainment, a contingency plan, and a commitment to submit a subsequent maintenance plan revision in 8 years as required by the Clean Air Act. If a violation of the ozone NAAQS, determined not to be attributable to transport from upwind areas, is monitored, Michigan will implement one or more appropriate contingency measure(s) contained in the contingency plan. Once a violation of the ozone NAAQS is recorded, the State will notify EPA, review the data for quality assurance, and conduct a technical analysis, including an analysis of meteorological conditions leading up to and during the exceedances contributing to the violation, to determine local culpability. This preliminary analysis will be submitted to EPA and subjected to public review and comment. The State will solicit and consider EPA's technical advice and analysis before making a final determination on the cause of the violation. The Governor or his designee will select the contingency measure(s) to be implemented within 6 months of a monitored violation attributable to ozone and ozone precursors from the

Grand Rapids area. The menu of contingency measures includes a motor vehicle inspection and maintenance program, Stage II vapor recovery, RVP reduction to 7.8 psi, RACT on major non-CTG VOC sources in the categories of coating of plastics, coating of wood furniture, and industrial cleaning solvents. The redesignation request and maintenance plan meet the redesignation requirements in section 107(d)(3)(E) and 175A of the Act as amended in 1990, respectively. The redesignation meets the Federal requirements of section 182(a)(1) of the Clean Air Act as a revision to the Michigan Ozone State Implementation Plan for the above mentioned counties.

(p) Approval—On November 22, 1995 the Michigan Department of Natural Resources submitted a petition for exemption from transportation conformity requirements for the Muskegon ozone nonattainment area. This approval exempts the Muskegon ozone nonattainment area from transportation conformity requirements under section 182(b)(1) of the Clean Air Act. If a violation of the ozone standard occurs in the Muskegon County ozone nonattainment area, the exemption shall no longer apply.

(q) Correction of approved plan—Michigan air quality Administrative Rule, R336.1901 (Rule 901)—Air Contaminant or Water Vapor, has been removed from the approved plan pursuant to section 110(k)(6) of the Clean Air Act (as amended in 1990).

[45 FR 58528, Sept. 4, 1980, as amended at 50 FR 5250, Feb. 7, 1985; 59 FR 10753, Mar. 8, 1994; 59 FR 37947, July 26, 1994; 59 FR 40828, Aug. 10, 1994; 59 FR 46190, Sept. 7, 1994; 60 FR 12451, Mar. 7, 1995; 60 FR 12477, Mar. 7, 1995; 60 FR 20649, Apr. 27, 1995; 60 FR 28731, June 2, 1995; 60 FR 37013, July 19, 1995; 60 FR 37370, July 20, 1995; 61 FR 2438, Jan. 26, 1996; 61 FR 31849, June 21, 1996; 61 FR 39332, July 29, 1996; 61 FR 66609, 66611, Dec. 18, 1996; 62 FR 50514, Sept. 26, 1997; 63 FR 27494, May 19, 1998; 63 FR 40371, July 29, 1998; 64 FR 7793, Feb. 17, 1999]

#### § 52.1175 Compliance schedules.

(a) The requirements of § 51.15(a)(2) of this chapter as of May 31, 1972, (36 FR 22398) are not met since Rule 336.49 of the Michigan Air Pollution Control Commission provides for individual compliance schedules to be submitted to the State Agency by January 1, 1974.

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This would not be in time for submittal to the Environmental Protection Agency with the first semiannual report.

(b) [Reserved]

(c) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(d) *Federal compliance schedules.* (1) Except as provided in paragraph (d)(3) of this section, the owner or operator of any stationary source subject to the following emission-limiting regulations in the Michigan implementation plan shall comply with the applicable compliance schedule in paragraph (d)(2) of this section: Air Pollution Control Commission, Department of Public Health, Michigan Rule 336.49.

(2) *Compliance schedules.* (i) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to Rule 336.49 and located in the Central Michigan Intrastate AQCR, South Bend-Elkhart-Benton Harbor Interstate AQCR, or Upper Michigan Intrastate AQCR (as defined in part 81 of this title) shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to comply with the limitations effective July 1, 1975, in Table 3 or Table 4 of Rule 336.49.

(ii) Any owner or operator of a stationary source subject to paragraph (d)(2)(i) of this section who elects to utilize low-sulfur fuel shall take the following actions with respect to the source no later than the dates specified.

(a) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with Table 3 of Rule 336.49 on July 1, 1975, and for at least one year thereafter.

(b) December 31, 1973—Sign contracts with fuel suppliers for projected fuel requirements.

(c) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(d) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(e) June 15, 1974—Initiate onsite modifications, if applicable.

