

vessel's monitoring plan, during which the storage vessel is being filled.

(ii) If the monitoring plan does not specify monitoring a parameter and recording its value at specific intervals (for example, if the relevant operating requirement is to exchange a disposable carbon canister before expiration of its rated service life), the monitoring plan shall define an excursion in terms of the relevant operating requirement.

(3) With respect to process vents from batch unit operations, an excursion means one of the two cases listed in paragraphs (f)(3)(i) and (ii) of this section.

(i) When the daily average value of one or more monitored parameters is above the maximum or below the minimum established level for the given parameters.

(ii) When monitoring data are insufficient for an operating day. Monitoring data shall be considered insufficient when measured values are not available, due to monitoring system breakdowns, repairs, calibration checks, or zero (low-level) and high-level adjustments, for at least 75 percent of the 15-minute periods when batch emission episodes selected to be controlled are being vented to the control device during the operating day, using the procedures specified in paragraphs (f)(3)(ii)(A) through (D) of this section.

(A) Determine the total amount of time during the operating day when batch emission episodes selected to be controlled are being vented to the control device.

(B) Subtract the time during the periods listed in paragraphs (f)(3)(ii)(B)(1) through (4) of this section from the total amount of time determined above in paragraph (f)(3)(ii)(A) of this section, to obtain the operating time used to determine if monitoring data are insufficient.

- (1) Start-ups;
- (2) Shutdowns;
- (3) Malfunctions; or

(4) Periods of non-operation of the affected source (or portion thereof), resulting in cessation of the emissions to which the monitoring applies.

(C) Determine the total number of 15-minute periods in the operating time used to determine if monitoring data

are insufficient, as was determined in accordance with paragraph (f)(3)(ii)(B) of this section.

(D) If measured values are not available for at least 75 percent of the total number of 15-minute periods determined in paragraph (f)(3)(ii)(C) of this section, the monitoring data are insufficient for the operating day.

(4) With respect to process vents using ECO to reduce epoxide emissions, an excursion means any of the situations described in § 63.1427(i)(3)(i) through (v). For each excursion, the owner or operator shall be deemed out of compliance with the provisions of this subpart, in accordance with paragraph (e) of this section, except as provided in paragraph (g) of this section.

(g) *Excused excursions.* A number of excused excursions shall be allowed for each combustion, recovery, or recapture device for each semiannual period. The number of excused excursions for each semiannual period is specified in paragraphs (g)(1) through (6) of this section. This paragraph applies to affected sources required to submit Periodic Reports semiannually or quarterly. The first semiannual period is the 6-month period starting the date the Notification of Compliance Status is due.

(1) For the first semiannual period—six excused excursions.

(2) For the second semiannual period—five excused excursions.

(3) For the third semiannual period—four excused excursions.

(4) For the fourth semiannual period—three excused excursions.

(5) For the fifth semiannual period—two excused excursions.

(6) For the sixth and all subsequent semiannual periods—one excused excursion.

#### § 63.1439 General recordkeeping and reporting provisions.

(a) *Data retention.* Unless otherwise specified in this subpart, the owner or operator of an affected source shall keep copies of all applicable records and reports required by this subpart for at least 5 years. All applicable records shall be maintained in such a manner that they can be readily accessed. The most recent 6 months of records shall

be retained on site or shall be accessible from a central location by computer or other means that provide access within 2 hours after a request. The remaining 4 and one-half years of records may be retained offsite. Records may be maintained in hard copy or computer-readable form including, but not limited to, on microfilm, computer, floppy disk, magnetic tape, or microfiche. If an owner or operator submits copies of reports to the applicable EPA Regional Office, the owner or operator is not required to maintain copies of reports. If the EPA Regional Office has waived the requirement of § 63.10(a)(4)(ii) for submittal of copies of reports, the owner or operator is not required to maintain copies of reports.

(b) *Subpart A requirements.* The owner or operator of an affected source shall comply with the applicable record-keeping and reporting requirements in 40 CFR part 63, subpart A (the General Provisions) as specified in Table 1 of this subpart. These requirements include, but are not limited to, the requirements specified in paragraphs (b)(1) and (2) of this section.

(1) *Start-up, shutdown, and malfunction plan.* The owner or operator of an affected source shall develop and implement a written start-up, shutdown, and malfunction plan as specified in the General Provisions' requirements for a Startup, Shutdown, and Malfunction Plan in § 63.6(e)(3). This plan shall describe, in detail, procedures for operating and maintaining the affected source during periods of start-up, shutdown, and malfunction and a program for corrective action for malfunctioning process and air pollution control equipment used to comply with this subpart. A provision for ceasing to collect, during a start-up, shutdown, or malfunction, monitoring data that would otherwise be required by the provisions of this subpart may be included in the start-up, shutdown, and malfunction plan only if the owner or operator has demonstrated to the Administrator, through the Precompliance Report or a supplement to the Precompliance Report, that the monitoring system would be damaged or destroyed if it were not shut down during the start-up, shutdown, or malfunc-

tion. The owner or operator of the affected source shall keep the start-up, shutdown, and malfunction plan on site. In addition, if the start-up, shutdown, and malfunction plan is revised, the owner or operator shall keep previous (i.e., superseded) versions of the start-up, shutdown, and malfunction plan for a period of 5 years after each revision to the plan. If the new version of the start-up, shutdown, and malfunction plan includes a provision for ceasing to collect, during a start-up, shutdown, or malfunction, monitoring data that would otherwise be required, the owner or operator shall submit a supplement to the Precompliance Report to the Administrator for the Administrator's approval, documenting that the monitoring system would be damaged or destroyed if it were not shut down during the start-up, shutdown, or malfunction. Records associated with the plan shall be kept as specified in paragraphs (b)(1)(i)(A) and (B) of this section. Reports related to the plan shall be submitted as specified in paragraph (b)(1)(ii) of this section.

(i) The owner or operator shall keep the records specified in paragraphs (b)(1)(i)(A) and (B) of this section.

(A) Records of the occurrence and duration of each start-up, shutdown, and malfunction of operation of process equipment or combustion, recovery, or recapture devices or continuous monitoring systems used to comply with this subpart during which excess emissions (as defined in § 63.1420(h)(4)) occur.

(B) For each start-up, shutdown, or malfunction during which excess emissions (as defined in § 63.1420(h)(4)) occur, records reflecting whether the procedures specified in the affected source's start-up, shutdown, and malfunction plan were followed, and documentation of actions taken that are not consistent with the plan. For example, if a start-up, shutdown, and malfunction plan includes procedures for routing a combustion, recovery, or recapture device to a backup combustion, recovery, or recapture device, records shall be kept of whether the plan was followed. These records may take the form of a "checklist," or other form of recordkeeping that confirms conformance with the start-up,

shutdown, and malfunction plan for the event.

(ii) *Reports of start-up, shutdown, and malfunction.* For the purposes of this subpart, the semiannual start-up, shutdown, and malfunction reports shall be submitted on the same schedule as the Periodic Reports required under paragraph (e)(6) of this section instead of according to the general provisions' Periodic Reporting schedule specified in § 63.10(d)(5)(i). The reports shall include the information specified in § 63.10(d)(5)(i).

(2) *Application for approval of construction or reconstruction.* For new affected sources, the owner or operator shall comply with the General Provisions' requirements for the application for approval of construction or reconstruction, as specified in § 63.5, excluding the provisions specified in § 63.5(d)(1)(ii)(H), (d)(1)(iii), (d)(2), and (d)(3)(ii).

(c) *Subpart H requirements.* The owner or operator of an affected source shall comply with the HON equipment leak reporting and recordkeeping requirements in 40 CFR part 63, subpart H, except as specified in § 63.1434(b) through (g).

(d) *Recordkeeping and documentation.* The owner or operator required to keep continuous records shall keep records as specified in paragraphs (d)(1) through (7) of this section, unless an alternative recordkeeping system has been requested and approved as specified in paragraph (g) of this section, and except as provided in paragraph (h) of this section. If a monitoring plan for storage vessels pursuant to § 63.1432(i) requires continuous records, the monitoring plan shall specify which provisions, if any, of paragraphs (d)(1) through (7) of this section apply. As described in § 63.1432(i), certain storage vessels are not required to keep continuous records as specified in this paragraph. The owner or operator of such storage vessels shall keep records as specified in the monitoring plan required by § 63.1432(i).

(1) The monitoring system shall measure data values at least once during approximately equal 15-minute intervals.

(2) The owner or operator shall record either each measured data value

or block average values for 1 hour or shorter periods calculated from all measured data values during each period. If values are measured more frequently than once per minute, a single value for each minute may be used to calculate the hourly (or shorter period) block average instead of all measured values. The owner or operator of process vents from batch unit operations shall record each measured data value.

(3) Daily average values of each continuously monitored parameter shall be calculated for each operating day as specified in paragraphs (d)(3)(i) through (ii) of this section, except as specified in paragraphs (d)(6) and (7) of this section.

(i) The daily average value shall be calculated as the average of all parameter values recorded during the operating day, except as specified in paragraph (d)(7) of this section. The calculated average shall cover a 24-hour period if operation is continuous. If intermittent emissions episodes occur resulting in emissions being vented to a combustion, recapture, or recovery device for a period of less than 24 hours in the operating day, the daily average shall be calculated based only on the period when emissions are being vented to the combustion, recapture, or recovery device. For example, if a batch unit operation operates such that emissions are vented to a combustion device for 6 hours, then the daily average is the average of the temperature measurements taken during those 6 hours.

(ii) The operating day shall be the 24-hour period that the owner or operator specifies in the operating permit or the Notification of Compliance Status, for purposes of determining daily average values.

(4)-(5) [Reserved]

(6) If all recorded values for a monitored parameter during an operating day are above the minimum level or below the maximum level established in the Notification of Compliance Status or operating permit, the owner or operator may record that all values were above the minimum level or below the maximum level rather than calculating and recording a daily average for that operating day.

(7) Monitoring data recorded during periods identified in paragraphs

(d)(7)(i) through (v) of this section shall not be included in any average computed under this subpart. Records shall be kept of the times and durations of all such periods and any other periods during process or combustion, recovery, or recapture device operation when monitors are not operating.

(i) Monitoring system breakdowns, repairs, calibration checks, and zero (low-level) and high-level adjustments;

(ii) Start-ups;

(iii) Shutdowns;

(iv) Malfunctions; or

(v) Periods of non-operation of the affected source (or portion thereof), resulting in cessation of the emissions to which the monitoring applies.

(8) For continuous monitoring systems used to comply with this subpart, records documenting the completion of calibration checks, and records documenting the maintenance of continuous monitoring systems that are specified in the manufacturer's instructions or that are specified in other written procedures that provide adequate assurance that the equipment would reasonably be expected to monitor accurately.

(9) The owner or operator of an affected source granted a waiver of recordkeeping or reporting requirements under the General Provisions' recordkeeping and reporting requirements in §63.10(f) shall maintain the information, if any, specified by the Administrator as a condition of the waiver of recordkeeping or reporting requirements.

(e) *Reporting and notification.* In addition to the reports and notifications required by 40 CFR part 63, subpart A, as specified in this subpart, the owner or operator of an affected source shall prepare and submit the reports listed in paragraphs (e)(3) through (8) of this section, as applicable. All reports required by this subpart, and the schedule for their submittal, are listed in Table 8 of this subpart.

(1) *Violation of reporting requirements.* Owners and operators shall not be in violation of the reporting requirements of this paragraph (e) for failing to submit information required to be included in a specified report if the owner or operator meets the requirements in paragraphs (e)(1)(i) through (iii) of this

section. Examples of circumstances where this paragraph may apply include information related to newly-added equipment or emission points, changes in the process, changes in equipment required or utilized for compliance with the requirements of this subpart, or changes in methods or equipment for monitoring, recordkeeping, or reporting.

(i) The information was not known in time for inclusion in the report specified by this subpart.

(ii) The owner or operator has been diligent in obtaining the information.

(iii) The owner or operator submits a report according to the provisions of paragraphs (e)(1)(iii)(A) through (C) of this section.

(A) If this subpart expressly provides for supplements to the report in which the information is required, the owner or operator shall submit the information as a supplement to that report. The information shall be submitted no later than 60 days after it is obtained, unless otherwise specified in this subpart.

