ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[AL–045–1 9804b; FRL–5946–6]

Approval and Promulgation of Implementation Plans Alabama: Revisions to Several Chapters of the Alabama Department of Environmental Management (ADEM) Administrative Code for the Air Pollution Control Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The EPA proposes to approve the State implementation plan (SIP) revision submitted by the State of Alabama through the Department of Environmental Management on August 28, 1997, the State of Alabama through the Department of Environmental Management (ADEM) submitted a SIP submittal to revise the ADEM Administrative Code for the Air Pollution Control Program. Revisions were made to Chapters 335–3–1, 335–3–3 and 335–3–6. In the final rules section of this **Federal Register**, the EPA is approving the State of Alabama's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial revision amendment and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to that direct final rule, no further activity is contemplated in relation to this proposed rule. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. The EPA will not institute a second comment period on this document. Any parties interested in commenting on this document should do so at this time.

DATES: To be considered, comments must be received by February 6, 1998.

ADDRESSES: Written comments on this action should be addressed to Kimberly Bingham, at the EPA Regional Office listed below. Copies of the documents relative to this action are available for public inspection during normal business hours at the following locations. The interested persons wanting to examine these documents should make an appointment with the appropriate office at least 24 hours before the visiting day.

Air and Radiation Docket and Information Center (Air Docket 6102), U.S. Environmental Protection Agency, 401 M Street, SW, Washington, DC 20460

U.S. Environmental Protection Agency, Atlanta Federal Center, Region 4, Air Planning Branch, 61 Forsyth Street, Atlanta, Georgia 30303–3104

FOR FURTHER INFORMATION CONTACT: Kimberly Bingham of the EPA Region 4, Air Planning Branch at (404) 562–9038 and at the above address.

SUPPLEMENTARY INFORMATION: For additional information see the direct final rule which is published in the rules section of this **Federal Register**.

Dated: December 5, 1997.

A. Stan Meiburg,

Acting Regional Administrator.

[FR Doc. 98–358 Filed 1–6–98; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 73

[FRL–5947–4]

RIN 2060–AG86

Acid Rain Program: 1998 Reallocation of Allowances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: Title IV of the Clean Air Act, as amended by Clean Air Act Amendments of 1990, (''the Act'') authorizes the Environmental Protection Agency (''EPA'' or ''Agency'') to establish the Acid Rain Program. The purpose of the Acid Rain Program is to significantly reduce emissions of sulfur dioxide and nitrogen oxides from utility electric generating plants in order to reduce the adverse health and ecological impacts of acidic deposition (or acid rain) resulting from such emissions. On March 23, 1993, (''1993 rule'') the Agency promulgated final rules allocating allowances to utility units. That rule provided the methodology for revising allowances for utility units in 1998, based on statutory requirements. On December 27, 1996 (''1996 proposal''), the Agency proposed changes in unadjusted allowances of certain units. These changes were proposed in response to litigation over the Agency's interpretation of section 405(c) of the Act, to correct documented Agency errors in making the allocations, and to incorporate more recent information on whether or not certain new units met requirements pertaining to their construction or commencement of commercial operation. Today's proposed rule addresses how the Agency will implement the revision methodology in the 1993 rule and incorporate changes in unadjusted allowances from the 1996 proposal.

DATES: Comments on the regulations proposed by this action must be received on or before March 9, 1998.

Public Hearing. Anyone requesting a public hearing must contact the EPA no later than January 19, 1998. If a hearing is held it will take place January 21, 1998, beginning at 10:00 am.

ADDRESSES: *Comments.* All written comments must be identified with the appropriate docket number (Docket No. A–97–23) and must be submitted in duplicate to EPA Air Docket Section (6102), Waterside Mall, Room M1500, 1st Floor, 401 M Street, SW, Washington DC 20460.

Docket. Docket No. A–97–23, containing supporting information used to develop the proposal is available for public inspection and copying from 8:00 a.m. to 5:30 p.m., Monday through Friday, excluding legal holidays, at EPA's Air Docket Section at the above address. Information on the allowance revisions in the 1996 proposal, which are incorporated in this proposal, is in Docket No. A–95–56. Information concerning the original rules and some of the revisions proposed today is found in Docket Nos. A–91–36 (proposed National Allowance Data Base), A–92–06 (proposed allowance allocation rule), and A–92–07 (final National Allowance Data Base). A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Kathy Barylski at (202) 564–9074 Acid Rain Division (6204J), U.S. Environmental Protection Agency, 401 M St., S.W., Washington, DC 20460; or the Acid Rain Hotline at (202) 564–9620. Electronic copies of this rulemaking and technical support documents can be accessed through the Acid Rain Division website at www.epa.gov/acidrain and the EPA's Technology Transfer Network (TTN) electronic bulletin board at (919) 541–5742.

SUPPLEMENTARY INFORMATION:

I. Affected Entities
II. Background
III. Part 73: Allowances
A. Method for Revision
B. Units under Section 405(i)(2)
C. Distribution of Proceeds from Annual Allowance Auction
D. Revision of the Repowering Reserve
E. Treatment of Allocations to Certain Units under Table B
F. Revised Tables

G. Miscellaneous
IV. National Allowance Data Base
V. Administrative Requirements
A. Executive Order 12866
B. Unfunded Mandates Act
C. Paperwork Reduction Act
D. Regulatory Flexibility

I. Affected Entities

Entities potentially regulated by this action are fossil-fuel fired boilers or turbines that serve generators producing electricity for sale. Regulated categories and entities include:

Category	Examples of regulated entities
Industry	Electric service providers.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that EPA is now aware could potentially be regulated by this action. Other types of entities not listed in the table could also be regulated. To determine whether your facility is regulated by this action, you should carefully examine the applicability criteria in § 72.6 and the exemptions in §§ 72.7 and 72.8 of title 40 of the Code of Federal Regulations and the revised §§ 72.6, 72.7, 72.8, and 72.14 proposed on December 27, 1996 (61 FR 68340). If you have questions regarding the applicability of this action to a particular entity, consult the persons listed in the preceding **FOR FURTHER INFORMATION CONTACT** section.