(f) March 31, 1975—Complete onsite modifications, if applicable.

(g) July 1, 1975—Achieve final compliance with the applicable July 1, 1975, sulfur-in-fuel limitation listed in Table 3 of Rule 336.49.

(iii) Any owner or operator of a stationary source subject to paragraph (d)(2)(i) of this section who elects to utilize stack gas desulfurization shall take the following actions with respect to the source no later than the dates specified.

(a) November 1, 1973—Let necessary contracts for construction.

(b) March 1, 1974—Initiate onsite construction.

(c) March 31, 1975—Complete onsite construction.

(d) July 1, 1975—Achieve final compliance with the applicable July 1, 1975, emission limitation listed in Table 4 of Rule 336.49.

(e) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed by July 1, 1975. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(iv) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to Rule 336.49 and located in the Central Michigan Intrastate AQCR, South Bend-Elkhart-Benton Harbor Interstate AQCR, or Upper Michigan Intrastate AQCR shall notify the Administrator, no later than January 31, 1974, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to comply with the limitation effective July 1, 1978, in Table 3 or Table 4 of Rule 336.49.

(v) Any owner or operator of a stationary source subject to paragraph (d)(2)(iv) of this section who elects to utilize low-sulfur fuel shall take the following actions with respect to the source no later than the dates specified.

(a) October 15, 1976—Submit to the Administrator a projection of the

amount of fuel, by types, that will be substantially adequate to enable compliance with Table 3 of Rule 336.49 on July 1, 1978, and for at least one year thereafter.

(b) December 31, 1976—Sign contracts with fuel suppliers for projected fuel requirements.

(c) January 31, 1977—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(d) March 15, 1977—Let contracts for necessary boiler modifications, if applicable.

(e) June 15, 1977—Initiate onsite modifications, if applicable.

(f) March 31, 1978—Complete onsite modifications, if applicable.

(g) July 1, 1978—Achieve final compliance with the applicable July 1, 1978, sulfur-in-fuel limitation listed in Table 3 of Rule 336.49.

(vi) Any owner or operator of a stationary source subject to paragraph (d)(2)(iv) of this section who elects to utilize stack gas desulfurization shall take the following actions with regard to the source no later than the dates specified.

(a) November 1, 1976—Let necessary contracts for construction.

(b) March 1, 1977—Initiate onsite construction.

(c) March 31, 1978—Complete onsite construction.

(d) July 1, 1978—Achieve final compliance with the applicable July 1, 1978, mission limitation listed in Table 4 of Rule 336.49.

(e) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed by July 1, 1978. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(vii) Any owner or operator subject to a compliance schedule above shall certify to the Administrator, within five days after the deadline for each increment of progress in that schedule, whether or not the increment has been met.

(3)(i) Paragraphs (d) (1) and (2) of this section shall not apply to a source which is presently in compliance with Table 3 or Table 4 of Rule 336.49 and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(4) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedule in paragraph (d)(2) of this section fails to satisfy the requirements of §§ 51.261 and 51.262(a) of this chapter.

(e) The compliance schedules for the sources identified below are approved as meeting the requirements of § 51.104 and subpart N of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

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[See footnotes at end of table]

Source	Location	Regulations involved	Date schedule adopted	Final compliance date
BERRIEN COUNTY				
Conoco, Inc. ....	Berrien .....	R336.1603, R336.1609.	Sept. 26, 1981	Dec. 31, 1982.
CALHOUN COUNTY				
Clark Oil and Refining Corp .....	Calhoun .....	R336.1603 R336.1609.	May 14, 1982	Dec. 31, 1982.
CHARLEVOIX COUNTY				
Northern Michigan Electric Cooperative Advance Steam Plant.	Boyne City .....	336.1401 (336.49).	Jan. 10, 1980	Jan. 1, 1985.
GENESEE COUNTY				
Buick Motor Division .....	City of Flint .....	R336.1301 .....	May 5, 1980 ...	Dec. 31, 1982.
GM Warehousing Dist. Div. Boilers 1 and 2 .....	Genesee .....	R336.1331 .....	Dec. 31, 1981	Oct. 15, 1983.
GM Warehousing Dist. Div. Boilers 3 and 4 .....	.....do .....	R336.1331 .....	Dec. 1, 1981 ...	Oct. 15, 1981.
MACOMB COUNTY				
New Haven Foundry .....	Macomb County.	R336.1301, R336.1331, R336.1901.	Aug. 14, 1980	June 30, 1985.
MIDLAND COUNTY				
Dow Chemical .....	Midland .....	R336.1301 and R336.1331.	July 21, 1982 ..	Dec. 31, 1985.
MONROE COUNTY				
Detroit Edison (Monroe plant) .....	Monroe .....	336.49 .....	July 7, 1977 ....	Jan. 1, 1985.
Dundee Cement Company .....	Dundee .....	336.41, 44 .....	Oct. 17, 1979	Dec. 31, 1983.
		(336.1301, 336.1331).		
Union Camp .....	Monroe .....	336.1401 .....	Jan. 3, 1980 ...	Jan. 1, 1985.
		(336.49) .....		
MUSKEGON COUNTY				
Consumers Power Company (B. C. Cobb) .....	Muskegon .....	336.1401 .....	Dec. 10, 1979	Jan. 1, 1985.
		(336.49) .....		
S. D. Warren Co .....	Muskegon .....	336.49 .....	Oct. 31, 1979	Nov. 1, 1984.
		(336.1401).		
Marathon Oil .....	.....do .....	336.1603 .....	July 31, 1981 ..	Dec. 31, 1982.
SAGINAW COUNTY				
Grey Iron Casting and Nodular Iron Casting Plants .....	Saginaw .....	R336.1301 .....	Apr. 16, 1980	Dec. 31, 1982.
WAYNE COUNTY				
Boulevard Heating Plant .....	Wayne .....	R336.1331 .....	Apr. 28, 1981	Dec. 31, 1982.