(B) If this subpart does not expressly provide for supplements, but the owner or operator must submit a request for revision of an operating permit pursuant to the State operating permit programs in part 70 or the Federal operating permit programs in part 71, due to circumstances to which the information pertains, the owner or operator shall submit the information with the request for revision to the operating permit.

(C) In any case not addressed by paragraph (e)(1)(iii)(A) or (B) of this section, the owner or operator shall submit the information with the first Periodic Report, as required by this subpart, which has a submission deadline at least 60 days after the information is obtained.

(2) *Submittal of reports.* All reports required under this subpart shall be sent to the Administrator at the applicable address listed in the General Provisions' list of addresses of State air pollution control agencies and EPA Regional Offices, in §63.13. If acceptable to both the Administrator and the owner or operator of a source, reports may be submitted on electronic media.

(3) *Initial Notification.* The owner or operator of a new affected source shall submit a written Initial Notification to the Administrator containing the information described in paragraph (e)(3)(i) of this section according to the schedule in paragraph (e)(3)(ii) of this section. The General Provisions' Initial Notification requirements in § 63.9(b)(2), (3), and (6) shall not apply for the purposes of this subpart.

(i) The Initial Notification shall include the following information:

(A) The name and address of the owner or operator;

(B) The address (physical location) of the affected source;

(C) An identification of the kinds of emission points within the affected source;

(D) An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date; and

(E) A statement of whether or not the affected source is a major source.

(ii) The Initial Notification shall be submitted according to the schedule in paragraph (e)(3)(ii)(A), (B), or (C) of this section, as applicable.

(A) For an existing source, the Initial Notification shall be submitted no later than June 1, 2000.

(B) For a new source that has an initial start-up on or after August 30, 1999, the application for approval of construction or reconstruction required by the General Provisions in § 63.5(d) shall be submitted in lieu of the Initial Notification. The application shall be submitted as soon as practical before construction or reconstruction is planned to commence (but it need not be sooner than August 30, 1999).

(C) For a new source that has an initial start-up prior to August 30, 1999, the Initial Notification shall be submitted no later than August 30, 1999. The application for approval of construction or reconstruction described in the General Provisions' requirements in § 63.5(d) is not required for these sources.

(4) *Precompliance Report.* The owner or operator of an affected source requesting an extension for compliance; requesting approval to use alternative monitoring parameters, alternative continuous monitoring and record-

keeping, or alternative controls; requesting approval to incorporate a provision for ceasing to collect monitoring data, during a start-up, shutdown, or malfunction, into the start-up, shutdown, and malfunction plan, when that monitoring equipment would be damaged if it did not cease to collect monitoring data, as permitted under § 63.1420(h)(3); or requesting approval to establish parameter monitoring levels according to the procedures contained in § 63.1438(c) or (d) shall submit a Precompliance Report according to the schedule described in paragraph (e)(4)(i) of this section. The Precompliance Report shall contain the information specified in paragraphs (e)(4)(ii) through (viii) of this section, as appropriate.

(i) The Precompliance Report shall be submitted to the Administrator no later than 12 months prior to the compliance date. Unless the Administrator objects to a request submitted in the Precompliance Report within 45 days after its receipt, the request shall be deemed approved. For new affected sources, the Precompliance Report shall be submitted to the Administrator with the application for approval of construction or reconstruction required in paragraph (b)(2) of this section. Supplements to the Precompliance Report may be submitted as specified in paragraph (e)(4)(vii) of this section.

(ii) A request for an extension for compliance, as specified in § 63.1422(e), may be submitted in the Precompliance Report. The request for a compliance extension shall include the data outlined in the General Provisions' compliance requirements in § 63.6(i)(6)(i)(A), (B), and (D), as required in § 63.1422(e)(1).

(iii) The alternative monitoring parameter information required in paragraph (f) of this section shall be submitted in the Precompliance Report if, for any emission point, the owner or operator of an affected source seeks to comply through the use of a control technique other than those for which monitoring parameters are specified in this subpart or in 40 CFR part 63, subpart G, or seeks to comply by monitoring a different parameter than those

specified in this subpart or in 40 CFR part 63, subpart G.

(iv) If the affected source seeks to comply using alternative continuous monitoring and recordkeeping as specified in paragraph (g) of this section, the owner or operator shall submit a request for approval in the Precompliance Report.

(v) The owner or operator shall report the intent to use alternative controls to comply with the provisions of this subpart in the Precompliance Report. The Administrator may deem alternative controls to be equivalent to the controls required by the standard, under the procedures outlined in the General Provisions' requirements for use of an alternative nonopacity emission standard, in §63.6(g).

(vi) If the owner or operator is requesting approval to incorporate a provision for ceasing to collect monitoring data, during a start-up, shutdown, or malfunction, into the start-up, shutdown, and malfunction plan, when that monitoring equipment would be damaged if it did not cease to collect monitoring data, the information specified in paragraphs (e)(4)(vi)(A) and (B) of this section shall be supplied in the Precompliance Report or in a supplement to the Precompliance Report. The Administrator shall evaluate the supporting documentation and shall approve the request only if, in the Administrator's judgment, the specific monitoring equipment would be damaged by the contemporaneous start-up, shutdown, or malfunction.

(A) Documentation supporting a claim that the monitoring equipment would be damaged by the contemporaneous start-up, shutdown, or malfunction; and

(B) A request to incorporate such a provision for ceasing to collect monitoring data during a start-up, shutdown, or malfunction, into the start-up, shutdown, and malfunction plan.

(vii) Supplements to the Precompliance Report may be submitted as specified in paragraph (e)(4)(vii)(A) of this section, or as specified in paragraph (e)(4)(vii)(B) of this section. Unless the Administrator objects to a request submitted in a supplement to the Precompliance Report

within 45 days after its receipt, the request shall be deemed approved.

(A) Supplements to the Precompliance Report may be submitted to clarify or modify information previously submitted.

(B) Supplements to the Precompliance Report may be submitted to request approval to use alternative monitoring parameters, as specified in paragraph (e)(4)(iii) of this section; to use alternative continuous monitoring and recordkeeping, as specified in paragraph (e)(4)(iv) of this section; to use alternative controls, as specified in paragraph (e)(4)(v) of this section; or to include a provision for ceasing to collect monitoring data during a start-up, shutdown, or malfunction, in the start-up, shutdown, and malfunction plan, when that monitoring equipment would be damaged if it did not cease to collect monitoring data, as specified in paragraph (e)(4)(vi) of this section.

(viii) If an owner or operator establishes parameter monitoring levels according to the procedures contained in the parameter monitoring provisions in §63.1438(c) or (d), the following information shall be submitted in the Precompliance Report:

(A) Identification of which procedures (i.e., §63.1438(c) or (d)) are to be used; and

(B) A description of how the parameter monitoring level is to be established. If the procedures in §63.1438(c) are to be used, a description of how performance test data will be used shall be included.

(5) *Notification of Compliance Status.* For existing and new affected sources, a Notification of Compliance Status shall be submitted within 150 days after the compliance dates specified in §63.1422. For equipment leaks subject to §63.1434, the owner or operator shall submit the information specified in the HON equipment leak Notification of Compliance Status requirements in §63.182(c), in the Notification of Compliance Status required by this paragraph. For all other emission points, including heat exchange systems, the Notification of Compliance Status shall contain the information listed in paragraphs (e)(5)(i) through (vii) of this section.

(i) The results of any emission point group determinations, process section applicability determinations, performance tests, inspections, continuous monitoring system performance evaluations, any other information required by the test method to be in the test report used to demonstrate compliance, values of monitored parameters established during performance tests, and any other information required to be included in a Notification of Compliance Status under the requirements for overlapping regulations in § 63.1422(j), the HON storage vessel reporting provisions in § 63.122 and the storage vessel provisions in § 63.1432, and the HON process wastewater reporting provisions in § 63.146. In addition, the owner or operator shall comply with paragraphs (e)(5)(i)(A) and (B) of this section.

(A) For performance tests, group determinations, or determination that controls are needed, the Notification of Compliance Status shall include one complete test report, as described in paragraph (e)(5)(i)(B) of this section, for each test method used for a particular kind of emission point. For additional tests performed for the same kind of emission point using the same method, the results and any other information required by the test method to be in the test report shall be submitted, but a complete test report is not required.

(B) A complete test report shall include a brief process description, sampling site description, description of sampling and analysis procedures and any modifications to standard procedures, quality assurance procedures, record of operating conditions during the test, record of preparation of standards (if the owner or operator prepares the standards), record of calibrations, raw data sheets for field sampling, raw data sheets for field and laboratory analyses, documentation of calculations, and any other information required by the test method to be in the test report.

(ii) For each monitored parameter for which a maximum or minimum level is required to be established under the HON process vent monitoring requirements in § 63.114(e) and the process vent monitoring require-

ments in § 63.1429(d), the HON process wastewater parameter monitoring requirements in § 63.143(f), paragraph (e)(8) of this section, or paragraph (f) of this section, the information specified in paragraphs (e)(5)(ii)(A) through (C) of this section shall be submitted. Further, as described in the storage vessel provisions in § 63.1432(k), for those storage vessels for which the parameter monitoring plan (required to be submitted under the HON Notification of Compliance Status requirements for storage vessels in § 63.120(d)(3)) specifies compliance with the parameter monitoring provisions of § 63.1438, the owner or operator shall provide the information specified in paragraphs (e)(5)(ii)(A) through (C) of this section for each monitoring parameter. For those storage vessels for which the parameter monitoring plan required to be submitted under the HON Notification of Compliance Status requirements for storage vessels in § 63.120(d)(2) does not require compliance with the provisions of § 63.1438, the owner or operator shall provide the information specified in § 63.120(d)(3) as part of the Notification of Compliance Status.

(A) The required information shall include the specific maximum or minimum level of the monitored parameter(s) for each emission point.

(B) The required information shall include the rationale for the specific maximum or minimum level for each parameter for each emission point, including any data and calculations used to develop the level and a description of why the level indicates that the combustion, recovery, or recapture device is operated in a manner to ensure compliance with the provisions of this subpart.

(C) The required information shall include a definition of the affected source's operating day, as specified in paragraph (d)(3)(ii) of this section, for purposes of determining daily average values of monitored parameters.

(iii) The determination of applicability for flexible operation units as specified in § 63.1420(e)(1)(iii).

(iv) The parameter monitoring levels for flexible operation units, and the basis on which these levels were selected, or a demonstration that these

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levels are appropriate at all times, as specified in §63.1420(e)(5)(ii)(A).

(v) The results for each predominant use determination made under §63.1420(f)(1) through (7), for storage vessels assigned to an affected source subject to this subpart.

(vi) If any emission point is subject to this subpart and to other standards as specified in §63.1422(j), and if the provisions of §63.1422(j) allow the owner or operator to choose which testing, monitoring, reporting, and record-keeping provisions will be followed, then the Notification of Compliance Status shall indicate which rule's requirements will be followed for testing, monitoring, reporting, and record-keeping.

(vii) An owner or operator who transfers a Group 1 wastewater stream or residual removed from a Group 1 wastewater stream for treatment pursuant to §63.132(g) shall include in the Notification of Compliance Status the name and location of the transferee and a description of the Group 1 wastewater stream or residual sent to the treatment facility.

(6) *Periodic Reports.* For existing and new affected sources, the owner or operator shall submit Periodic Reports as specified in paragraphs (e)(6)(i) through (viii) of this section. In addition, for equipment leaks subject to §63.1434, the owner or operator shall submit the information specified in the HON periodic reporting requirements in §63.182(d), and for heat exchange systems subject to §63.1434, the owner or operator shall submit the information specified in the HON heat exchange system reporting requirements in §63.104(f)(2), as part of the Periodic Report required by this paragraph (e)(6).

(i) Except as specified in paragraphs (e)(6)(viii) of this section, a report containing the information in paragraph (e)(6)(ii) of this section or paragraphs (e)(6)(iii) through (vii) of this section, as appropriate, shall be submitted semiannually no later than 60 days after the end of each 180-day period. The first report shall be submitted no later than 240 days after the date the Notification of Compliance Status is due and shall cover the 6-month period beginning on the date the Notification of Compliance Status is due. Subse-

quent reports shall cover each preceding 6-month period.

