

i. *Expiration date of current license:* June 30, 2003.

j. *The project consists of:* (1) a 34-foot-high, 450-foot-long concrete gravity dam comprising (a) a 100-foot-long nonoverflow section, and (b) a 236-foot-long gated section containing eight 19-foot by 26-foot Taintor gates; (2) a 250-foot-long earthen dike; (3) a 758-acre reservoir at normal pool elevation of 1,419.3 feet U.S.G.S.; (4) an integral powerhouse containing three generating units with a total installed capacity of 3,000 kW; (5) a 5.5-mile-long, 44-kV transmission line; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Tenneco Packaging, N9090 County Road E, Tomahawk, WI 54487, (715) 453-2131.

l. *FERC contact:* Tom Dean (202) 219-2778.

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 2001.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12926 Filed 5-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods, Minus One Percent

May 11, 1998.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus one percent. The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI-FG, minus one percent, after the final PPI-FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual average PPI-FG index figure for 1996 was 131.3 and the annual average PPI-FG index figure for

1997 was 131.8.¹ Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 1996 to 1997, minus one percent, is a negative .006192.² Oil pipelines must multiply their July 1, 1997—June 30, 1998 rate ceiling levels by 0.993808 to compute their rate ceiling levels for the period July 1, 1998, through June 30, 1999, in accordance with 18 CFR 342.3(d).

To obtain July 1, 1998—June 30, 1999 ceiling levels, pipelines must first calculate their ceiling levels for the January 1, 1995—June 30, 1995 index period, by multiplying their December 31, 1994 rates by 1.002175. Pipelines must then multiply those ceiling levels by 0.996415 to obtain the July 1, 1995—June 30, 1996 ceiling levels, multiply the July 1, 1995—June 30, 1996 ceiling levels by 1.009124 to obtain the July 1, 1996—June 30, 1997 ceiling levels and multiply the July 1, 1996—June 30, 1997 ceiling levels by 1.016583 to obtain the July 1, 1997—June 30, 1998 ceiling levels. Finally, pipelines must multiply the July 1, 1997—June 30, 1998 ceiling levels by 0.993808 to obtain the July 1, 1998—June 30, 1999 ceiling levels. See Explorer Pipeline Company, 71 FERC ¶ 61,416 at n.6 (1995) for an explanation of how ceiling levels must be calculated.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12930 Filed 5-14-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-100138; FRL-5774-9]

Geologics Corporation; Transfer of Data

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This is a notice to certain persons who have submitted information to EPA in connection with pesticide information requirements imposed under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Federal Food, Drug, and Cosmetic Act (FFDCA). Geologics Corporation has been awarded a contract to perform work for the EPA Office of Enforcement and Compliance Assurance, and will be provided access

¹The final figures for the annual average PPI-FG is published by the Bureau of Labor Statistics in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Prices Indexes of the Bureau of Labor Statistics, at (202) 606-7705, and is available in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes*.

² $[131.8 - 131.3] / 131.3 = .003808 - .01 = -.006192.$

to certain information submitted to EPA under FIFRA and the FFDCA. Some of this information may have been claimed to be confidential business information (CBI) by submitters. This information will be transferred to Geologics Corporation consistent with the requirements of 40 CFR 2.307(h)(3) and 2.308(i)(2), and will enable Geologics to fulfill the obligations of the contract.

DATES: Geologics Corporation will be given access to this information no sooner than May 20, 1998.

FOR FURTHER INFORMATION CONTACT: By mail: C. Jean Sadlowe, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 230, Crystal Mall 2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-5362; e-mail: sadlowe.jean@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Under Contract No. 68-D4-0024, Geologics Corporation will perform reviews of production data for pesticide producing establishments and annual pesticide production reports in support of program activities, and to provide related technical support to the Office of Enforcement and Compliance Assurance in the development of alternative training methods for the Section Seven Tracking System (SSTS). Geologics Corporation will require read only access to the system under the terms of this contract. This contract involves no subcontractors.

The Office of Enforcement and Compliance Assurance and Office of Pesticide Programs have jointly determined that the contract herein described involves work that is being conducted in connection with FIFRA, in that pesticide chemicals will be the subject of certain evaluations to be made under this contract. These evaluations may be used in subsequent regulatory decisions under FIFRA.

Some of this information may be entitled to confidential treatment. The information has been submitted to EPA under sections 3, 4, 6, and 7 of FIFRA and under sections 408 and 409 of the FFDCA.

In accordance with the requirements of 40 CFR 2.307(h)(3), the contract with Geologics Corporation, prohibits use of the information for any purpose not specified in the contract; prohibits disclosure of the information to a third party without prior written approval from the Agency; and requires that each official and employee of the contractor sign an agreement to protect the information from unauthorized release