Footnotes:  
<sup>1</sup> For the attainment of the primary standard.  
<sup>2</sup> For the attainment of the secondary standard.  
<sup>3</sup> For the maintenance of the secondary standard.

(f) The compliance schedules for the sources identified below are disapproved as not meeting the requirements of §51.15 of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

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Source	Location	Regulation involved	Date schedule adopted
BAY COUNTY			
Consumer Power (Karn Plant) .....	Essexville .....	336.44 .....	Sept. 18, 1973.
OTTAWA COUNTY			
Consumer Power Co. (Campbell Plant Units 1, 2) .....	West Olive .....	336.44 .....	Sept. 18, 1973.

[37 FR 10873, May 31, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1175, see the List of CFR Sections Affected in the Finding Aids section of this volume.

**§ 52.1176 Review of new sources and modifications. [Reserved]**

**§§ 52.1177-52.1178 [Reserved]**

**§ 52.1179 Control strategy: Carbon monoxide.**

Approval—On March 18, 1999, the Michigan Department of Environmental Quality submitted a request to redesignate the Detroit CO nonattainment area (consisting of portions of Wayne, Oakland, and Macomb Counties) to attainment for CO. As part of the redesignation request, the State submitted a maintenance plan as required by 175A of the Clean Air Act, as amended in 1990. Elements of the section 175A maintenance plan include a base year (1996 attainment year) emission inventory for CO, a demonstration of maintenance of the ozone NAAQS with projected emission inventories to the year 2010, a plan to verify continued attainment, a contingency plan, and an obligation to submit a subsequent maintenance plan revision in 8 years as required by the Clean Air Act. If the area records a violation of the CO NAAQS (which must be confirmed by the State), Michigan will implement one or more appropriate contingency measure(s) which are contained in the contingency plan. The menu of contingency measures includes enforceable emission limitations for stationary sources, transportation control measures, or a vehicle inspection and maintenance program. The redesignation request and maintenance plan meet the redesignation requirements in section

107(d)(3)(E) and 175A of the Act as amended in 1990, respectively.

[64 FR 35023, June 30, 1999]

**§ 52.1180 Significant deterioration of air quality.**

(a) The requirements of sections 160 through 165 of the Clean Air Act are not met, since the plan does not include approvable procedures for preventing the significant deterioration of air quality.

(b) Regulations for preventing significant deterioration of air quality. The provisions of § 52.21 (b) through (w) are hereby incorporated and made a part of the applicable state plan for the State of Michigan.

(c) All applications and other information required pursuant to § 52.21 from sources located in the State of Michigan shall be submitted to the Michigan Department of Natural Resources, Air Quality Division, P.O. Box 30028, Lansing, Michigan 48909.

[45 FR 8299, Feb. 7, 1980; 45 FR 52741, Aug. 7, 1980]

**§ 52.1181 Interstate pollution.**

(a) The requirements of Section 126(a)(1) of the Clean Air Act as amended in 1977 are not met since the state has not submitted to EPA, as a part of its State Implementation Plan, the procedures on which the state is relying to notify nearby states of any proposed major stationary source which may contribute significantly to levels of air pollution in excess of the National Ambient Air Quality Standards in that state.

[46 FR 30084, June 5, 1981]