(ii) If none of the compliance exceptions in paragraphs (e)(6)(iii) through (vii) of this section occurred during the 6-month period, the Periodic Report required by paragraph (e)(6)(i) of this section shall be a statement that there were no compliance exceptions, as described in this paragraph, for the 6-month period covered by that report and that none of the activities specified in paragraphs (e)(6)(iii) through (vii) of this section occurred during the period covered by that report.

(iii) For an owner or operator of an affected source complying with the provisions of §§63.1432 through 63.1433 for any emission point, Periodic Reports shall include:

(A) All information specified in the HON periodic reporting requirements in §63.122(a)(4) for storage vessels and in §63.146(c) through §63.146(f) for process wastewater.

(B) The daily average values of monitored parameters for all excursions, as defined in §63.1438(f).

(C) The periods when monitoring data were not collected shall be specified; and

(D) The information in paragraphs (e)(6)(iii)(D)(1) through (3) of this section, as applicable:

(1) Notification if a process change is made such that the group status of any emission point changes from Group 2 to Group 1. The owner or operator is not required to submit a notification of a process change if that process change caused the group status of an emission point to change from Group 1 to Group 2. However, until the owner or operator notifies the Administrator that the group status of an emission point has changed from Group 1 to Group 2, the owner or operator is required to continue to comply with the Group 1 requirements for that emission point. This notification may be submitted at any time.

(2) Notification if one or more emission points (other than equipment leak components subject to §63.1434), or one or more PMPU is added to an affected source. The owner or operator shall submit the information contained in paragraphs (e)(6)(iii)(D)(2)(i) and (ii) of this section.

(j) A description of the addition to the affected source.

(ii) Notification of the group status or control requirement for the additional emission point or all emission points in the PMPU.

(3) For process wastewater streams sent for treatment pursuant to § 63.132(g), reports of changes in the identity of the treatment facility or transferee.

(E) The information in paragraph (b)(1)(ii) of this section for reports of start-up, shutdown, and malfunction.

(iv) If any performance tests are reported in a Periodic Report, the following information shall be included:

(A) One complete test report shall be submitted for each test method used for a particular kind of emission point tested. A complete test report shall contain the information specified in paragraph (e)(5)(i)(B) of this section.

(B) For additional tests performed for the same kind of emission point using the same method, results and any other information required by the test method to be in the test report shall be submitted, but a complete test report is not required.

(v) The results for each change made to a primary product determination for a PMPU made under § 63.1420(e)(3) or (10).

(vi) The results for each reevaluation of the applicability of this subpart to a storage vessel that begins receiving material from (or sending material to) a process unit that was not included in the initial determination, or a storage vessel that ceases to receive material from (or send material to) a process unit that was included in the initial determination, in accordance with § 63.1420(f)(8).

(vii) The Periodic Report required by the equipment leak provisions in § 63.1434(f) shall be submitted as part of the Periodic Report required by paragraph (e)(6) of this section.

(viii) The owner or operator of an affected source shall submit quarterly reports for particular emission points and process sections as specified in paragraphs (e)(6)(viii)(A) through (D) of this section.

(A) The owner or operator of an affected source shall submit quarterly reports for a period of 1 year for an emis-

sion point or process section if the emission point or process section meets the conditions in paragraph (e)(6)(viii)(A)(1) or (2) of this section.

(1) A combustion, recovery, or recapture device for a particular emission point or process section has more excursions, as defined in § 63.1438(f), than the number of excused excursions allowed under § 63.1438(g) for a semi-annual reporting period; or

(2) The Administrator requests the owner or operator to submit quarterly reports for that emission point or process section.

(B) The quarterly reports shall include all information specified in paragraphs (e)(6)(iii) through (vii) of this section, as applicable to the emission point or process section for which quarterly reporting is required under paragraph (e)(6)(viii)(A) of this section. Information applicable to other emission points within the affected source shall be submitted in the semiannual reports required under paragraph (e)(6)(i) of this section.

(C) Quarterly reports shall be submitted no later than 60 days after the end of each quarter.

(D) After quarterly reports have been submitted for an emission point for 1 year without more excursions occurring (during that year) than the number of excused excursions allowed under § 63.1438(g), the owner or operator may return to semiannual reporting for the emission point or process section.

(7) *Other reports.* Other reports shall be submitted as specified in paragraphs (e)(7)(i) through (iii) of this section.

(i) For storage vessels, the notifications of inspections required by § 63.1432 shall be submitted, as specified in the HON storage vessel provisions in § 63.122(h)(1) and (2).

(ii) When the conditions at § 63.1420(e)(3)(iii), (e)(9), or (e)(10) are met, reports of changes to the primary product for a PMPU or process unit, as required by § 63.1420(e)(3)(iii), (e)(9), or (e)(10)(iii), respectively, shall be submitted.

(iii) Owners or operators of PMPU or emission points (other than equipment leak components subject to § 63.1434) that are subject to provisions for changes or additions to plant sites in

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## § 63.1439

§ 63.1420(g)(1) or (2) shall submit a report as specified in paragraphs (e)(7)(iii)(A) and (B) of this section.

(A) Reports shall include:

(1) A description of the process change or addition, as appropriate;

(2) The planned start-up date and the appropriate compliance date, according to § 63.1420(g)(1) or (2); and

(3) Identification of the group status of emission points (except equipment leak components subject to the requirements in § 63.1434) specified in paragraphs (e)(7)(iii)(A)(3)(i) through (iii) of this section, as applicable.

(i) All the emission points in the added PMPU, as described in § 63.1420(g)(1).

(ii) All the emission points in an affected source designated as a new affected source under § 63.1420(g)(2)(i).

(iii) All the added or created emission points as described in § 63.1420(g)(2)(ii) or (iii).

(4) If the owner or operator wishes to request approval to use alternative monitoring parameters, alternative continuous monitoring or recordkeeping, alternative controls, or wishes to establish parameter monitoring levels according to the procedures contained in § 63.1438(c) or (d), a Precompliance Report shall be submitted in accordance with paragraph (e)(7)(iii)(B) of this section.

(B) Reports shall be submitted as specified in paragraphs (e)(7)(iii)(B)(1) through (3) of this section, as appropriate.

(1) Owners or operators of an added PMPU subject to § 63.1420(g)(1) shall submit a report no later than 180 days prior to the compliance date for the PMPU.

(2) Owners or operators of an affected source designated as a new affected source under § 63.1420(g)(2)(i) shall submit a report no later than 180 days prior to the compliance date for the affected source.

(3) Owners and operators of any emission point (other than equipment leak components subject to § 63.1434) subject to § 63.1420(g)(2)(ii) or (iii) shall submit a report no later than 180 days prior to the compliance date for those emission points.

(8) *Operating permit application.* An owner or operator who submits an op-

erating permit application instead of a Precompliance Report shall submit the information specified in paragraph (e)(4) of this section, as applicable, with the operating permit application.

(f) *Alternative monitoring parameters.* The owner or operator who has been directed by any section of this subpart, or any section of another subpart referenced by this subpart, that specifically references this paragraph to set unique monitoring parameters, or who requests approval to monitor a different parameter than those listed in § 63.1432 for storage vessels, § 63.1427 for ECO, § 63.1429 for process vents, or § 63.143 for process wastewater shall submit the information specified in paragraphs (f)(1) through (3) of this section in the Precompliance Report, as required by paragraph (e)(4) of this section. The owner or operator shall retain for a period of 5 years each record required by paragraphs (f)(1) through (3) of this section.

(1) The required information shall include a description of the parameter(s) to be monitored to ensure the combustion, recovery, or recapture device; control technique; or pollution prevention measure is operated in conformance with its design and achieves the specified emission limit, percent reduction, or nominal efficiency, and an explanation of the criteria used to select the parameter(s).

(2) The required information shall include a description of the methods and procedures that will be used to demonstrate that the parameter indicates proper operation, the schedule for this demonstration, and a statement that the owner or operator will establish a level for the monitored parameter as part of the Notification of Compliance Status report required in paragraph (e)(5) of this section, unless this information has already been included in the operating permit application.

(3) The required information shall include a description of the proposed monitoring, recordkeeping, and reporting system, to include the frequency and content of monitoring, recordkeeping, and reporting. Further, the rationale for the proposed monitoring, recordkeeping, and reporting system shall be included if either condition in

paragraph (f)(3)(i) or (ii) of this section is met:

(i) If monitoring and recordkeeping is not continuous; or

(ii) If reports of daily average values will not be included in Periodic Reports when the monitored parameter value is above the maximum level or below the minimum level as established in the operating permit or the Notification of Compliance Status.

(g) *Alternative continuous monitoring and recordkeeping.* An owner or operator choosing not to implement the continuous parameter operating and recordkeeping provisions listed in § 63.1429 for process vents, and § 63.1433 for wastewater, may instead request approval to use alternative continuous monitoring and recordkeeping provisions according to the procedures specified in paragraphs (g)(1) through (4) of this section. Requests shall be submitted in the Precompliance Report as specified in paragraph (e)(4)(iv) of this section, and shall contain the information specified in paragraphs (g)(2)(ii) and (g)(3)(ii) of this section, as applicable.

(1) The provisions in the General Provisions requirements for the use of an alternative monitoring method in § 63.8(f)(5)(i) shall govern the review and approval of requests.

(2) An owner or operator of an affected source that does not have an automated monitoring and recording system capable of measuring parameter values at least once during approximately equal 15-minute intervals and that does not generate continuous records may request approval to use a nonautomated system with less frequent monitoring, in accordance with paragraphs (g)(2)(i) and (ii) of this section.

(i) The requested system shall include visual reading and recording of the value of the relevant operating parameter no less frequently than once per hour. Daily averages shall be calculated from these hourly values and recorded.

(ii) The request shall contain:

(A) A description of the planned monitoring and recordkeeping system;

(B) Documentation that the affected source does not have an automated monitoring and recording system;

(C) Justification for requesting an alternative monitoring and recordkeeping system; and

(D) Demonstration that the proposed monitoring frequency is sufficient to represent combustion, recovery, or recapture device operating conditions, considering typical variability of the specific process and combustion, recovery, or recapture device operating parameter being monitored.

(3) An owner or operator may request approval to use an automated data compression recording system that does not record monitored operating parameter values at a set frequency (for example, once at approximately equal intervals of about 15 minutes), but that records all values that meet set criteria for variation from previously recorded values, in accordance with paragraphs (g)(3)(i) and (ii) of this section.

(i) The requested system shall be designed to:

(A) Measure the operating parameter value at least once during approximately equal 15-minute intervals;

(B) Record at least four values each hour during periods of operation;

(C) Record the date and time when monitors are turned off or on;

(D) Recognize unchanging data that may indicate the monitor is not functioning properly, alert the operator, and record the incident;

(E) Calculate daily average values of the monitored operating parameter based on all measured data; and

(F) If the daily average is not an excursion, as defined in § 63.1438(f), the data for that operating day may be converted to hourly average values and the four or more individual records for each hour in the operating day may be discarded.

(ii) The request shall contain:

(A) A description of the monitoring system and data compression recording system, including the criteria used to determine which monitored values are recorded and retained;

(B) The method for calculating daily averages; and

(C) A demonstration that the system meets all criteria in paragraph (g)(3)(i) of this section.

(4) An owner or operator may request approval to use other alternative monitoring systems according to the procedures specified in the General Provisions' requirements for using an alternative monitoring method in §63.8(f)(4).

(h) *Reduced recordkeeping program.* For any parameter with respect to any item of equipment, the owner or operator may implement the recordkeeping requirements in paragraph (h)(1) or (2) of this section as alternatives to the continuous operating parameter monitoring and recordkeeping provisions that would otherwise apply under this subpart. The owner or operator shall retain for a period of 5 years each record required by paragraph (h)(1) or (2) of this section.

(1) The owner or operator may retain only the daily average value, and is not required to retain more frequent monitored operating parameter values, for a monitored parameter with respect to an item of equipment, if the requirements of paragraphs (h)(1)(i) through (iv) of this section are met. An owner or operator electing to comply with the requirements of paragraph (h)(1) of this section shall notify the Administrator in the Notification of Compliance Status or, if the Notification of Compliance Status has already been submitted, in the Periodic Report immediately preceding implementation of the requirements of paragraph (h)(1) of this section.

