

which adversely affects the public health, safety or welfare or the environment, the authorized officer shall issue an immediate temporary suspension.

(2) The authorized officer may give an immediate temporary suspension order orally or in writing at the site of the activity to the holder or a contractor or subcontractor of the holder, or to any representative, agent, employee or contractor of any of them, and the suspended activity shall cease at that time. As soon as practicable, the authorized officer shall confirm the order by a written notice to the holder addressed to the holder or the holder's designated agent. The authorized officer may also take such action considered necessary to require correction of such defects prior to an administrative proceeding.

(3) The authorized officer may order immediate temporary suspension of an activity regardless of any action that has been or is being taken by another Federal agency or a State agency.

(4) An order of temporary suspension of activities shall remain effective until the authorized officer issues an order permitting resumption of activities.

(5) Any time after an order of suspension has been issued, the holder may file with the authorized officer a request for permission to resume. The request shall be in writing and shall contain a statement of the facts supporting the request.

(6) The authorized officer may render an order to either grant or deny the request to resume within 5 working days of the date the request is filed. If the authorized officer does not render an order on the request within 5 working days, the request shall be considered denied, the holder shall have the same right to appeal the denial as if an order denying the request had been issued.

(c) Process for termination or suspension other than temporary immediate suspension.

(1) Prior to commencing any proceeding to suspend or terminate a land use authorization, the authorized officer shall give written notice to the holder of the legal grounds for such action and shall give the holder a reasonable time to correct any noncompliance.

(2) After due notice of termination or suspension to the holder of a land use authorization, if noncompliance still exists after a reasonable time, the authorized officer shall give written notice to the holder and refer the matter to the Office of Hearings and Appeals for a hearing before an Administrative Law Judge pursuant to 43 CFR 4.420-4.439. The authorized officer shall suspend or revoke the land use authorization if the Administrative Law Judge determines that grounds for suspension or revocation exists and that such action is justified.

(3) The authorized officer shall terminate a suspension order when the authorized officer determines that the violation causing such suspension has been rectified.

(d) Upon termination, revocation or cancellation of a land use authorization, the holder shall remove all structures and improvements except those owned by the United States within 60 days of the notice of termination, revocation or cancellation and shall restore the site to its pre-use condition, unless otherwise agreed upon in writing or in the land use authorization. If the holder fails to remove all such structures or improvements within a reasonable period, they shall become the property of the United States, but that shall not relieve the holder of liability for the cost of their removal and restoration of the site.

SUBCHAPTER C—MINERALS MANAGEMENT (3000)

Group 3000—Minerals Management

NOTE: The information collection requirements contained in part 3000 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004-0145. The information is being collected to allow the authorized officer to determine if the applicant applying to engage in exploratory activity on the public lands is qualified to engage in that activity. This information will be used in making that determination. The obligation to respond is required to obtain a benefit.

[See 48 FR 33659, July 22, 1983, as amended at 53 FR 17375, May 16, 1988]

PART 3000—MINERALS MANAGEMENT: GENERAL

Subpart 3000—General

Sec.

- 3000.0-5 Definitions.
- 3000.1 Nondiscrimination.
- 3000.2 False statements.
- 3000.3 Unlawful interests.
- 3000.4 Appeals.
- 3000.5 Limitations on time to institute suit to contest a decision of the Secretary.
- 3000.6 Filing of documents.
- 3000.7 Multiple development.
- 3000.8 Management of Federal minerals from reserved mineral estates.
- 3000.9 Enforcement.

AUTHORITY: Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Alaska National Interest Lands Conservation Act, as amended (16 U.S.C. 3101 *et seq.*), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*), the Federal Property and Administrative Services Act of 1949 (40 U.S.C. 471 *et seq.*), the Act of May 21, 1930 (30 U.S.C. 301-306), the Omnibus Budget Reconciliation Act of 1981 (Pub. L. 97-35), the Independent Offices Appropriations Act of 1952 (31 U.S.C. 483a), the Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508), and the Attorney General's Opinion of Apr. 2, 1941 (40 Op. Atty. Gen. 41).

SOURCE: 48 FR 33659, July 22, 1983, unless otherwise noted.

Subpart 3000—General

§ 3000.0-5 Definitions.