II. Background

The overall goal of the Acid Rain Program is to achieve significant environmental benefits through reductions in emissions of sulfur dioxide (SO_2) and nitrogen oxides (NO_X), the primary precursors of acid rain. To achieve this goal at the lowest cost to society, the program employs both traditional and innovative, market-based approaches for controlling air pollution. In addition, the program encourages energy efficiency and promotes pollution prevention.

Title IV of the Clean Air Act sets as a primary goal the reduction of annual SO_2 emissions by 10 million tons below 1980 levels. To achieve these SO_2 emissions reductions, the law requires a two-phase tightening of restrictions placed on fossil fuel-fired power plants. Phase I began in 1995 and affected 110 mostly coal-burning electric utility plants located in 21 eastern and midwestern states. Phase II, beginning in 2000, tightens the annual emissions limits imposed on these large, higher emitting plants and also sets restrictions on smaller or cleaner plants fired by coal, oil or gas. Title IV also requires certain coal-fired units to reduce their emissions of NO_X to a level achievable through installation of applicable NO_X reduction technology. (See 40 CFR part 76.)

The centerpiece of the Acid Rain Program is a unique trading system in which allowances (each authorizing the emission of up to one ton of SO_2) may be bought and sold at prices determined by the free market. Most existing utility units are allocated allowances based on their historic fuel use and emission limitations specified in the Act. Affected utility units are required to limit SO_2 emissions to the number of allowances they hold, but because allowances are transferrable, utilities may meet their emissions control requirements in the most cost-effective manner.

This rule concerns the allocation of allowances for Phase II of the program. Phase II allowances were allocated by rulemaking on March 23, 1993 (58 FR 15634). However, section 403(a)(1) of the Act requires EPA to publish a revised statement of allowance allocations no later than June 1, 1998. That revision must account for units eligible for allowances under section 405(g)(4) (units commencing operation from 1992 through 1995), section 405(i)(2) (units that reduce their emissions rates), and section 409 (units with approved repowering extensions). The rule establishing the methodology for the 1998 revision of allowance allocations was published on March 23, 1993 and codified at 40 CFR 73.11. This rulemaking implements the revision methodology.

This proposal attempts to provide an accurate, but conservative, view of the allowances to be allocated to all units. Several issues affecting allowances still require EPA to provide estimates of allowance allocations at this time. EPA has made every effort not to overstate allowance allocations at this time. Thus, any modification to the allocations from this proposal will likely result in an increase in allowances for most units upon promulgation of the final rule, except as specified below.

III. Part 73: Allowances

A. Method for Revision

In order to facilitate timely notice on many issues, EPA has chosen to prepare the 1998 revision of allowances in a staged approach. The 1996 proposal was the first stage and included deletion of certain unaffected units from Table 2 of § 73.10, changes in unadjusted allowances of certain units, and deletion of units from and addition of units to Table 3 of § 73.10. The comment period ran from December 27, 1996 through February 10, 1997. EPA has not yet taken final action on the 1996 proposed changes to part 73. Except for the issues raised in today's proposed rule concerning § 73.19 (units under section 405(i)(2) of the Act) and distribution of proceeds from the annual auction of allowances, no comments are requested, and none should be submitted, concerning any of the proposed changes in the 1996 proposal.

The second stage is embodied in today's proposal. EPA followed the 1998 reallocation methodology set forth in the existing §§ 73.11 and 73.12 and applied it to the data in NADB version 2.2, which is discussed below. The technical documents explaining in detail the application of the 1998 reallocation methodology are included in the docket. The only issues raised in today's proposal are discussed in subsections B, C, D, and E below, regarding units under section 405(i)(2) of the Act, distribution of proceeds from the annual allowance auction, the repowering reserve, and units listed under Table B of section 405(g)(2) of the Act. Also, as discussed below, the regulatory tables allocating allowances are proposed to be consolidated into a single, simplified table.

Changes proposed in the first stage, the 1996 proposal, and changes (including the revised allowance allocations resulting from the application of the 1998 reallocation methodology) proposed today are together incorporated into the proposed Table 2 and, subject to comment, will be finalized in one final rule, the last stage of the 1998 reallocations. For example, the changes to unadjusted allowances in the 1996 proposal affect the ratchet used in today's proposal to ensure that total annual Phase II allowances allocations do not exceed 8.95 million. *See* 61 FR 68357. Finalizing all allowance changes in a single rule, as explained in the 1996 proposal (*id.*), will enable EPA to minimize administrative burden and cost, as well as potential confusion over allowance allocations, by reducing the number of times allowance allocation tables must be developed and published.

B. Units Under Section 405(i)(2)

A few units may be eligible for a special allocation method based on eligibility requirements (which include, *inter alia*, a maximum level for the unit's actual emission rate) under section 405(i)(2). In the 1993 rule, EPA preliminarily determined that six units may be eligible and listed those units and resulting allowances in Table 4 of § 73.10(d). Further, EPA required, in

§ 73.19, that the actual 1997 emission rate be used to determine eligibility for section 405(i)(2) allowances.

The 1996 proposal modified § 73.19 to use 1996 actual SO_2 emissions rate data as reported by the unit's continuous emissions monitors (CEMS) under part 75, rather than 1997 emissions data collected by the Energy Information Administration (EIA), to determine whether the units are eligible. In a comment on the proposal, the owner of one of the plants requested that the actual emission rate for year 2000 be used for eligibility and that, if the unit did not qualify, its additional allowances be rescinded and not reallocated. Because the comments raise a new option, EPA is reopening this limited issue and requests comment.

In the statute at section 405(i)(2)(B), one criteria for eligibility is that ''actual emissions rate is less than 1.2 lbs/mmBtu as of January 1, 2000.'' In the 1992 allowance allocation proposal (57 FR 29940, 29956, July 7, 1992), EPA assumed that statutory phrase ''as of January 1, 2000'' meant that calendar year 1999 emission rate should be used. However, in the 1992 proposal, EPA also discussed a perceived discrepancy between the use of the 1999 emission rate under section 405(i)(2)(B) and the mandate under section 403(a)(1) that allowance allocations be finalized no later than June 1, 1998. EPA decided to use calendar year 1997 emission rates, in the 1993 allowance allocations rule (58 FR 15634), because 1997 will be the latest year of emissions data prior to the required final allocation.