(i) The monitoring system is capable of detecting unrealistic or impossible data during periods of operation other than start-ups, shutdowns or malfunctions (e.g., a temperature reading of  $-200^{\circ}\text{C}$  on a boiler), and will alert the operator by alarm or other means. The owner or operator shall record the occurrence. All instances of the alarm or other alert in an operating day constitute a single occurrence.

(ii) The monitoring system generates, updated at least hourly throughout each operating day, a running average of the monitoring values that have been obtained during that operating day, and the capability to observe this running average is readily available to the Administrator on-site during the operating day. The owner or operator shall record the occurrence of any period meeting the criteria in

paragraphs (h)(1)(ii)(A) through (C) of this section. All instances in an operating day constitute a single occurrence.

(A) The running average is above the maximum or below the minimum established limits;

(B) The running average is based on at least six 1-hour average values; and

(C) The running average reflects a period of operation other than a start-up, shutdown, or malfunction.

(iii) The monitoring system is capable of detecting unchanging data during periods of operation other than start-ups, shutdowns or malfunctions, except in circumstances where the presence of unchanging data are the expected operating condition based on past experience (e.g., pH in some scrubbers), and will alert the operator by alarm or other means. The owner or operator shall record the occurrence. All instances of the alarm or other alert in an operating day constitute a single occurrence.

(iv) The monitoring system will alert the owner or operator by an alarm or other means, if the running average parameter value calculated under paragraph (h)(1)(ii) of this section reaches a set point that is appropriately related to the established limit for the parameter that is being monitored.

(v) The owner or operator shall verify the proper functioning of the monitoring system, including its ability to comply with the requirements of paragraph (h)(1) of this section, at the times specified in paragraphs (h)(1)(v)(A) through (C) of this section. The owner or operator shall document that the required verifications occurred.

(A) Upon initial installation.

(B) Annually after initial installation.

(C) After any change to the programming or equipment constituting the monitoring system, which might reasonably be expected to alter the monitoring system's ability to comply with the requirements of this section.

(vi) The owner or operator shall retain the records identified in paragraphs (h)(1)(vi)(A) through (D) of this section.

(A) Identification of each parameter, for each item of equipment, for which

the owner or operator has elected to comply with the requirements of paragraph (h) of this section.

(B) A description of the applicable monitoring system(s), and how compliance will be achieved with each requirement of paragraphs (h)(1)(i) through (v) of this section. The description shall identify the location and format (e.g., on-line storage, log entries) for each required record. If the description changes, the owner or operator shall retain both the current and the most recent superseded description, as specified in paragraph (h)(1)(vi)(D) of this section.

(C) A description, and the date, of any change to the monitoring system that would reasonably be expected to affect its ability to comply with the requirements of paragraph (h)(1) of this section.

(D) The owner or operator subject to paragraph (h)(1)(vi)(B) of this section shall retain the current description of the monitoring system as long as the description is current. The current description shall, at all times, be retained on-site or be accessible from a central location by computer or other means that provides access within 2 hours after a request. The owner or operator shall retain all superseded descriptions for at least 5 years after the date of their creation. Superseded descriptions shall be retained on-site (or accessible from a central location by computer or other means that provides access within 2 hours after a request) for at least 6 months after their creation. Thereafter, superseded descriptions may be stored off-site.

(2) If an owner or operator has elected to implement the requirements of paragraph (h)(1) of this section for a monitored parameter with respect to an item of equipment and a period of 6 consecutive months has passed without an excursion as defined in paragraph (h)(2)(iv) of this section, the owner or operator is no longer required to record the daily average value, for any operating day when the daily average is less than the maximum, or greater than the minimum established limit. With approval by the Administrator, monitoring data generated prior to the compliance date of this subpart shall be credited toward the period of 6 con-

secutive months, if the parameter limit and the monitoring accomplished during the period prior to the compliance date was required and/or approved by the Administrator.

(i) If the owner or operator elects not to retain the daily average values, the owner or operator shall notify the Administrator in the next Periodic Report. The notification shall identify the parameter and unit of equipment.

(ii) If, on any operating day after the owner or operator has ceased recording daily average values as provided in paragraph (h)(2) of this section, there is an excursion as defined in paragraph (h)(2)(iv) of this section, the owner or operator shall immediately resume retaining the daily average value for each operating day and shall notify the Administrator in the next Periodic Report. The owner or operator shall continue to retain each daily average value until another period of 6 consecutive months has passed without an excursion as defined in paragraph (h)(2)(iv) of this section.

(iii) The owner or operator shall retain the records specified in paragraph (h)(1) of this section, for the duration specified in paragraph (h) of this section. For any calendar week, if compliance with paragraphs (h)(1)(i) through (iv) of this section does not result in retention of a record of at least one occurrence or measured parameter value, the owner or operator shall record and retain at least one parameter value during a period of operation other than a start-up, shutdown, or malfunction.

(iv) For the purposes of paragraph (h) of this section, an excursion means that the daily average of monitoring data for a parameter is greater than the maximum, or less than the minimum established value, except as provided in paragraphs (h)(2)(iv)(A) and (B) of this section.

(A) The daily average value during any start-up, shutdown, or malfunction shall not be considered an excursion for purposes of paragraph (h)(2) of this section, if the owner or operator follows the applicable provisions of the start-up, shutdown, and malfunction plan required by the General Provisions in § 63.6(e)(3).

(B) An excused excursion, as described in §63.1438(g), shall not be considered an excursion for the purposes of paragraph (h)(2) of this section.

[64 FR 29439, June 1, 1999, as amended at 65 FR 26502, May 8, 2000]

EFFECTIVE DATE NOTE: At 65 FR 26502, May 8, 2000, §63.1439, was amended by revising paragraphs (b)(1)(ii), (e)(3) introductory text, (e)(5)(iv), (e)(7), and removing and reserving paragraph (e)(3)(ii)(A), effective July 7, 2000. For the convenience of the user, the superseded text is set forth as follows:

§ 63.1439 General recordkeeping and reporting provisions.

\* \* \* \* \*

(b) \* \* \*
(1) \* \* \*

(ii) For the purposes of this subpart, the semiannual start-up, shutdown, and malfunction reports shall be submitted on the same schedule as the Periodic Reports required under paragraph (e)(6) of this section instead of according to the General Provisions' Periodic Reporting schedule specified in §63.10(d)(5)(i). The reports shall include the information specified in paragraphs (b)(1)(i)(A) and (B) of this section and shall contain the name, title, and signature of the owner or operator or other responsible official who is certifying its accuracy.

\* \* \* \* \*

(e) \* \* \*

(3) Initial Notification. The owner or operator of an existing or new affected source shall submit a written Initial Notification to the Administrator, containing the information described in paragraph (e)(3)(i) of this section, according to the schedule in paragraph (e)(3)(ii) of this section. The General Provisions' Initial Notification requirements in §63.9(b)(2), (3), and (6) shall not apply, for the purposes of this subpart.

\* \* \* \* \*

(5) \* \* \*

(iv) The parameter monitoring levels for flexible operation units, and the basis on which these levels were selected, or a demonstration that these levels are appropriate at all times, as specified in §63.1420(e)(7).

\* \* \* \* \*

(7) Other reports. The notifications of inspections required by the storage vessel provisions in §63.1432 shall be submitted, as specified in the HON storage vessel provi-

sions in §63.122(h)(1) and (2), and in paragraphs (e)(7)(i) and (ii) of this section.

(i) When the conditions in the HON storage vessel provisions in §§63.1420(e)(3)(i) or 63.1420(e)(4)(i) are met, reports of changes to the primary product for a PMPU or process unit, as required by §63.1420(e)(3)(ii) or §63.1420(g)(3), respectively, shall be submitted.

(ii) Owners or operators of PMPU or emission points (other than equipment leak components subject to §63.1434) that are subject to provisions for changes or additions to plant sites in §63.1420(g)(1) or (2) shall submit a report as specified in paragraphs (e)(7)(ii)(A) and (B) of this section.

(A) Reports shall include:

(1) A description of the process change or addition, as appropriate;

(2) The planned start-up date and the appropriate compliance date, according to §63.1420(g)(1) or (2); and

(3) Identification of the group status of emission points (except equipment leak components subject to the requirements in §63.1434) specified in paragraphs (e)(7)(ii)(A)(3)(i) through (iii) of this section, as applicable.

(i) All the emission points in the added PMPU, as described in §63.1420(g)(1).

(ii) All the emission points in an affected source designated as a new affected source under §63.1420(g)(2)(i).

(iii) All the added or created emission points as described in §63.1420(g)(2)(ii).

(4) If the owner or operator wishes to request approval to use alternative monitoring parameters, alternative continuous monitoring or recordkeeping, alternative controls, or wishes to establish parameter monitoring levels according to the procedures contained in §63.1438(c) or (d), a Precompliance Report shall be submitted in accordance with paragraph (e)(7)(ii)(B) of this section.

(B) Reports shall be submitted as specified in paragraphs (e)(7)(ii)(B)(1) through (3) of this section, as appropriate.

(1) Owners or operators of an added PMPU subject to §63.1420(g)(1) shall submit a report no later than 180 days prior to the compliance date for the PMPU.

(2) Owners or operators of an affected source designated as a new affected source under §63.1420(g)(2)(i) shall submit a report no later than 180 days prior to the compliance date for the affected source.

(3) Owners and operators of any emission point (other than equipment leak components subject to §63.1434) subject to §63.1420(g)(2)(ii) shall submit a report no later than 180 days prior to the compliance date for those emission points.

\* \* \* \* \*

TABLE 1 OF SUBPART PPP.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES

Reference	Applies to subpart PPP	Explanation
63.1(a)(1) .....	Yes .....	§ 63.1423 specifies definitions in addition to or that supersede definitions in § 63.2.
63.1(a)(2) .....	Yes.	
63.1(a)(3) .....	Yes .....	§ 63.1422(f) through (k) of this subpart and § 63.160(b) identify those standards which overlap with the requirements of subparts PPP and H and specify how compliance shall be achieved.
63.1(a)(4) .....	Yes .....	Subpart PPP (this table) specifies the applicability of each paragraph in subpart A to subpart PPP.
63.1(a)(5) .....	No .....	Reserved.
63.1(a)(6)–(8) .....	Yes.	
63.1(a)(9) .....	No .....	Reserved.
63.1(a)(10) .....	Yes.	
63.1(a)(11) .....	Yes.	
63.1(a)(12)–(14) .....	Yes.	
63.1(b)(1) .....	No .....	§ 63.1420(a) contains specific applicability criteria.
63.1(b)(2) .....	Yes.	
63.1(b)(3) .....	Yes.	
63.1(c)(1) .....	Yes .....	Subpart PPP (this table) specifies the applicability of each paragraph in subpart A to subpart PPP.
63.1(c)(2) .....	No .....	Area sources are not subject to subpart PPP.
63.1(c)(3) .....	No .....	Reserved.
63.1(c)(4) .....	Yes.	
63.1(c)(5) .....	Yes .....	Except that affected sources are not required to submit notifications overridden by this table.
63.1(d) .....	No .....	Reserved.
63.1(e) .....	Yes.	
63.2 .....	Yes .....	§ 63.1423 specifies those subpart A definitions that apply to subpart PPP.
63.3 .....	Yes.	
63.4(a)(1)–(3) .....	Yes.	
63.4(a)(4) .....	No .....	Reserved.
63.4(a)(5) .....	Yes.	
63.4(b) .....	Yes.	
63.4(c) .....	Yes.	
63.5(a)(1) .....	Yes .....	Except the terms “source” and “stationary source” should be interpreted as having the same meaning as “affected source.”
63.5(a)(2) .....	Yes.	
63.5(b)(1) .....	Yes .....	Except § 63.1420(g) defines when construction or reconstruction is subject to new source standards.
63.5(b)(2) .....	No .....	Reserved.
63.5(b)(3) .....	Yes.	
63.5(b)(4) .....	Yes .....	Except that the initial notification requirements in § 63.1439(e)(3) shall apply instead of the requirements in § 63.9(b).
63.5(b)(5) .....	Yes.	
63.5(b)(6) .....	Yes .....	Except that § 63.1420(g) defines when construction or reconstruction is subject to the new source standards.
63.5(c) .....	No .....	Reserved.
63.5(d)(1)(i) .....	Yes.	
63.5(d)(1)(ii) .....	Yes .....	Except that § 63.5(d)(1)(ii)(H) does not apply.
63.5(d)(1)(iii) .....	No .....	§ 63.1439(e)(5) and § 63.1434(e) specify notification of compliance status requirements.
63.5(d)(2) .....	No.	
63.5(d)(3) .....	Yes .....	Except § 63.5(d)(3)(ii) does not apply, and equipment leaks subject to § 63.1434 are exempt.
63.5(d)(4) .....	Yes.	
63.5(e) .....	Yes.	
63.5(f)(1) .....	Yes.	
63.5(f)(2) .....	Yes .....	Except that where § 63.9(b)(2) is referred to, the owner or operator need not comply.
63.6(a) .....	Yes.	
63.6(b)(1) .....	Yes.	
63.6(b)(2) .....	Yes.	
63.6(b)(3) .....	Yes.	
63.6(b)(4) .....	Yes.	
63.6(b)(5) .....	Yes.	
63.6(b)(6) .....	No .....	Reserved.
63.6(b)(7) .....	No.	
63.6(c)(1) .....	Yes .....	§ 63.1422 specifies the compliance date.
63.6(c)(2) .....	No.	
63.6(c)(3) .....	No .....	Reserved.
63.6(c)(4) .....	No .....	Reserved.
63.6(c)(5) .....	Yes.	
63.6(d) .....	No .....	Reserved.