As used in Groups 3000 and 3100 of this title, the term:

(a) *Gas* means any fluid, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarefied state at ordinary temperatures and pressure conditions.

(b) *Oil* means all nongaseous hydrocarbon substances other than those substances leasable as coal, oil shale or gilsonite (including all vein-type solid hydrocarbons).

(c) *Secretary* means the Secretary of the Interior.

(d) *Director* means the Director of the Bureau of Land Management.

(e) *Authorized officer* means any employee of the Bureau of Land Management authorized to perform the duties described in Group 3000 and 3100.

(f) *Proper BLM office* means the Bureau of Land Management office having jurisdiction over the lands subject to the regulations in Groups 3000 and 3100, except that all oil and gas lease offers, and assignments or transfers for lands in Alaska shall be filed in the Alaska State Office, Anchorage, Alaska.

(See § 1821-2-1 of this title for office location and area of jurisdiction of Bureau of Land Management offices.)

(g) *Public domain lands* means lands, including mineral estates, which never left the ownership of the United States, lands which were obtained by the United States in exchange for public domain lands, lands which have reverted to the ownership of the United States through the operation of the public land laws and other lands specifically identified by the Congress as part of the public domain.

(h) *Acquired lands* means lands which the United States obtained by deed through purchase or gift, or through condemnation proceedings, including lands previously disposed of under the public land laws including the mining laws.

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(i) *Anniversary date* means the same day and month in succeeding years as that on which the lease became effective.

(j) *Act* means the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*).

(k) *Party in interest* means a party who is or will be vested with any interest under the lease as defined in paragraph (l) of this section. No one is a sole party in interest with respect to an application, offer, competitive bid or lease in which any other party has an interest;

(l) *Interest* means ownership in a lease or prospective lease of all or a portion of the record title, working interest, operating rights, overriding royalty, payments out of production, carried interests, net profit share or similar instrument for participation in the benefit derived from a lease. An *interest* may be created by direct or indirect ownership, including options. *Interest* does not mean stock ownership, stockholding or stock control in an application, offer, competitive bid or lease, except for purposes of acreage limitations in §3101.2 of this title and qualifications of lessees in subpart 3102 of this title.

(m) *Surface managing agency* means any Federal agency outside of the Department of the Interior with jurisdiction over the surface overlying federally-owned minerals.

(n) *Service* means the Minerals Management Service.

(o) *Bureau* means the Bureau of Land Management.

[48 FR 33659, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 17351, May 16, 1988; 53 FR 22835, June 17, 1988]

§ 3000.1 Nondiscrimination.

Any person acquiring a lease under this chapter shall comply fully with the equal opportunity provisions of Executive Order 11246 of September 24, 1965, as amended, and the rules, regulations and relevant orders of the Secretary of Labor (41 CFR part 60 and 43 CFR part 17).

§ 3000.2 False statements.

Under the provisions of 18 U.S.C. 1001, it is a crime punishable by 5 years imprisonment or a fine of up to \$10,000, or

both, for any person knowingly and willfully to submit or cause to be submitted to any agency of the United States any false or fraudulent statement(s) as to any matter within the agency's jurisdiction.

§ 3000.3 Unlawful interests.

No member of, or delegate to, Congress, or Resident Commissioner, and no employee of the Department of the Interior, except as provided in 43 CFR part 20, shall be entitled to acquire or hold any Federal lease, or interest therein. (Officer, agent or employee of the Department—see 43 CFR part 20; Member of Congress—see R.S. 3741; 41 U.S.C. 22; 18 U.S.C. 431-433.)

§ 3000.4 Appeals.

Except as provided in §§3101.7-3(b), 3120.1-3, 3165.4, and 3427.2 of this title, any party adversely affected by a decision of the authorized officer made pursuant to the provisions of Group 3000 or Group 3100 of this title shall have a right of appeal pursuant to part 4 of this title.

[53 FR 22835, June 17, 1988]

§ 3000.5 Limitations on time to institute suit to contest a decision of the Secretary.

No action contesting a decision of the Secretary involving any oil or gas lease, offer or application shall be maintained unless such action is commenced or taken within 90 days after the final decision of the Secretary relating to such matter.

§ 3000.6 Filing of documents.