The option raised by the commenter is for allocation of additional allowances under section 405(i)(2) to be held in abeyance until the unit is determined to be eligible based on part 75 emissions data as of January 1, 2000 (which, EPA believes, refers to calendar year 1999 emissions). Any allowances reserved for allocation under section 405(i)(2) that are not actually allocated based on 1999 emissions would not be utilized or otherwise reallocated to other utility units. The commenter believes this option fulfills the statutory requirements for finalized allowances in 1998 and for using emissions data as of January 1, 2000. Also, the commenter pointed out that section 403(a)(1) does not require EPA to allocate exactly 8.9 million basic allowances, but no more than 8.9 million allowances. As the commenter emphasized, the allocation under section 405(i)(2) is no more than 5000 allowances, or only 0.05 percent of the unadjusted basic allowances.

Also, the commenter suggested that EPA could require advance notification to EPA by the unit's designated representative as to whether the utility involved intends to meet the section 405(i)(2) requirements. EPA does not presently believe that this notification process is necessary, given that only six units, operated by two utilities, are likely to be eligible. However, comments on this suggestion are requested.

EPA seeks comments on which calendar year of emissions data to utilize in determining eligibility under section 405(i)(2). One option is to take the approach in the 1993 rule but to use the 1997 CEMS (rather than EIA) emissions data. CEMS data under part 75 is the most accurate and timely emissions data. EPA could then prepare the final 1998 reallocation rule as quickly as possible while ensuring sufficient time for the Agency to complete proper quality assurance of the emissions data. For the purposes of this proposed rule, this option is set out in the rule language. A second option of using 1999 emissions data was raised by the commenter on the 1996 proposal. A third option would be to use the first calendar year, from 1996 up to 1999, when the unit's emissions, determined using CEMS data, are less than the 1.2 lb/mmBtu rate. Thus, any unit that achieves the 1.2 lb/mmBtu rate early would not be delayed in having its allowances allocated. EPA requests comment on these and any other options.

EPA also seeks comment on whether any unallocated allowances reserved for allocation under section 405(i)(2) should be reallocated to other utility units after the 1998 rulemaking. As emphasized by the commenter, the allowances would not exceed 5000 in total. The allowances would reduce the ratchet by some small amount and would be spread among the units with Phase II allocations in proportion to the existing allocations.[1] The administrative burden of reallocating the allowances would be considerable, due to the need to develop allowance software and to recalculate all basic allowances and refinalize Table 2 of § 73.10(b). Thus, EPA believes that the burden of reallocating outweighs the benefit to any given utility and that there should not be any such reallocation.

For purposes of this proposal and, in particular for preparation of the proposed revisions of Table 2, EPA is using the first option of basing qualification for allowances under section 405(i)(2) on 1997 CEMS emissions data and is assuming that all six units potentially qualifying for the allowances will actually qualify. Note that if any of the six units do not qualify for the allowances (including the section 405(i)(2) allowances) listed in the body of the proposed Table 2, the unit will receive allowances as noted in footnote 2 of the table.

C. Distribution of Proceeds From Annual Allowance Auction

As required under section 416 of the Act and subpart E of part 73, EPA has facilitated the auction of allowances since 1993. Phase I and Phase II allowances are deducted as shown in Tables 1 and 2 of 40 CFR § 73.10. Phase II deductions are calculated as a fixed percentage of each unit's unadjusted basic allowances, so the total number of allowances reserved equals 250,000. Each unit's designated representative then receives a portion of the proceeds from the auction based on the number of allowances deducted.

The 1996 proposal changed the unadjusted basic allowances for a few units, deleted many units from Tables 2 and 3 of § 73.10, and added two units. The proposal made clear that the designated representative of each unit to be deleted that has received an allowance allocation must surrender the allowances to the Agency and must return any proceeds received from the auction. The proposal also stated that the Agency will, in a future action, explain how the proceeds will be redistributed. No comments were received on the issue of the distribution of proceeds.

At this time, EPA seeks to clarify how proceeds from the auction will be distributed. In developing a proposal, the Agency considered the following needs: to minimize the number of allowances and proceeds to be surrendered, to minimize any disruption to the Allowance Tracking System, and to fairly distribute proceeds.

The Agency recognizes that five auctions have already taken place and proceeds distributed. To provide a complete redistribution of proceeds based on the 1996 proposal would be extremely burdensome to the Agency while providing a minimal benefit to any unit. Therefore, the Agency is rejecting the option of redistributing all auction proceeds.

However, the Agency finds that providing no redistribution would be unfair for the few affected units that had their unadjusted basic allowance allocation changed or were found to be

[1] Thus, every unit would receive an equal percentage increase (0.05%) in allowances, rounded to whole allowances. Because of the rounding, many units would receive no additional allowances. Please refer to EPA's supplementary material regarding section 405(i)(2), found in the docket.

eligible to receive allocations, in the 1996 proposal.[2] Moreover, EPA continues to believe that, as provided in the 1996 proposal, all units deleted from the tables of affected units must surrender any allowances and proceeds received. The Agency has determined that this presents no significant problems because very few of the units deleted had designated representatives and, so, few transferred any allowances and received any proceeds. Because the proceeds were not distributed for these units, the Agency already has sufficient proceeds to provide a distribution to units that had changes to their unadjusted basic allowances or were found to be eligible for allowances.

In summary, the Agency's proposal is that, for all auctions completed before the finalization of this rulemaking: (1) units deleted from Table 2 of § 73.10, and units deleted from Table 3 and not added to Table 2, must surrender any allowances allocated and any proceeds received; (2) affected units that had changes to their unadjusted basic allowance allocation will receive proceeds based on the changed amount; and (3) the proceeds for all other units will not be changed. To implement this proposal, a column in Table 2 is provided that lists the number of allowances each unit has provided for each auction taking place from 1993 through 1998. References in § 73.27 for auctions before June 1, 1998 will refer to this new column. Also, the Agency notes that paragraphs (b)(4) and (c)(4) of § 73.27 are unnecessary because allowances from calendar years 2010 and thereafter are not auctioned before 2003 and, so the paragraphs will be eliminated.