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TABLE 1 OF SUBPART PPP.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES—Continued

Reference	Applies to subpart PPP	Explanation
63.6(e) .....	Yes .....	Except as otherwise specified for individual paragraphs (below), and §63.6(e) does not apply to Group 2 emission points.
63.6(e)(1)(i) .....	No .....	This is addressed by §63.1420(h)(4).
63.6(e)(1)(ii) .....	Yes.	
63.6(e)(1)(iii) .....	Yes.	
63.6(e)(2) .....	Yes.	
63.6(e)(3)(i) .....	Yes .....	For equipment leaks (subject to §63.1434), the start-up, shutdown, and malfunction plan requirement of §63.6(e)(3)(i) is limited to combustion, recovery, or recapture devices and is optional for other equipment. The start-up, shutdown, and malfunction plan may include written procedures that identify conditions that justify a delay of repair. <sup>a</sup>
63.6(e)(3)(i)(A) .....	Yes .....	This is also addressed by §63.1420(h)(4).
63.6(e)(3)(i)(B) .....	Yes.	
63.6(e)(3)(i)(C) .....	Yes.	
63.6(e)(3)(ii) .....	Yes.	
63.6(e)(3)(iii) .....	No .....	Recordkeeping and reporting are specified in §63.1439(b)(1).
63.6(e)(3)(iv) .....	No .....	Recordkeeping and reporting are specified in §63.1439(b)(1).
63.6(e)(3)(v) .....	No .....	Requirement is specified in §63.1439(b)(1).
63.6(e)(3)(vi) .....	Yes.	
63.6(e)(3)(vii) .....	Yes.	
63.6(e)(3)(vii) (A) ..	Yes.	
63.6(e)(3)(vii) (B) ..	Yes .....	Except the plan shall provide for operation in compliance with §63.1420(i)(4).
63.6(e)(3)(vii) (C) ..	Yes.	
63.6(e)(3)(viii) .....	Yes.	
63.6(f)(1) .....	Yes.	
63.6(f)(2) .....	Yes .....	Except 63.7(c), as referred to in §63.6(f)(2)(iii)(D) does not apply, and except that §63.6(f)(2)(ii) does not apply to equipment leaks subject to §63.1434.
63.6(f)(3) .....	Yes.	
63.6(g) .....	Yes.	
63.6(h) .....	No .....	Subpart PPP does not require opacity and visible emission standards.
63.6(i)(1) .....	Yes.	
63.6(i)(2) .....	Yes.	
63.6(i)(3) .....	Yes.	
63.6(i)(4)(i)(A) .....	Yes.	
63.6(i)(4)(i)(B) .....	No .....	Dates are specified in §63.1422(e) and §63.1439(e)(4)(i) for all emission points except equipment leaks, which are covered under §63.182(a)(6)(i).
63.6(i)(4)(ii) .....	No.	
63.6(i)(5)–(14) .....	Yes.	
63.6(i)(15) .....	No .....	Reserved.
63.6(i)(16) .....	Yes.	
63.6(j) .....	Yes.	
63.7(a)(1) .....	Yes.	
63.7(a)(2) .....	No .....	§63.1439(e) (5) and (6) specify the submittal dates of performance test results for all emission points except equipment leaks; for equipment leaks, compliance demonstration results are reported in the Periodic Reports.
63.7(a)(3) .....	Yes.	
63.7(b) .....	No .....	§63.1437(a)(4) specifies notification requirements.
63.7(c) .....	No .....	Except if the owner or operator chooses to submit an alternative nonopacity emission standard for approval under §63.6(g).
63.7(d) .....	Yes.	
63.7(e)(1) .....	Yes .....	Except that all performance tests shall be conducted during worst case operating conditions.
63.7(e)(2) .....	Yes.	
63.7(e)(3) .....	No .....	Subpart PPP specifies requirements.
63.7(e)(4) .....	Yes.	
63.7(f) .....	Yes .....	Since a site-specific test plan is not required, the notification deadline in §63.7(f)(2)(i) shall be 60 days prior to the performance test, and in §63.7(f)(3) approval or disapproval of the alternative test method shall not be tied to the site-specific test plan.
63.7(g) .....	Yes .....	Except the notification of compliance status report requirements in §63.1439(e)(5) shall apply instead of those in §63.9(h). In addition, equipment leaks subject to §63.1434 are not required to conduct performance tests.
63.7(h) .....	Yes .....	Except §63.7(h)(4)(ii) is not applicable, since the site-specific test plans in §63.7(c)(2) are not required.
63.8(a)(1) .....	Yes.	
63.8(a)(2) .....	No.	
63.8(a)(3) .....	No .....	Reserved.
63.8(a)(4) .....	Yes.	
63.8(b)(1) .....	Yes.	
63.8(b)(2) .....	No .....	Subpart PPP specifies locations to conduct monitoring.
63.8(b)(3) .....	Yes.	

TABLE 1 OF SUBPART PPP.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES—Continued

Reference	Applies to subpart PPP	Explanation
63.8(c)(1) .....	Yes.	
63.8(c)(1)(i) .....	Yes.	
63.8(c)(1)(ii) .....	No .....	For all emission points except equipment leaks, comply with § 63.1439(b)(1)(i)(B); for equipment leaks, comply with § 63.181(g)(2)(ii).
63.8(c)(1)(iii) .....	Yes.	
63.8(c)(2) .....	Yes.	
63.8(c)(3) .....	Yes.	
63.8(c)(4) .....	No .....	§ 63.1438 specifies monitoring requirements; not applicable to equipment leaks, because § 63.1434 does not require continuous monitoring systems.
63.8(c)(5)–(8) .....	No.	
63.8(d) .....	No.	
63.8(e) .....	No.	
63.8(f)(1)–(3) .....	Yes.	
63.8(f)(4)(i) .....	Yes .....	Except the timeframe for submitting request is specified in § 63.1439(f) or (g); not applicable to equipment leaks, because § 63.1434 (through subpart H of this part) specifies acceptable alternative methods.
63.8(f)(4)(ii) .....	Yes.	
63.8(f)(4)(iii) .....	Yes.	
63.8(f)(5)(i) .....	Yes.	
63.8(f)(5)(ii) .....	No.	
63.8(f)(5)(iii) .....	Yes.	
63.8(f)(6) .....	No .....	Subpart PPP does not require CEMs.
63.8(g) .....	No .....	Data reduction procedures specified in § 63.1439(d) and (h); not applicable to equipment leaks.
63.9(a) .....	Yes.	
63.9(b) .....	No .....	The initial notification requirements are specified in § 63.1439(e)(3).
63.9(c) .....	Yes.	
63.9(d) .....	Yes.	
63.9(e) .....	No .....	§ 63.1437(a)(4) specifies notification deadline.
63.9(f) .....	No .....	Subpart PPP does not require opacity and visible emission standards.
63.9(g) .....	No.	
63.9(h) .....	No .....	§ 63.1439(e)(5) specifies notification of compliance status requirements.
63.9(i) .....	Yes.	
63.9(j) .....	No.	
63.10(a) .....	Yes.	
63.10(b)(1) .....	No .....	§ 63.1439(a) specifies record retention requirements.
63.10(b)(2) .....	No .....	Subpart PPP specifies recordkeeping requirements.
63.10(b)(3) .....	Yes.	
63.10(c) .....	No .....	§ 63.1439 specifies recordkeeping requirements.
63.10(d)(1) .....	Yes.	
63.10(d)(2) .....	No .....	§ 63.1439(e)(5) and (6) specify performance test reporting requirements; not applicable to equipment leaks.
63.10(d)(3) .....	No .....	Subpart PPP does not require opacity and visible emission standards.
63.10(d)(4) .....	Yes.	
63.10(d)(5)(i) .....	Yes .....	Except that reports required by § 63.10(d)(5)(i) shall be submitted at the same time as Periodic Reports specified in § 63.1439(e)(6). The start-up, shutdown, and malfunction plan, and any records or reports of start-up, shutdown, and malfunction do not apply to Group 2 emission points.
63.10(d)(5)(ii) .....	No.	
63.10(e) .....	No .....	§ 63.1439 specifies reporting requirements.
63.10(f) .....	Yes.	
63.11 .....	Yes.	
63.12 .....	Yes .....	Except that the authority of § 63.177 (for equipment leaks) will not be delegated to States.
63.13–63.15 .....	Yes.	

<sup>a</sup> The plan, and any records or reports of start-up, shutdown, and malfunction do not apply to Group 2 emission points.

[65 FR 26502, May 8, 2000]

EFFECTIVE DATE NOTE: At 65 FR 26502, May 8, 2000, Table 1 to subpart PPP of part 63 was revised, effective July 7, 2000. For the con-

venience of the user, the superseded text is set forth as follows:

Environmental Protection Agency

Pt. 63, Subpt. PPP, Table 1

TABLE 1 TO SUBPART PPP OF PART 63.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES

Reference	Applies to subpart PPP	Explanation
63.1(a)(1) .....	Yes .....	§ 63.1423 specifies definitions in addition to or that apply instead of definitions in § 63.2.
63.1(a)(2) .....	Yes.	
63.1(a)(3) .....	Yes .....	§ 63.1422(f) through (k) of this subpart and § 63.160(b) identify those standards which overlap with the requirements of subparts PPP and H and specify how compliance shall be achieved.
63.1(a)(4) .....	Yes .....	Subpart PPP (this table) specifies the applicability of each paragraph in subpart A to subpart PPP.
63.1(a)(5) .....	No .....	Reserved.
63.1(a)(6)–(8) .....	Yes.	
63.1(a)(9) .....	No .....	Reserved.
63.1(a)(10) .....	Yes.	
63.1(a)(11) .....	Yes.	
63.1(a)(12)–(14) .....	Yes.	
63.1(b)(1) .....	No .....	§ 63.1420(a) contains specific applicability criteria.
63.1(b)(2) .....	Yes.	
63.1(b)(3) .....	Yes.	
63.1(c)(1) .....	Yes .....	Subpart PPP (this table) specifies the applicability of each paragraph in subpart A to subpart PPP.
63.1(c)(2) .....	No .....	Area sources are not subject to subpart PPP.
63.1(c)(3) .....	No .....	Reserved.
63.1(c)(4) .....	Yes.	
63.1(c)(5) .....	Yes .....	Except that affected sources are not required to submit notifications overridden by this table.
63.1(d) .....	No .....	Reserved.
63.1(e) .....	Yes.	
63.2 .....	Yes .....	§ 63.1423 specifies those subpart A definitions that apply to subpart PPP.
63.3 .....	Yes.	
63.4(a)(1)–(3) .....	Yes.	
63.4(a)(4) .....	No .....	Reserved.
63.4(a)(5) .....	Yes.	
63.4(b) .....	Yes.	
63.4(c) .....	Yes.	
63.5(a)(1) .....	Yes .....	Except the terms "source" and "stationary source" should be interpreted as having the same meaning as "affected source".
63.5(a)(2) .....	Yes.	
63.5(b)(1) .....	Yes .....	Except § 63.1420(g) defines when construction or reconstruction is subject to new source standards.
63.5(b)(2) .....	No .....	Reserved.
63.5(b)(3) .....	Yes.	
63.5(b)(4) .....	Yes .....	Except that the Initial Notification requirements in § 63.1439(e)(3) shall apply instead of the requirements in § 63.9(b).
63.5(b)(5) .....	Yes.	
63.5(b)(6) .....	Yes .....	Except that § 63.1420(g) defines when construction or reconstruction is subject to the new source standards.
63.5(c) .....	No .....	Reserved.
63.5(d)(1)(i) .....	Yes.	
63.5(d)(1)(ii) .....	Yes .....	Except that § 63.5(d)(1)(ii)(H) does not apply.
63.5(d)(1)(iii) .....	No .....	§ 63.1439(e)(5) and § 63.1434(e) specify Notification of Compliance Status requirements.
63.5(d)(2) .....	No.	
63.5(d)(3) .....	Yes .....	Except § 63.5(d)(3)(ii) does not apply, and equipment leaks subject to § 63.1434 are exempt.
63.5(d)(4) .....	Yes.	
63.5(e) .....	Yes.	
63.5(f)(1) .....	Yes.	
63.5(f)(2) .....	Yes .....	Except that where § 63.9(b)(2) is referred to, the owner or operator need not comply.
63.6(a) .....	Yes.	
63.6(b)(1) .....	Yes.	
63.6(b)(2) .....	Yes.	
63.6(b)(3) .....	Yes.	
63.6(b)(4) .....	Yes.	
63.6(b)(5) .....	Yes.	
63.6(b)(6) .....	No .....	Reserved.
63.6(b)(7) .....	No.	
63.6(c)(1) .....	Yes .....	§ 63.1422 specifies the compliance date.
63.6(c)(2) .....	No.	
63.6(c)(3) .....	No .....	Reserved.