All necessary documents shall be filed in the proper BLM office. A document shall be considered filed when it is received in the proper BLM office during regular business hours (see §1821.2 of this title).

§ 3000.7 Multiple development.

The granting of a permit or lease for the prospecting, development or production of deposits of any one mineral shall not preclude the issuance of other permits or leases for the same lands for

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deposits of other minerals with suitable stipulations for simultaneous operation, nor the allowance of applicable entries, locations or selections of leased lands with a reservation of the mineral deposits to the United States.

§ 3000.8 Management of Federal minerals from reserved mineral estates.

Where nonmineral public land disposal statutes provide that in conveyances of title all or certain minerals shall be reserved to the United States together with the right to prospect for, mine and remove the minerals under applicable law and regulations as the Secretary may prescribe, the lease or sale, and administration and management of the use of such minerals shall be accomplished under the regulations of Groups 3000 and 3100 of this title. Such mineral estates include, but are not limited to, those that have been or will be reserved under the authorities of the Small Tract Act of June 1, 1938, as amended (43 U.S.C. 682(b)) and the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*).

[53 FR 17351, May 16, 1988]

§ 3000.9 Enforcement.

Provisions of section 41 of the Act shall be enforced by the United States Department of Justice.

[53 FR 22835, June 17, 1988]

Group 3100—Oil and Gas Leasing

NOTE: The information collection requirements contained in parts 3100, 3110, 3120, 3130, 3140, 3150, and 3160 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance numbers 1004-0034, 1004-0065, 1004-0067, 1004-0074, 1004-0132, 1004-0134, 1004-0135, 1004-0136, 1004-0137, 1004-0138, and 1004-0145. The information is being collected to allow the authorized officer to determine if an applicant to lease, explore for or develop Federal oil and gas is qualified to hold such lease. This information will be used in making that determination. The obligation to respond is required to obtain a benefit.

(See 48 FR 33661, July 22, 1983, as amended at 48 FR 40889, Sept. 12, 1983; 53 FR 17375, May 16, 1988; 53 FR 31959, Aug. 22, 1988)

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AUTHORITY: 16 U.S.C. 3150(b) and 668dd; 30 U.S.C. 189, 306, and 359; 43 U.S.C. 1201, 1732(b), 1733, 1734, and 1740; 95 Stat. 748; and 111 Stat. 1629.

SOURCE: 48 FR 33662, July 22, 1983, unless otherwise noted.

Subpart 3100—Onshore Oil and Gas Leasing: General

§ 3100.0-3 Authority.

(a) *Public domain.* (1) Oil and gas in public domain lands and lands returned to the public domain under section 2370 of this title are subject to lease under the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), by acts, including, but not limited to, section 1009 of the Alaska National Interest Lands Conservation Act (16 U.S.C. 3148).

(2) *Exceptions.* (i) Units of the National Park System, including lands withdrawn by section 206 of the Alaska National Interest Lands Conservation Act, except as provided in paragraph (g)(4) of this section;

- (ii) Indian reservations;
- (iii) Incorporated cities, towns and villages;
- (iv) Naval petroleum and oil shale reserves and the National Petroleum Reserve—Alaska.
- (v) Lands north of 68 degrees north latitude and east of the western boundary of the National Petroleum Reserve—Alaska;
- (vi) Arctic National Wildlife Refuge in Alaska.

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(vii) Lands recommended for wilderness allocation by the surface managing agency;

(viii) Lands within Bureau of Land Management wilderness study areas;

(ix) Lands designated by Congress as wilderness study areas, except where oil and gas leasing is specifically allowed to continue by the statute designating the study area;

(x) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document numbered 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan or have been released to uses other than wilderness by an Act of Congress; and

(xi) Lands within the National Wilderness Preservation System, subject to valid existing rights under section 4(d)(3) of the Wilderness Act established before midnight, December 31, 1983, unless otherwise provided by law.

(b) *Acquired lands.* (1) Oil and gas in acquired lands are subject to lease under the Mineral Leasing Act for Acquired Lands of August 7, 1947, as amended (30 U.S.C. 351-359).