D. Revision of the Repowering Reserve

Finalization of the allowance allocations is also dependent upon a reasonably accurate calculation of the number of allowances allocated for units with repowering extensions. For the 1993 rule, EPA estimated that a set-aside of up to 500,000 allowances could be needed for repowering extensions. EPA based this estimate on 10 GW of capacity being repowered. To create the set-aside, EPA withheld 50,000 allowances for each year from 2000 through 2009 from Phase II units' basic allowance allocations. 58 FR 15642.

State and local air permitting authorities received at least 88 repowering extension plans; however, only 16 petitions for repowering have been filed with the Agency. For this proposal, EPA would like to set aside more allowances for the repowering reserve than may be necessitated by these plans as submitted, in case the number of allowances under the plans are adjusted. The Agency believes that continuing to provide the existing repowering reserve is appropriate for this proposal. Therefore, EPA is continuing to provide a set-aside of 500,000 allowances.

Before issuing a final rule on this rulemaking, EPA will consider the status of the existing plans. EPA intends, in the final rule, to provide a set-aside limited to the amount necessary to implement all nonconditional approved repowering extension plans. This will likely result in a somewhat smaller set-aside than that provided in this proposal.

E. Treatment of Allocations to Certain Units Under Table B

For Phase II, most units receive allowance allocations based on various formulae specified in the Act. However, eleven units are specified in Table B of section 405(g)(2) to receive a fixed number of basic allowances. As provided in the 1993 rule, the owner or operator of any of these units would receive the Table B allowances unless it elected to receive allowances under another section of the Act for which the unit is eligible. 57 FR 29955. Only three units (Clover 1 and 2 and Twin Oak 1) elected to receive allowances under another section (in all three cases, section 405(g)(4)) if they were eligible. Clover 1 and 2 demonstrated eligibility for allowances under section 405(g)(4) and are provided their allowance allocations in the proposed Table 2. The 1996 proposal stated that Twin Oak 1 did not commence operation in time to be eligible for section 405(g)(4) and so would receive allowances under section 405(g)(2). As provided in the 1993 rule, all other units listed in Table B of section 405(g)(2) will receive allowances listed in Table B as unadjusted basic allowances, and the Agency is not reopening any issue regarding such units. Comments are not requested on Table B units other than Clover 1 and 2.

F. Revised Tables

The 1993 final allocation of allowances included three allowance tables—Table 2 listing most affected units, Table 3 listing units expected to be eligible under section 405(g)(4), and Table 4 listing units expected to be eligible under section 405(i)(2). Tables 3 and 4 were provided to assist unit owners identify the appropriate units for which additional information was required under the rule.

For the 1998 reallocation of allowances, EPA does not believe it is necessary to continue providing separate Tables 3 and 4. EPA is proposing to have only one table, Table 2, for all Phase II allowance allocations.

Also, Table 2 in the 1993 rule provided sufficient information to recalculate allowances once the number of allowances under approved repowering plans and under section 405(g)(4) and section 405(i)(2) were known. The table included three pieces of identifying information and nine columns of allowance information. This magnitude of data resulted in very small print type.

EPA is endeavoring to make Table 2 more readable in this rulemaking. The Agency proposes to include in Table 2 only the information necessary for the operation of the program. To provide for distribution of proceeds from the allowance auction and sale, the table needs to include the special allowance reserve values for 2000 and 2010. Also, the repowering reserve values need to be listed in case any repowering allowances are subsequently forfeited due to failure of the repowering project under § 72.44(g). Of course, final allocations for 2000 and 2010 are listed. The other columns provided in 1993—unadjusted basic allowances for 2000 and 2010, additional basic allowances, and total bonus allowances—are eliminated. This information is provided in the ''Technical Documentation for the Proposed 1998 Reallocation of Allowances,'' available from the sources listed in the **FOR FURTHER INFORMATION CONTACT** section of this preamble. Also, as noted above, a column is provided that lists the reserve deductions for the auctions that took place from 1993 through 1998.

A number of plants and units have had name changes since 1993, and those changes are reflected in the proposed Table 2 if the designated representative for the unit requested such a change. Utilities may request plant or unit name changes as comments on today's proposal. Name changes received after the comment period will not be reflected in the final rule.

G. Miscellaneous

EPA proposes to remove § 73.16 (regarding Phase I early reduction credits), as no longer necessary because such credits have already been fully implemented. EPA also proposes to remove §§ 73.11 and 73.12(b) (setting forth the 1998 reallocation

[2] A total of 17 units are in this category, as explained in the 1996 proposal. Nine units have changes due to resolution of litigation. Three units have changes due to data errors by the Agency. Four units were found to be eligible for allocations. One unit, Twin Oak 2, as discussed below, is eligible only for allocations under § 405(g)(2).

methodology), as no longer necessary because the results of applying the 1998 reallocation methodology are set forth in proposed Table 2 and will be in the final Table 2. References to the removed provisions are deleted or replaced by references to the appropriate columns of proposed Table 2.

Today's proposed rule also changes all references to the existing Tables 2, 3, and 4 in § 73.10 to be consistent with the proposed simplification of those allowance tables. The proposed rule removes or corrects provisions that cite allowance tables not in the proposed rule or that are otherwise superseded by the proposed Table 2.

IV. National Allowance Database

Some changes have been made to the National Allowance Data Base (NADB) since issuance of the March 23, 1993 notice of availability of the NADB. (58 FR 15720, March 23, 1993.) The database used to calculate allowances proposed herein is NADB version 2.2 and is available from the sources listed in the **FOR FURTHER INFORMATION CONTACT** section above.

The changes to the NADB are minor. All units listed in NADB version 2.11 are listed in NADB version 2.2, and no additional units are listed. The NADB field for sequence number remains unchanged.

The only substantive changes included in the NADB version 2.2 are the new data and data corrections that are set out in the 1996 proposal. The basis for these changes was explained in the proposal (61 FR 68355–62), and no adverse comments on them were received. EPA is *not* reopening consideration of these changes, and no further comment on them is requested.