TABLE 1 TO SUBPART PPP OF PART 63.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES—Continued

Reference	Applies to subpart PPP	Explanation
63.6(c)(4)	No	Reserved.
63.6(c)(5)	Yes.	
63.6(d)	No	Reserved.
63.6(e)	Yes	Except as otherwise specified for individual paragraphs (below), and § 63.6(e) does not apply to Group 2 emission points. <sup>a</sup>
63.6(e)(1)(i)	No	This is addressed by § 63.1420(h)(4).
63.6(e)(1)(ii)	Yes.	
63.6(e)(1)(iii)	Yes.	
63.6(e)(2)	Yes.	
63.6(e)(3)(i)	Yes	For equipment leaks (subject to § 63.1434), the start-up, shutdown, and malfunction plan requirement of § 63.6(e)(3)(i) is limited to combustion, recovery, or recapture devices and is optional for other equipment. The start-up, shutdown, and malfunction plan may include written procedures that identify conditions that justify a delay of repair.
63.6(e)(3)(i)(A)	Yes	This is also addressed by § 63.1420(h)(4).
63.6(e)(3)(i)(B)	Yes.	
63.6(e)(3)(i)(C)	Yes.	
63.6(e)(3)(ii)	Yes.	
63.6(e)(3)(iii)	No	Recordkeeping and reporting are specified in § 63.1439(b)(1).
63.6(e)(3)(iv)	No	Recordkeeping and reporting are specified in § 63.1439(b)(1).
63.6(e)(3)(v)	No	Requirement is specified in § 63.1439(b)(1).
63.6(e)(3)(vi)	Yes.	
63.6(e)(3)(vii)	Yes.	
63.6(e)(3)(vii)(A)	Yes.	
63.6(e)(3)(vii)(B)	Yes	Except the plan shall provide for operation in compliance with § 63.1420(i)(4).
63.6(e)(3)(vii)(C)	Yes.	
63.6(e)(3)(viii)	Yes.	
63.6(f)(1)	Yes.	
63.6(f)(2)	Yes	Except 63.7(c), as referred to in § 63.6(f)(2)(iii)(D) does not apply, and except that § 63.6(f)(2)(ii) does not apply to equipment leaks subject to § 63.1434.
63.6(f)(3)	Yes.	
63.6(g)	Yes.	
63.6(h)	No	Subpart PPP does not require opacity and visible emission standards.
63.6(i)(1)	Yes.	
63.6(i)(2)	Yes.	
63.6(i)(3)	Yes.	
63.6(i)(4)(i)(A)	Yes.	
63.6(i)(4)(i)(B)	No	Dates are specified in § 63.1422(e) and § 63.1439(e)(4)(i) for all emission points except equipment leaks, which are covered under § 63.182(a)(6)(i).
63.6(i)(4)(ii)	No.	
63.6(i)(5)(14)	Yes.	
63.6(i)(15)	No	Reserved.
63.6(i)(16)	Yes.	
63.6(j)	Yes.	
63.7(a)(1)	Yes.	
63.7(a)(2)	No	§ 63.1439(e)(5) and § 63.1439(e)(6) specify the submittal dates of performance test results for all emission points except equipment leaks; for equipment leaks, compliance demonstration results are reported in the Periodic Reports.
63.7(a)(3)	Yes.	
63.7(b)	No	§ 63.1437(a)(4) specifies notification requirements.
63.7(c)	No	Except if the owner or operator chooses to submit an alternative non-opacity emission standard for approval under § 63.6(g).
63.7(d)	Yes.	
63.7(e)(1)	Yes	Except that all performance tests shall be conducted during worst case operating conditions.
63.7(e)(2)	Yes.	
63.7(e)(3)	No	Subpart PPP specifies requirements.
63.7(e)(4)	Yes.	
63.7(f)	Yes	Since a site specific test plan is not required, the notification deadline in § 63.7(f)(2)(i) shall be 60 days prior to the performance test, and in § 63.7(f)(3) approval or disapproval of the alternative test method shall not be tied to the site specific test plan.

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Pt. 63, Subpt. PPP, Table 1

TABLE 1 TO SUBPART PPP OF PART 63.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES—Continued

Reference	Applies to subpart PPP	Explanation
63.7(g)	Yes	Except that references to the Notification of Compliance Status report in § 63.9(h) are replaced with the requirements in § 63.1439(e)(5). In addition, equipment leaks subject to § 63.1434 are not required to conduct performance tests.
63.7(h)	Yes	Except § 63.7(h)(4)(ii) is not applicable, since the site-specific test plans in § 63.7(c)(2) are not required.
63.8(a)(1)	Yes.	
63.8(a)(2)	No.	
63.8(a)(3)	No.	Reserved.
63.8(a)(4)	Yes.	
63.8(b)(1)	Yes.	
63.8(b)(2)	No	Support PPP specifies locations to conduct monitoring.
63.8(b)(3)	Yes.	
63.8(c)(1)	Yes.	
63.8(c)(1)(i)	Yes.	
63.8(c)(1)(ii)	No	For all emission points except equipment leaks, comply with § 63.1439(b)(1)(i)(B); for equipment leaks, comply with § 63.181(g)(2)(ii).
63.8(c)(1)(iii)	Yes.	
63.8(c)(2)	Yes.	
63.8(c)(3)	Yes.	
63.8(c)(4)	No	§ 63.1438 specifies monitoring requirements; not applicable to equipment leaks, because § 63.1434 does not require continuous monitoring systems.
63.8(c)(5)–(8)	No.	
63.8(d)	No.	
63.8(e)	No.	
63.8(f)(1)–(3)	Yes.	
63.8(f)(4)(i)	Yes	Except the timeframe for submitting request is specified in § 63.1439(f) or (g); not applicable to equipment leaks, because § 63.1434 (through subpart H) specifies acceptable alternative methods.
63.8(f)(4)(ii)	Yes.	
63.8(f)(4)(iii)	Yes.	
63.8(f)(5)(i)	Yes.	
63.8(f)(5)(ii)	No.	
63.8(f)(5)(iii)	Yes.	
63.8(f)(6)	No	Subpart PPP does not require CEM's.
63.8(g)	No	Data reduction procedures specified in § 63.1439(d) and (h); not applicable to equipment leaks.
63.9(a)	Yes.	
63.9(b)	No	The Initial Notification requirements are specified in § 63.1439(e)(3).
63.9(c)	Yes.	
63.9(d)	Yes.	
63.9(e)	No	§ 63.1437(a)(4) specifies notification deadline.
63.9(f)	No	Subpart PPP does not require opacity and visible emission standards.
63.9(g)	No.	
63.9(h)	No	§ 63.1439(e)(5) specifies Notification of Compliance Status requirements.
63.9(i)	Yes.	
63.9(j)	No.	
63.10(a)	Yes.	
63.10(b)(1)	No	§ 63.1439(a) specifies record retention requirements.
63.10(b)(2)	No	Subpart PPP specifies recordkeeping requirements.
63.10(b)(3)	Yes.	
63.10(c)	No	§ 63.1439 specifies recordkeeping requirements.
63.10(d)(1)	Yes.	
63.10(d)(2)	No	§ 63.1439(e)(5) and § 63.1439(e)(6) specify performance test reporting requirements; not applicable to equipment leaks.
63.10(d)(3)	No	Subpart PPP does not require opacity and visible emission standards.
63.10(d)(4)	Yes.	
63.10(d)(5)	Yes	Except that reports required by § 63.10(d)(5)(i) shall be submitted at the same time as Periodic Reports specified in § 63.1439(e)(6). The start-up, shutdown, and malfunction plan, and any records or reports of start-up, shutdown, and malfunction do not apply to Group 2 emission points.
63.10(e)	No	§ 63.1439 specifies reporting requirements.
63.10(f)	Yes.	
63.11	Yes.	

Pt. 63, Subpt. PPP, Table 2

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TABLE 1 TO SUBPART PPP OF PART 63.—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART PPP AFFECTED SOURCES—Continued

Reference	Applies to subpart PPP	Explanation
63.12 .....	Yes .....	Except that the authority of §63.177 (for equipment leaks) will not be delegated to States.
63.13–63.15 .....	Yes.	

<sup>a</sup>The plan, and any records or reports of start-up, shutdown, and malfunction do not apply to Group 2 emission points.

TABLE 2 TO SUBPART PPP OF PART 63.—APPLICABILITY OF SUBPARTS F, G, H, AND U TO SUBPART PPP AFFECTED SOURCES

Reference	Applies to subpart PPP	Explanation	Applicable section of subpart PPP
Subpart F:			
63.100 .....	No.	Several definitions from 63.101 are referenced at 63.1423.	63.1423.
63.101 .....	Yes .....		
63.102–63.103 .....	No.	With the differences noted in 63.1435(b) through (d).	63.1435.
63.104 .....	Yes .....		
63.105 .....	Yes .....	With the differences noted in 63.1433(b) .....	63.1433.
63.106 .....	No.		
Subpart G:			
63.110 .....	No.	Several definitions from 63.111 are incorporated by reference into 63.1423.	63.1423.
63.111 .....	Yes .....		
63.112 .....	No.	For THF facilities, with the differences noted in 63.1425(f)(1) through (f)(10).	63.1425.
63.113–63.118 .....	Yes .....		
63.119–63.123 .....	No .....	For epoxide facilities, except that 63.115(d) is used for TRE determinations.	63.1428.
63.124–63.125 .....	Yes .....		
63.126–63.130 .....	No .....	With the differences noted in 63.1432(b) through 63.1432(p).	63.1432.
63.131 .....	No .....		
63.132–63.147 .....	No .....	Reserved.	63.1433.
63.148–63.149 .....	Yes .....		
63.150 .....	No.	With the differences noted in 63.1433(a)(1) through 63.1433(a)(19).	63.1432 and 63.1433.
63.151–63.152 .....	No.		
63.153–63.159 .....	No.	With the differences noted in 63.1432(b) through 63.1432(p) and 63.1433(a)(1) through 63.1433(a)(19).	63.1432 and 63.1433.
63.160–63.182 .....	Yes .....		
Subpart H:			
63.183–63.189 .....	No.	Subpart PPP affected sources shall comply with all requirements of subpart H, with the differences noted in 63.1422(d), 63.1422(h), and 63.1434(b) through (g).	63.1434.
63.190–63.196 .....	Yes .....		
Subpart U:			
63.480–63.487 .....	No.	Portions of 63.488(b) and (e) are cross-referenced in subpart PPP..	
63.488 .....	Yes .....		
63.489–63.506 .....	No.		