(2) *Exceptions.* (i) Units of the National Park System, except as provided in paragraph (g)(4) of this section;

(ii) Incorporated cities, towns and villages;

(iii) Naval petroleum and oil shale reserves and the National Petroleum Reserve—Alaska;

(iv) Tidelands or submerged coastal lands within the continental shelf adjacent or littoral to lands within the jurisdiction of the United States;

(v) Lands acquired by the United States for development of helium, fissionable material deposits or other minerals essential to the defense of the country, except oil, gas and other minerals subject to leasing under the Act;

(vi) Lands reported as excess under the Federal Property and Administrative Services Act of 1949;

(vii) Lands acquired by the United States by foreclosure or otherwise for resale.

(viii) Lands recommended for wilderness allocation by the surface managing agency;

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(ix) Lands within Bureau of Land Management wilderness study areas;

(x) Lands designated by Congress as wilderness study areas, except where oil and gas leasing is specifically allowed to continue by the statute designating the study area;

(xi) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document numbered 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan or have been released to uses other than wilderness by an Act of Congress; and

(xii) Lands within the National Wilderness Preservation System, subject to valid existing rights under section 4(d)(3) of the Wilderness Act established before midnight, December 31, 1983, unless otherwise provided by law.

(c) National Petroleum Reserve—Alaska is subject to lease under the Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508).

(d) Where oil or gas is being drained from lands otherwise unavailable for leasing, there is implied authority in the agency having jurisdiction of those lands to grant authority to the Bureau of Land Management to lease such lands (see 43 U.S.C. 1457; also Attorney General's Opinion of April 2, 1941 (Vol. 40 Op. Atty. Gen. 41)).

(e) Where lands previously withdrawn or reserved from the public domain are no longer needed by the agency for which the lands were withdrawn or reserved and such lands are retained by the General Services Administration, or where acquired lands are declared as excess to or surplus by the General Services Administration, authority to lease such lands may be transferred to the Department in accordance with the Federal Property and Administrative Services Act of 1949 and the Mineral Leasing Act for Acquired Lands, as amended.

(f) The Act of May 21, 1930 (30 U.S.C. 301-306), authorizes the leasing of oil and gas deposits under certain rights-of-way to the owner of the right-of-way or any assignee.

(g)(1) The Act of May 9, 1942 (56 Stat. 273), as amended by the Act of October

25, 1949 (63 Stat. 886), authorizes leasing on certain lands in Nevada.

(2) The Act of March 3, 1933 (47 Stat. 1487), as amended by the Act of June 5, 1936 (49 Stat. 1482) and the Act of June 29, 1936 (49 Stat. 2026), authorizes leasing on certain lands patented to the State of California.

(3) The Act of June 30, 1950 (16 U.S.C. 508(b)) authorizes leasing on certain National Forest Service Lands in Minnesota.

(4) *Units of the National Park System.* The Secretary is authorized to permit mineral leasing in the following units of the National Park System if he/she finds that such disposition would not have significant adverse effects on the administration of the area and if lease operations can be conducted in a manner that will preserve the scenic, scientific and historic features contributing to public enjoyment of the area, pursuant to the following authorities:

(i) *Lake Mead National Recreation Area*—The Act of October 8, 1964 (16 U.S.C. 460n *et seq.*).

(ii) *Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area*—The Act of November 8, 1965 (79 Stat. 1295; 16 U.S.C. 460q *et seq.*).

(iii) *Ross Lake and Lake Chelan National Recreation Areas*—The Act of October 2, 1968 (82 Stat. 926; 16 U.S.C. 90 *et seq.*).

(iv) *Glen Canyon National Recreation Area*—The Act of October 27, 1972 (86 Stat. 1311; 16 U.S.C. 460dd *et seq.*).

(5) *Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area.* Section 6 of the Act of November 8, 1965 (Pub. L. 89-336; 79 Stat. 1295), authorizes the Secretary of the Interior to permit the removal of leasable minerals from lands (or interest in lands) within the recreation area under the jurisdiction of the Secretary of Agriculture in accordance with the Mineral Leasing Act of February 25, 1920, as amended (30 U.S.C. 181 *et seq.*), or the Acquired Lands Mineral Leasing Act of August 7, 1947 (30 U.S.C. 351-359), if he finds that such disposition would not have significant adverse effects on the purpose of the Central Valley