Most of the changes in the NADB are not substantive in that they do not affect allowance allocations and are simply to identification fields, such as boiler identifier, ORIS plant code, or operating utility. All such changes were initiated by the operating utility and accepted by EPA. EPA has decided to treat nonsubstantive identifying information in the NADB differently from data used to calculate allowances by allowing utilities to request changes to identifying information fields. Changing identifying information will make the NADB more usable but will not impact allowance allocations.

Consistent with the approach taken in the March 23, 1993 notice (58 FR 15720) and the 1996 proposal (61 FR 68357–58), EPA will not address any other types of alleged errors and will not consider new requests for data changes (except nonsubstantive identifying information discussed above), new submissions, or new requests for outage adjustments. Except as set forth in the 1996 proposal, EPA will not consider any issues that were addressed in the 1992 and 1993 database notices (57 FR 30034, July 7, 1992; 58 FR 15720) or any issues that could have been raised in connection with NADB versions 2.0 and 2.1. EPA is foreclosing any further comment on such matters because ample opportunity for comment was provided on the previous versions of the NADB. Except as discussed above, further comment on issues in the 1996 proposal is also foreclosed. However, EPA will accept comments on nonsubstantive identifying information. Comments on such information received before the close of the comment period will, if accepted by the Agency, be incorporated into the final rule.

V. Administrative Requirements

A. Executive Order 12866

Under Executive Order 12866, 58 FR 51735 (October 4, 1993), the Administrator must determine whether the regulatory action is ''significant'' and therefore subject to Office of Management and Budget (OMB) review and the requirements of the Executive Order. The Order defines ''significant regulatory action'' as one that is likely to result in a rule that may:

(1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;

(2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

Pursuant to the terms of Executive Order 12866, OMB has determined that this rule is not a ''significant regulatory action.''

B. Unfunded Mandates Act

Section 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act'') requires that the Agency prepare a budgetary impact statement before promulgating a rule that includes a federal mandate that may result in expenditure by State, local, and tribal governments, in aggregate, or by the private sector, of $100 million or more in any one year. Section 203 requires the Agency to establish a plan for obtaining input from and informing, educating, and advising any small governments that may be significantly or uniquely affected by the rule.

Under section 205 of the Unfunded Mandates Act, the Agency must identify and consider a reasonable number of regulatory alternatives before promulgating a rule for which a budgetary impact statement must be prepared. The Agency must select from those alternatives the least costly, most cost-effective, or least burdensome alternative that achieves the objectives of the rule, unless the Agency explains why this alternative is not selected or the selection of this alternative is inconsistent with law.

Because this proposed rule is estimated to result in the expenditure by State, local, and tribal governments or the private sector of less than $100 million in any one year, the Agency has not prepared a budgetary impact statement or specifically addressed the selection of the least costly, most cost-effective, or least burdensome alternative. Because small governments will not be significantly or uniquely affected by this rule, the Agency is not required to develop a plan with regard to small governments.

The proposed revisions to part 73 will not have a significant effect on regulated entities or State permitting authorities. Since sections 403(a) and 405(a)(3) of the Act set a nationwide cap on annual allowance allocations, any reduction of allowances would result in a small increase to the annual allocations for other units that receive allocations. As discussed in the preamble for the 1996 proposal, the revisions explained in the 1996 proposal, and incorporated in today's proposal, do not have a significant adverse impact. 61 FR 68366. The other revisions in today's proposal (*i.e.*, the treatment of allocations under section 405(i)(2)) will also not have a significant impact. Even if no units qualified for the 5000 additional allowances available under section 405(i)(2) and those allowances were not reallocated to other Phase II units, the total annual market value of these allowances would amount to about one-half million dollars, and the effect on any individual utility would be negligible.

C. Paperwork Reduction Act

This action proposing revisions to the allowance allocations rule would not impose any new information collection burden. OMB has previously approved the information collection requirements

contained in the allowance rules, 40 CFR part 73, under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501, *et seq.* OMB Control Number 2060.0258; EPA ICR Number 1633.10.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Copies of the ICR may be obtained from Sandy Farmer, Information Policy Branch; EPA; 401 M. St., SW (mail code 2136); Washington, DC 20460 or by calling (202) 260–2740. Include the ICR and/or OMB number in any correspondence.

D. Regulatory Flexibility

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

In the preamble of the January 11, 1993 core rules for the Acid Rain Program, the Administrator certified that the rules would not have a significant, adverse impact on small entities. 58 FR 3590, 3649. Today's proposed revisions do not add any requirements that would burden small entities. Moreover, as explained above in this preamble and the 1996 proposal (61 FR 68367), the effect of the 1998 allowance adjustments on owners and operators of the units is not significant. Most units gain allowances. The only units losing allowances are: those deemed unaffected units and, therefore, not subject to the requirements of the Acid Rain Program; those that have requested to receive all fewer basic allowances in order to receive bonus allowances; and those that have been determined to be ineligible for certain allocations, based on information supplied by the utilities. Thus, the 1998 allowance adjustments take allowances only from units when the units are not eligible to receive them or when the unit's owner or operator prefers an alternative allocation. Pursuant to the provisions of 5 U.S.C. 605(b), I hereby certify that the proposed rule will not have a significant economic impact on a substantial number of small entities.

List of Subjects in 40 CFR Part 73

Environmental protection, Acid rain, Air pollution control, Electric utilities, Reporting and recordkeeping requirements, Sulfur dioxide.

Dated: December 30, 1997.

Carol M. Browner,

Administrator.

For the reasons set forth in the preamble, 40 CFR part 73 is proposed to be amended as set forth below.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 42 U.S.C. 7601 and 7651, *et seq.*

2. Section 73.10 is amended by:

a. In paragraph (b)(1) removing the words ''Table 2 Column E'' and adding, in their place, the words ''Table 2 Column C''; and removing the words '', except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column C, multiplied by .9011, reduced by 1.3185 times Table 2 Column B, and increased by Table 2 Columns C and D'';

b. In paragraph (b)(2) removing the words ''Table 2 Column I'' and adding, in their place, the words ''Table 2 Column F''; and removing the words '', except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column F, multiplied by .8987, reduced by Table 2 Column G, and increased by Table 2 Column H'';

c. Removing paragraphs (c) and (d) (including Tables 3 and 4); and

d. Revising Table 2 of paragraph (b) to read as follows:

§ 73.10 Initial allocations for phase I and II.