TABLE 3 TO SUBPART PPP OF PART 63.—GROUP 1 STORAGE VESSELS AT EXISTING AND NEW AFFECTED SOURCES

Vessel capacity (cubic meters)	Vapor Pressure <sup>a</sup> (kilopascals)
75 ≤ capacity < 151 .....	≥ 13.1
capacity ≥ 151 .....	≥ 5.2

<sup>a</sup>Maximum true vapor pressure of total organic HAP at storage temperature.

**Environmental Protection Agency**

**Pt. 63, Subpt. PPP, Table 5**

**TABLE 4 OF SUBPART PPP.—KNOWN ORGANIC HAP FROM POLYETHER POLYOL PRODUCTS**

Organic HAP/chemical name [CAS No.]
1,3 Butadiene (106990)
Epichlorohydrin (106898)
Ethylene Oxide (75218)
n-Hexane (110543)
Methanol (67561)
Propylene Oxide

**TABLE 4 OF SUBPART PPP.—KNOWN ORGANIC HAP FROM POLYETHER POLYOL PRODUCTS—Continued**

Organic HAP/chemical name [CAS No.]
(75569)
Toluene (108883)

CAS No. = Chemical Abstracts Service Registry Number.

[65 FR 26505, May 8, 2000]

EFFECTIVE DATE NOTE: At 65 FR 26505, May 8, 2000, Table 4 to subpart PPP to part 63 was revised, effective July 7, 2000. For the convenience of the user, the superseded text is set forth as follows:

**TABLE 4 TO SUBPART PPP OF PART 63—KNOWN ORGANIC HAP FROM POLYETHER POLYOL PRODUCTS**

Organic HAP/Chemical Name (CAS No.)
1,3 Butadiene (106990) Ethylene Oxide (75218) n-Hexane (110543) Methanol (67561) Propylene Oxide (75569) Toluene (108883)

CAS No. = Chemical Abstracts Service Registry Number

**TABLE 5 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM BATCH UNIT OPERATIONS—MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS**

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Thermal Incinerator .....	Firebox temperature <sup>a</sup> .....	<ol style="list-style-type: none"> <li>1. Continuous records as specified in §63.1429.<sup>b</sup></li> <li>2. Record and report the average firebox temperature measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record the daily average firebox temperature as specified in §63.1429.</li> <li>4. Report all daily average temperatures that are below the minimum operating temperature established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>ns,p=</sup>e</li> </ol>
Catalytic Incinerator .....	Temperature upstream and downstream of the catalyst bed.	<ol style="list-style-type: none"> <li>1. Continuous records as specified in §63.1429.<sup>b</sup></li> <li>2. Record and report the average upstream and downstream temperatures and the average temperature difference across the catalyst bed measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record the daily average upstream temperature and temperature difference across catalyst bed as specified in §63.1429.</li> <li>4. Report all daily average upstream temperatures that are below the minimum upstream temperature established in the NCS or operating permit—PR.<sup>d,e</sup></li> <li>5. Report all daily average temperature differences across the catalyst bed that are below the minimum difference established in the NCS or operating permit—PR.<sup>d,e</sup></li> <li>6. Report all instances when monitoring data are not collected.<sup>e</sup></li> </ol>

TABLE 5 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM BATCH UNIT OPERATIONS—  
MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS—Continued

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Boiler or Process Heater with a design heat input capacity less than 44 megawatts and where the process vents are <i>not</i> introduced with or used as the primary fuel.	Firebox temperature <sup>a</sup> .....	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average firebox temperature measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record the daily average firebox temperature as specified in § 63.1429.<sup>d</sup></li> <li>4. Report all daily average temperatures that are below the minimum operating temperature established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>d,e</sup></li> </ol>
Flare .....	Presence of a flame at the pilot light.	<ol style="list-style-type: none"> <li>1. Hourly records of whether the monitor was continuously operating during batch emission episodes selected for control and whether a flame was continuously present at the pilot light during each hour.</li> <li>2. Record and report the presence of a flame at the pilot light over the full period of the compliance determination—NCS.<sup>c</sup></li> <li>3. Record the times and durations of all periods during batch emission episodes when all flames at the pilot light of a flare are absent or the monitor is not operating.</li> <li>4. Report the times and durations of all periods during batch emission episodes selected for control when all flames at the pilot light of a flare are absent—Pr.<sup>d</sup></li> </ol>
Absorber <sup>f</sup> .....	Liquid flow rate into or out of the scrubber, or the pressure drop across the scrubber.	<ol style="list-style-type: none"> <li>1. Records every 15 minutes, as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average liquid flow rate into or out of the scrubber, or the pressure drop across the scrubber, measured during the performance test—NCS.</li> <li>3. Record the liquid flow rate into or out of the scrubber, or the pressure drop across the scrubber, every 15 minutes, as specified in § 63.1429.</li> <li>4. Report all scrubber flow rates or pressure drop values that are below the minimum operating value established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>d,e</sup></li> </ol>
	pH of the scrubber .....	<ol style="list-style-type: none"> <li>1. Once daily records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average pH of the scrubber effluent measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record at least once daily the pH of the scrubber effluent.</li> <li>4. Report all pH scrubber effluent readings out of the range established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>d,e</sup> If a base absorbent is used, report all pH values that are below the minimum operating values. If an acid absorbent is used, report all pH values that are above the maximum operating values.</li> </ol>
Condenser <sup>f</sup> .....	Exit (product side) temperature	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average exit temperature measured during the performance test—NCS.</li> <li>3. Record the daily average exit temperature as specified in § 63.1429.</li> <li>4. Report all daily average exit temperatures that are above the maximum operating temperature established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>d,e</sup></li> </ol>
Carbon Adsorber <sup>f</sup> .....	Total regeneration stream mass or volumetric flow during carbon bed regeneration cycle(s), and.	<ol style="list-style-type: none"> <li>1. Record of total regeneration stream mass or volumetric flow for each carbon bed regeneration cycle.</li> <li>2. Record and report the total regeneration stream mass or volumetric flow during each carbon bed regeneration cycle during the performance test—NCS.<sup>c</sup></li> <li>3. Report all carbon bed regeneration cycles when the total regeneration stream mass or volumetric flow is above the maximum flow rate established in the NCS or operating permit—PR.<sup>d,e</sup></li> </ol>
	Temperature of the carbon bed after regeneration and within 15 minutes of completing any cooling cycle(s).	<ol style="list-style-type: none"> <li>1. Record the temperature of the carbon bed after each regeneration and within 15 minutes of completing any cooling cycle(s).</li> <li>2. Record and report the temperature of the carbon bed after each regeneration and within 15 minutes of completing any cooling cycle(s) measured during the performance test—NCS.<sup>c</sup></li> </ol>

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TABLE 5 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM BATCH UNIT OPERATIONS—  
MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS—Continued

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Absorber, Condenser, and Carbon Adsorber (as an alternative to the above).	Concentration level or reading indicated by an organic monitoring device at the outlet of the recovery device.	<ol style="list-style-type: none"> <li>3. Report all carbon bed regeneration cycles when the temperature of the carbon bed after regeneration, or within 15 minutes of completing any cooling cycle(s), is above the maximum temperature established in the NCS or operating permit—PR.<sup>d,e</sup></li> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average concentration level or reading measured during the performance test—NCS.</li> <li>3. Record the daily average concentration level or reading as specified in § 63.1429.</li> <li>4. Report all daily average concentration levels or readings that are above the maximum concentration or reading established in the NCS or operating permit and all instances when monitoring data are not collected—PR.<sup>d,e</sup></li> </ol>
All Combustion, recovery, or recapture devices.	<p>Diversion to the atmosphere from the combustion, recovery, or recapture device or.</p> <p>Monthly inspections of sealed valves.</p>	<ol style="list-style-type: none"> <li>1. Hourly records of whether the flow indicator was operating during batch emission episodes selected for control and whether a diversion was detected at any time during the hour, as specified in § 63.1429.</li> <li>2. Record and report the times of all periods during batch emission episodes selected for control when emissions are diverted through a bypass line, or the flow indicator is not operating—PR.<sup>d</sup></li> <li>1. Records that monthly inspections were performed as specified in § 63.1429.</li> <li>2. Record and report all monthly inspections that show that valves are in the diverting position or that a seal has been broken—PR.<sup>d</sup></li> </ol>
ECO .....	Time from the end of the epoxide feed, or the epoxide partial pressure in the reactor or direct measurement of epoxide concentration in the reactor liquid at the end of the ECO.	<ol style="list-style-type: none"> <li>1. Records at the end of each batch, as specified in § 63.1427(i).</li> <li>2. Record and report the average parameter value of the parameters chosen, measured during the performance test.</li> <li>3. Record the batch cycle ECO duration, epoxide partial pressure, or epoxide concentration in the liquid at the end of the ECO</li> <li>4. Report all batch cycle parameter values outside of the ranges established in accordance with § 63.1427(i)(3) and all instances when monitoring data were not collected—PR.<sup>d,e</sup></li> </ol>

<sup>a</sup> Monitor may be installed in the firebox or in the ductwork immediately downstream of the firebox before any substantial heat exchange is encountered.  
<sup>b</sup> "Continuous records" is defined in § 63.111.  
<sup>c</sup> NCS = Notification of Compliance Status described in § 63.1429.  
<sup>d</sup> PR = Periodic Reports described in § 63.1429.  
<sup>e</sup> The periodic reports shall include the duration of periods when monitoring data are not collected as specified in § 63.1439.  
<sup>f</sup> Alternatively, these devices may comply with the organic monitoring device provisions listed at the end of this table.

TABLE 6 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM CONTINUOUS UNIT OPERATIONS—  
MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Thermal Incinerator .....	Firebox temperature <sup>a</sup> .....	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average firebox temperature measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record the daily average firebox temperature for each operating day.</li> <li>4. Report all daily average temperatures that are below the minimum operating temperature established in the NCS or operating permit and all instances when sufficient monitoring data are not collected—PR.<sup>d,e</sup></li> </ol>
Catalytic Incinerator .....	Temperature upstream and downstream of the catalyst bed.	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average upstream and downstream temperatures and the average temperature difference across the catalyst bed measured during the performance test—NCS.<sup>c</sup></li> </ol>

TABLE 6 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM CONTINUOUS UNIT OPERATIONS—MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS—Continued

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Boiler or Process Heater with a design heat input capacity less than 44 megawatts and where the process vents are <i>not</i> introduced with or used as the primary fuel.	Firebox temperature <sup>a</sup> .....	<ol style="list-style-type: none"> <li>3. Record the daily average upstream temperature and temperature difference across catalyst bed for each operating day.</li> <li>4. Report all daily average upstream temperatures that are below the minimum upstream temperature established in the NCS or operating permit—PR.<sup>d,e</sup></li> <li>5. Report all daily average temperature differences across the catalyst bed that are below the minimum difference established in the NCS or operating permit—PR.<sup>d,e</sup></li> <li>6. Report all operating days when insufficient monitoring data are collected.<sup>e</sup></li> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the average firebox temperature measured during the performance test—NCS.<sup>c</sup></li> <li>3. Record the daily average firebox temperature for each operating day.<sup>d</sup></li> <li>4. Report all daily average temperatures that are below the minimum operating temperature established in the NCS or operating permit and all instances when insufficient monitoring data are collected—PR.<sup>d,e</sup></li> </ol>
Flare .....	Presence of a flame at the pilot light.	<ol style="list-style-type: none"> <li>1. Hourly records of whether the monitor was continuously operating and whether a flame was continuously present at the pilot light during each hour.</li> <li>2. Record and report the presence of a flame at the pilot light over the full period of the compliance determination—NCS.<sup>c</sup></li> <li>3. Record the times and durations of all periods when all flames at the pilot light of a flare are absent or the monitor is not operating.</li> <li>4. Report the times and durations of all periods when all flames at the pilot light of a flare are absent—Pr.<sup>d</sup></li> </ol>
Absorber <sup>f</sup> .....	Exit temperature of the absorbing liquid, and.	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the exit temperature of the absorbing liquid averaged over the full period of the TRE determination—NCS.<sup>c</sup></li> <li>3. Record the daily average exit temperature of the absorbing liquid for each operating day.</li> <li>4. Report all the daily average exit temperatures of the absorbing liquid that are below the minimum operating value established in the NCS or operating—PR.<sup>d,e</sup></li> </ol>
	Exit specific gravity for the absorbing liquid.	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the exit specific gravity averaged over the full period of the TRE determination—NCS.</li> <li>3. Record the daily average exit specific gravity for each operating day.</li> <li>4. Report all daily average exit specific gravity values that are below the minimum operating value established in the NCS or operating—PR.<sup>d,e</sup></li> </ol>
Condenser <sup>f</sup> .....	Exit (product side) temperature	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the exit temperature averaged over the full period of the TRE determination—NCS.</li> <li>3. Record the daily average exit temperature for each operating day.</li> <li>4. Report all daily average exit temperatures that are above the maximum operating temperature established in the NCS or operating—PR.<sup>d,e</sup></li> </ol>
Carbon Adsorber <sup>f</sup> .....	Total regeneration stream mass or volumetric flow during carbon bed regeneration cycle(s), and.	<ol style="list-style-type: none"> <li>1. Record of total regeneration stream mass or volumetric flow for each carbon bed regeneration cycle.</li> <li>2. Record and report the total regeneration stream mass or volumetric flow during each carbon bed regeneration cycle during the period of the TRE determination—NCS.<sup>c</sup></li> <li>3. Report all carbon bed regeneration cycles when the total regeneration stream mass or volumetric flow is above the maximum flow rate established in the NCS or operating permit—PR.<sup>d,e</sup></li> </ol>