* * * * *

(b) * * *

(2) * * *

BILLING CODE 6560–50–P

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
AL	Barry	1	113	23	3,859	112	112	3,890
AL	Barry	2	124	25	4,267	124	124	4,299
AL	Barry	3	256	51	8,760	255	255	8,827
AL	Barry	4	292	58	9,993	291	291	10,069
AL	Barry	5	721	144	24,692	718	720	24,878
AL	Charles R Lowman	1	34	7	1,846	34	34	1,184
AL	Charles R Lowman	2	204	41	6,985	203	203	7,038
AL	Charles R Lowman	3	171	34	5,861	171	171	5,906
AL	Chickasaw	110	3	1	110	3	3	111
AL	Colbert	1	165	33	5,821	165	165	5,863
AL	Colbert	2	186	37	6,565	186	186	6,613
AL	Colbert	3	188	38	6,603	187	187	6,653
AL	Colbert	4	188	38	6,608	187	187	6,659
AL	Colbert	5	453	91	15,942	452	452	16,060
AL	E C Gaston	1	220	44	7,761	220	220	7,818
AL	E C Gaston	2	226	45	7,951	225	226	8,009
AL	E C Gaston	3	223	45	7,851	222	223	7,910
AL	E C Gaston	4	235	47	8,266	234	234	8,328
AL	E C Gaston	5	730	146	25,659	728	729	25,848
AL	Gadsden	1	57	11	1,946	57	57	1,961
AL	Gadsden	2	59	12	2,012	59	59	2,027
AL	Gorgas	5	36	7	1,749	36	36	1,251
AL	Gorgas	6	65	13	3,023	64	65	2,232
AL	Gorgas	7	72	14	3,125	72	72	2,500
AL	Gorgas	8	136	27	4,732	136	136	4,707
AL	Gorgas	9	135	27	4,720	134	134	4,653
AL	Gorgas	10	651	130	22,313	649	650	22,483
AL	Greene County	1	246	49	8,439	246	246	8,502
AL	Greene County	2	230	46	7,877	229	229	7,938
AL	James H Miller Jr	1	351	70	14,147	350	350	12,122
AL	James H Miller Jr	2	515	103	17,666	514	514	17,800
AL	James H Miller Jr	3	505	101	17,321	504	504	17,453
AL	James H Miller Jr	4	233	47	8,002	233	233	8,063
AL	McIntosh CAES	**1	27	5	933	27	27	939
AL	McWilliams	**4	0	0	0	0	0	0
AL	Widows Creek	1	70	14	3,326	70	70	2,417
AL	Widows Creek	2	61	12	3,200	61	61	2,118
AL	Widows Creek	3	71	14	3,342	71	71	2,457
AL	Widows Creek	4	78	16	3,438	78	78	2,686
AL	Widows Creek	5	85	17	3,548	85	85	2,946
AL	Widows Creek	6	66	13	3,266	66	66	2,280
AL	Widows Creek	7	161	32	7,773	161	161	5,573
AL	Widows Creek	8	153	31	7,429	153	153	5,290
AZ	Aqua Fria	1	0	0	54	0	1	34
AZ	Aqua Fria	2	0	0	65	0	1	39
AZ	Aqua Fria	3	0	0	77	0	2	67

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
AZ	Apache Station	1	10	2	329	10	10	332
AZ	Apache Station	2	41	8	1,601	41	41	1,420
AZ	Apache Station	3	82	16	2,995	82	82	2,836
AZ	Cholla	1	59	12	2,211	59	59	2,034
AZ	Cholla	2	147	29	5,414	146	146	5,067
AZ	Cholla	3	141	28	5,119	140	140	4,858
AZ	Cholla	4	225	45	8,289	225	225	7,784
AZ	Cholla	**5	0	0	0	0	0	0
AZ	Coronado	U1B	151	30	5,703	150	150	5,199
AZ	Coronado	U2B	158	32	5,871	158	158	5,465
AZ	De Moss Petrie	4	0	0	0	0	0	0
AZ	Gila Bend	**GT1	0	0	0	0	0	0
AZ	Gila Bend	**GT2	0	0	0	0	0	0
AZ	Gila Bend	**GT3	0	0	0	0	0	0
AZ	Gila Bend	**GT4	0	0	0	0	0	0
AZ	Irvington	1	0	0	16	0	0	14
AZ	Irvington	2	0	0	28	0	1	40
AZ	Irvington	3	0	0	0	0	0	2
AZ	Irvington	4	81	16	2,838	81	81	2,805
AZ	Kyrene	K-1	0	0	7	0	0	7
AZ	Kyrene	K-2	0	0	18	0	0	16
AZ	Navajo	1	723	144	26,076	721	722	24,949
AZ	Navajo	2	676	135	24,127	674	676	23,354
AZ	Navajo	3	686	137	24,905	684	686	23,693
AZ	Ocotillo	1	0	0	56	0	1	40
AZ	Ocotillo	2	3	1	131	3	4	129
AZ	Saguaro	1	5	1	203	5	5	189
AZ	Saguaro	2	0	0	25	0	1	22
AZ	Springerville	1	177	35	6,531	176	176	6,099
AZ	Springerville	2	167	33	5,723	166	167	5,765
AZ	Springerville	3	0	0	0	0	0	0
AZ	West Phoenix	4	0	0	11	0	0	9
AZ	West Phoenix	6	0	0	22	0	0	15
AZ	Yuma Axis	1	0	0	42	0	1	40
AR	Carl Bailey	01	0	0	10	0	0	8
AR	Cecil Lynch	1	0	0	0	0	0	0
AR	Cecil Lynch	2	0	0	0	0	0	0
AR	Cecil Lynch	3	0	0	3	0	0	0
AR	Flint Creek	1	421	84	15,108	420	421	14,556
AR	Hamilton Moses	1	0	0	0	0	0	0
AR	Hamilton Moses	2	0	0	0	0	0	0
AR	Harvey Couch	1	0	0	7	0	0	3
AR	Harvey Couch	2	0	0	112	0	3	113
AR	Independence	1	496	99	18,056	494	495	17,123
AR	Independence	2	496	99	18,302	495	495	17,142
AR	Lake Catherine	1	0	0	0	0	0	0

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
AR	Lake Catherine	2	0	0	0	0	0	0
AR	Lake Catherine	3	0	0	8	0	0	6
AR	Lake Catherine	4	3	1	155	3	10	337
AR	McClellan	01	0	0	15	0	0	13
AR	Robert E Ritchie	1	0	0	53	0	2	67
AR	Robert E Ritchie	2	62	12	2,136	62	62	2,138
AR	Thomas Fitzhugh	1	0	0	1	0	0	1
AR	White Bluff	1	582	116	20,824	581	581	20,116
AR	White Bluff	2	668	134	23,766	666	667	23,059
CA	Alamitos	1	78	16	2,759	78	78	2,703
CA	Alamitos	2	0	0	105	0	0	17
CA	Alamitos	3	0	0	290	0	2	81
CA	Alamitos	4	16	3	816	16	16	541
CA	Alamitos	5	112	22	4,205	112	112	3,866
CA	Alamitos	6	27	5	1,479	27	27	936
CA	Avon	1	0	0	17	0	0	14
CA	Avon	2	0	0	0	0	0	14
CA	Avon	3	0	0	0	0	0	14
CA	Broadway	B1	4	1	126	4	4	124
CA	Broadway	B2	4	1	163	4	4	155
CA	Broadway	B3	0	0	74	0	2	71
CA	Contra Costa	1	0	0	125	0	0	16
CA	Contra Costa	2	0	0	2	0	0	23
CA	Contra Costa	3	0	0	0	0	0	20
CA	Contra Costa	4	0	0	0	0	0	15
CA	Contra Costa	5	0	0	0	0	0	16
CA	Contra Costa	6	0	0	0	0	0	13
CA	Contra Costa	7	0	0	28	0	1	28
CA	Contra Costa	8	0	0	53	0	1	40
CA	Contra Costa	9	1	0	356	1	9	303
CA	Contra Costa	10	115	23	4,263	115	115	3,978
CA	Cool Water	1	0	0	10	0	0	11
CA	Cool Water	2	0	0	6	0	0	8
CA	El Centro	3	17	3	611	17	17	579
CA	El Centro	4	16	3	583	16	16	560
CA	El Segundo	1	10	2	438	10	10	357
CA	El Segundo	2	0	0	90	0	2	62
CA	El Segundo	3	1	0	182	1	5	171
CA	El Segundo	4	2	0	370	2	10	363
CA	Encina	1	13	3	488	13	13	446
CA	Encina	2	30	6	1,125	30	30	1,042
CA	Encina	3	20	4	733	20	20	680
CA	Encina	4	53	11	1,935	52	52	1,816
CA	Encina	5	69	14	2,481	69	69	2,399
CA	Etiwanda	1	3	1	116	3	3	94
CA	Etiwanda	2	0	0	29	0	1	17

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	Etiwanda	3	34	7	1,365	34	34	1,169
CA	Etiwanda	4	1	0	261	1	8	271
CA	Glenarm	16	0	0	0	0	0	0
CA	Glenarm	17	0	0	0	0	0	0
CA	Grayson	4	3	1	101	3	3	87
CA	Grayson	5	1	0	36	1	1	42
CA	Harbor Gen Station	1	2	0	68	2	2	61
CA	Harbor Gen Station	2	3	1	120	3	3	107
CA	Harbor Gen Station	3	3	1	93	2	2	86
CA	Harbor Gen Station	4	3	1	103	3	3	98
CA	Harbor Gen Station	5	4	1	170	4	4	154
CA	Harbor Gen Station	**10A	20	4	695	20	20	700
CA	Harbor Gen Station	**10B	20	4	695	20	20	700
CA	Haynes Gen Station	1	17	3	678	17	17	571
CA	Haynes Gen Station	2	9	2	336	9	9	328
CA	Haynes Gen Station	3	33	7	1,237	33	33	1,131
CA	Haynes Gen Station	4	25	5	997	25	25	851
CA	Haynes Gen Station	5	35	7	1,394	35	35	1,205
CA	Haynes Gen Station	6	37	7	1,520	37	37	1,270
CA	Highgrove	1	0	0	4	0	0	3
CA	Highgrove	2	0	0	1	0	0	0
CA	Highgrove	3	0	0	1	0	0	1
CA	Highgrove	4	0	0	3	0	0	3
CA	Humboldt Bay	1	10	2	356	10	10	341
CA	Humboldt Bay	2	0	0	24	0	1	26
CA	Hunters Point	3	0	0	76	0	1	47
CA	Hunters Point	4	0	0	5	0	1	48
CA	Hunters Point	5	0	0	74	0	1	42
CA	Hunters Point	6	0	0	1	0	1	37
CA	Hunters Point	7	0	0	192	0	5	170
CA	Huntington Beach	1	33	7	1,318	33	33	1,153
CA	Huntington Beach	2	28	6	1,128	28	28	970
CA	Huntington Beach	3	1	0	161	1	2	62
CA	Huntington Beach	4	1	0	176	1	2	76
CA	Kern	1	0	0	3	0	0	2
CA	Kern	2	0	0	0	0	0	3
CA	Kern	3	0	0	13	0	0	3
CA	Kern	4	0	0	0	0	0	3
CA	Magnolia	M4	1	0	37	1	1	33
CA	Mandalay	1	34	7	1,372	33	33	1,159
CA	Mandalay	2	32	6	1,285	31	31	1,090
CA	Martinez	1	0	0	1	0	0	1
CA	Martinez	2	0	0	1	0	0	1
CA	Martinez	3	0	0	1	0	0	1
CA	Morro Bay	1	41	8	1,553	41	41	1,410
CA	Morro Bay	2	0	0	139	0	3	98