TABLE 6 TO SUBPART PPP OF PART 63.—PROCESS VENTS FROM CONTINUOUS UNIT OPERATIONS—MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS—Continued

Control technique	Parameter to be monitored	Recordkeeping and reporting requirements for monitored parameters
Absorber, Condenser, and Carbon Adsorber (as an alternative to the above).	Temperature of the carbon bed after regeneration and within 15 minutes of completing any cooling cycle(s).	<ol style="list-style-type: none"> <li>1. Record the temperature of the carbon bed after each regeneration and within 15 minutes of completing any cooling cycle(s).</li> <li>2. Record and report the temperature of the carbon bed after each regeneration during the period of the TRE determination—NCS<sup>c</sup>.</li> <li>3. Report all carbon bed regeneration cycles when the temperature of the carbon bed after regeneration is above the maximum temperature established in the NCS or operating permit—PR.<sup>d,e</sup></li> </ol>
	Concentration level or reading indicated by an organic monitoring device at the outlet of the recovery device.	<ol style="list-style-type: none"> <li>1. Continuous records as specified in § 63.1429.<sup>b</sup></li> <li>2. Record and report the concentration level or reading averaged over the full period of the TRE determination—NCS.</li> <li>3. Record the daily average concentration level or reading for each operating day.</li> <li>4. Report all daily average concentration levels or readings that are above the maximum concentration or reading established in the NCS or operating—PR.<sup>d,e</sup></li> </ol>
All Combustion, recovery, or recapture devices.	Diversion to the atmosphere from the combustion, recovery, or recapture device <i>or</i> .	<ol style="list-style-type: none"> <li>1. Hourly records of whether the flow indicator was operating and whether a diversion was detected at any time during each hour.</li> <li>2. Record and report the times of all periods when the vent stream is diverted through a bypass line, or the flow indicator is not operating—PR.<sup>d</sup></li> </ol>
	Monthly inspections of sealed valves.	<ol style="list-style-type: none"> <li>1. Records that monthly inspections were performed as specified in § 63.1429.</li> <li>2. Record and report all monthly inspections that show that valves are in the diverting position or that a seal has been broken—PR.<sup>d</sup></li> </ol>

<sup>a</sup> Monitor may be installed in the firebox or in the ductwork immediately downstream of the firebox before any substantial heat exchange is encountered.

<sup>b</sup> "Continuous records" is defined in § 63.111.

<sup>c</sup> NCS = Notification of Compliance Status described in § 63.1429.

<sup>d</sup> PR = Periodic Reports described in § 63.1429.

<sup>e</sup> The periodic reports shall include the duration of periods when monitoring data are not collected as specified in § 63.1439.

<sup>f</sup> Alternatively, these devices may comply with the organic monitoring device provisions listed at the end of this table.

TABLE 7 TO SUBPART PPP OF PART 63.—OPERATING PARAMETERS FOR WHICH MONITORING LEVELS ARE REQUIRED TO BE ESTABLISHED FOR PROCESS VENTS STREAMS

Control technique	Parameters to be monitored	Established operating parameter(s)
Thermal incinerator .....	Firebox temperature .....	Minimum temperature.
Catalytic incinerator .....	Temperature upstream and downstream of the catalyst bed.	Minimum upstream temperature; and minimum temperature difference across the catalyst bed.
Boiler or process heater .....	Firebox temperature .....	Minimum temperature.
Absorber .....	Liquid flow rate or pressure drop; and pH of scrubber effluent, if an acid or base absorbent is used.	Minimum flow rate or pressure drop; and maximum pH if an acid absorbent is used, or minimum pH if a base absorbent is used.
Condenser .....	Exit temperature .....	Maximum temperature.
Carbon adsorber .....	Total regeneration stream mass or volumetric flow during carbon bed regeneration cycle; and temperature of the carbon bed after regeneration (and within 15 minutes of completing any cooling cycle(s)).	Maximum mass or volumetric flow; and maximum temperature.
Extended Cookout (ECO) .....	Time from the end of the epoxide feed to the end of the ECO, or the reactor epoxide partial pressure at the end of the ECO, or the epoxide concentration in the reactor liquid at the end of the ECO.	Minimum duration, or maximum partial pressure at the end of ECO, or maximum epoxide concentration in the reactor liquid at the end of ECO.
Other devices (or as an alternate to the above). <sup>a</sup>	HAP concentration level or reading at outlet of device.	Maximum HAP concentration or reading.

<sup>a</sup> Concentration is measured instead of an operating parameter.

TABLE 8 TO SUBPART PPP.—ROUTINE REPORTS REQUIRED BY THIS SUBPART

Reference	Description of report	Due date
§ 63.1439(b) and subpart A of this part.	Refer to § 63.1439(b), Table 1 of this subpart, and to subpart A of this part.	Refer to subpart A of this part.
§ 63.1439(e)(3) .....	Initial notification .....	New affected sources w/ initial start-up at least 90 days after June 1, 1999: submit the application for approval of construction or reconstruction in lieu of the initial notification report. New affected sources w/ initial start-up prior to 90 days after June 1, 1999: by 90 days after June 1, 1999.
§ 63.1439(e)(4) .....	Precompliance Report <sup>a</sup> .....	Existing affected sources: 12 months prior to compliance date. New affected sources: with the application for approval of construction or reconstruction.
§ 63.1439(e)(5) .....	Notification of Compliance Status <sup>b</sup> .	Within 150 days after the compliance date.
§ 63.1439(e)(6) .....	Periodic Reports .....	Semiannually, no later than 60 days after the end of each 6-month period. See § 63.1439(e)(6)(i) for the due date for this report.
§ 63.1439(e)(6)(iii) .....	Quarterly reports for sources with excursions (upon request of the Administrator).	No later than 60 days after the end of each quarter.
§ 63.506(e)(7)(i) .....	Storage Vessels Notification of Inspection.	At least 30 days prior to the refilling of each storage vessel or the inspection of each storage vessel.

<sup>a</sup> There may be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

<sup>b</sup> There will be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

[65 FR 26506, May 8, 2000]

EFFECTIVE DATE NOTE: At 65 FR 26506, May 8, 2000, Table 8 to subpart PPP to part 63 was revised, effective July 7, 2000. For the convenience of the user, the superseded text is set forth as follows:

TABLE 8 TO SUBPART PPP OF PART 63.—ROUTINE REPORTS REQUIRED BY THIS SUBPART

Reference	Description of Report	Due Date
§ 63.1439(b) and Subpart A .....	Refer to § 63.1439(b), Table 1 of this subpart, and to subpart A.	Refer to subpart A.
§ 63.1439(e)(3) .....	Initial notification .....	Existing affected sources: by 120 days after June 1, 1999. New affected sources w/initial start-up at least 90 days after June 1, 1999: submit the application for approval of construction or reconstruction in lieu of the Initial Notification. New affected sources w/initial start-up prior to 90 days after June 1, 1999: by 90 days after June 1, 1999.
§ 63.1439(e)(4) .....	Precompliance Report <sup>a</sup> .....	Existing affected sources: 12 months prior to compliance date. New affected sources: with the application for approval of construction or reconstruction.
§ 63.1439(e)(5) .....	Notification of Compliance Status <sup>b</sup> .	Within 150 days after the compliance date.
§ 63.1439(e)(6) .....	Periodic Reports .....	Semiannually, no later than 60 days after the end of each 6-month period. See § 63.1439(e)(6)(i) for the due date for this report.
§ 63.1439(e)(6)(v)(iii) .....	Quarterly reports for sources with excursions (upon request of the Administrator).	No later than 60 days after the end of each quarter.
§ 63.506(e)(7)(i) .....	Storage Vessels Notification of Inspection.	At least 30 days prior to the refilling of each storage vessel or the inspection of each storage vessel.

<sup>a</sup> There may be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

<sup>b</sup> There will be two versions of this report due at different times; one for equipment subject to § 63.1434 and one for other emission points subject to this subpart.

**Subpart QQQ [Reserved]****Subpart RRR—National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production**

SOURCE: 65 FR 15710, Mar. 23, 2000, unless otherwise noted.

## GENERAL

**§ 63.1500 Applicability.**

(a) The requirements of this subpart apply to the owner or operator of each secondary aluminum production facility.

(b) The requirements of this subpart apply to the following affected sources, located at a secondary aluminum production facility that is a major source of hazardous air pollutants (HAPs) as defined in § 63.2:

- (1) Each new and existing aluminum scrap shredder;
- (2) Each new and existing thermal chip dryer;
- (3) Each new and existing scrap dryer/delacquering kiln/decoating kiln;
- (4) Each new and existing group 2 furnace;
- (5) Each new and existing sweat furnace;
- (6) Each new and existing dross-only furnace;
- (7) Each new and existing rotary dross cooler; and
- (8) Each new and existing secondary aluminum processing unit.

(c) The requirements of this subpart pertaining to dioxin and furan (D/F) emissions and associated operating, monitoring, reporting and record-keeping requirements apply to the following affected sources, located at a secondary aluminum production facility that is an area source of HAPs as defined in § 63.2:

- (1) Each new and existing thermal chip dryer;
- (2) Each new and existing scrap dryer/delacquering kiln/decoating kiln;
- (3) Each new and existing sweat furnace;
- (4) Each new and existing secondary aluminum processing unit, containing one or more group 1 furnace emission units processing other than clean charge.

(d) The requirements of this subpart do not apply to manufacturers of aluminum die castings, aluminum foundries, or aluminum extruders that melt no materials other than clean charge and materials generated within the facility; and that also do not operate a thermal chip dryer, sweat furnace or scrap dryer/delacquering kiln/decoating kiln.

(e) The requirements of this subpart do not apply to facilities and equipment used for research and development that are not used to produce a saleable product.

(f) The owner or operator of a secondary aluminum production facility subject to the provisions of this subpart, is subject to the title V permitting requirements under 40 CFR parts 70 and 71, as applicable. The permitting authority may defer the affected facility from the title V permitting requirements until December 9, 2004, if the secondary aluminum production facility is not a major source and is not located at a major source as defined under 40 CFR 63.2, 70.2, or 71.2, and is not otherwise required to obtain a title V permit. If an affected facility receives a deferral from title V permitting requirements under this section, the source must submit a title V permit application by December 9, 2005. The affected facility must continue to comply with the provisions of this subpart applicable to area sources, even if a deferral from title V permitting requirements has been granted to the facility by the permitting authority.

**§ 63.1501 Dates.**

(a) The owner or operator of an existing affected source must comply with the requirements of this subpart by March 24, 2003.

(b) The owner or operator of a new affected source that commences construction or reconstruction after February 11, 1999 must comply with the requirements of this subpart by March 23, 2000 or upon startup, whichever is later.

**§ 63.1502 Incorporation by reference.**

(a) The following material is incorporated by reference in the corresponding sections noted. The incorporation by reference (IBR) of certain