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	Morro Bay	3	101	20	3,802	101	101	3,496
CA	Morro Bay	4	83	17	3,036	83	83	2,884
CA	Moss Landing	1	0	0	122	0	0	17
CA	Moss Landing	2	0	0	0	0	0	15
CA	Moss Landing	3	0	0	0	0	0	19
CA	Moss Landing	4	0	0	0	0	0	21
CA	Moss Landing	5	0	0	0	0	0	21
CA	Moss Landing	6	0	0	0	0	0	14
CA	Moss Landing	6-1	235	47	8,877	235	235	8,125
CA	Moss Landing	7	0	0	79	0	1	52
CA	Moss Landing	7-1	2	0	976	2	20	694
CA	Moss Landing	8	13	3	463	13	13	435
CA	Oleum	1	4	0	146	4	4	122
CA	Oleum	2	4	0	138	4	4	138
CA	Oleum	3	8	2	242	8	8	242
CA	Oleum	4	2	0	102	2	2	102
CA	Oleum	5	6	2	172	6	6	174
CA	Oleum	6	6	2	202	6	6	204
CA	Olive	01	3	1	132	3	3	121
CA	Olive	02	0	0	25	0	1	47
CA	Ormond Beach	1	110	22	4,498	109	109	3,785
CA	Ormond Beach	2	118	24	4,562	118	118	4,092
CA	Pittsburg	1	43	9	1,632	43	43	1,494
CA	Pittsburg	2	36	7	1,343	35	36	1,228
CA	Pittsburg	3	42	8	1,578	42	42	1,443
CA	Pittsburg	4	42	8	1,573	42	42	1,452
CA	Pittsburg	5	0	0	285	0	8	288
CA	Pittsburg	6	104	21	3,733	103	103	3,578
CA	Pittsburg	7	1	0	740	1	18	625
CA	Potrero	3-1	0	0	321	0	8	266
CA	Redondo Beach	5	0	0	80	0	4	126
CA	Redondo Beach	6	0	0	105	0	3	103
CA	Redondo Beach	7	1	0	554	1	14	483
CA	Redondo Beach	8	1	0	597	1	14	496
CA	Redondo Beach	11	0	0	36	0	0	4
CA	Redondo Beach	12	0	0	0	0	0	2
CA	Redondo Beach	13	0	0	0	0	0	4
CA	Redondo Beach	14	0	0	0	0	0	4
CA	Redondo Beach	15	0	0	0	0	0	3
CA	Redondo Beach	16	0	0	0	0	0	5
CA	Redondo Beach	17	0	0	0	0	0	6
CA	San Bernardino	1	3	1	117	3	3	105
CA	San Bernardino	2	0	0	17	0	1	19
CA	Scattergood Gen Sta	1	19	4	748	19	19	641
CA	Scattergood Gen Sta	2	17	3	655	17	17	571
CA	Scattergood Gen Sta	3	0	0	262	0	7	250

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	Silver Gate	1	0	0	0	0	0	0
CA	Silver Gate	2	0	0	0	0	0	0
CA	Silver Gate	3	0	0	0	0	0	0
CA	Silver Gate	4	0	0	0	0	0	0
CA	Silver Gate	5	0	0	0	0	0	0
CA	Silver Gate	6	0	0	0	0	0	0
CA	South Bay	1	67	13	2,479	66	67	2,303
CA	South Bay	2	49	10	1,765	49	49	1,683
CA	South Bay	3	59	12	2,165	58	59	2,024
CA	South Bay	4	16	3	600	16	16	554
CA	Valley Gen Station	1	3	1	121	3	3	101
CA	Valley Gen Station	2	3	1	140	3	3	120
CA	Valley Gen Station	3	11	2	387	11	11	389
CA	Valley Gen Station	4	9	2	349	9	9	295
CO	Arapahoe	1	6	1	220	6	6	208
CO	Arapahoe	2	7	1	246	7	7	229
CO	Arapahoe	3	5	1	180	5	5	172
CO	Arapahoe	4	53	11	1,916	53	53	1,829
CO	Cameo	2	25	5	899	25	25	852
CO	Cherokee	1	59	12	2,126	59	59	2,035
CO	Cherokee	2	79	16	2,822	79	79	2,722
CO	Cherokee	3	103	21	3,740	103	103	3,562
CO	Cherokee	4	206	41	7,494	206	206	7,132
CO	Comanche	1	213	43	7,655	213	213	7,363
CO	Comanche	2	187	37	6,877	186	186	6,450
CO	Craig	C1	222	44	8,174	222	222	7,678
CO	Craig	C2	213	43	7,802	212	213	7,352
CO	Craig	C3	62	12	2,590	62	62	2,149
CO	Hayden	H1	167	33	6,030	167	167	5,776
CO	Hayden	H2	255	51	9,179	254	255	8,810
CO	Martin Drake	5	32	6	1,143	31	31	1,089
CO	Martin Drake	6	55	11	2,019	55	55	1,911
CO	Martin Drake	7	88	18	3,201	88	88	3,043
CO	Nucla	1	33	7	1,115	33	33	1,124
CO	Pawnee	1	398	80	14,363	397	398	13,761
CO	Pawnee	**2	0	0	0	0	0	0
CO	Rawhide	101	39	8	1,792	39	39	1,352
CO	Ray D Nixon	**NA1	0	0	0	0	0	0
CO	Ray D Nixon	1	122	24	4,453	122	122	4,217
CO	Valmont	14	0	0	4	0	0	0
CO	Valmont	21	0	0	20	0	0	20
CO	Valmont	24	0	0	0	0	0	0
CO	Valmont	5	86	17	3,120	86	86	2,983
CO	Zuni	1	10	2	338	10	10	341
CO	Zuni	2	0	0	0	0	0	6
CO	Zuni	3	0	0	5	0	0	9

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CT	Bridgeport Harbor	BHB1	60	12	2,067	60	60	2,082
CT	Bridgeport Harbor	BHB2	137	27	4,700	137	137	4,735
CT	Bridgeport Harbor	BHB3	333	67	11,414	332	332	11,501
CT	Devon	3	28	6	974	28	28	981
CT	Devon	4A	5	1	169	5	5	171
CT	Devon	4B	5	1	170	5	5	172
CT	Devon	5A	4	1	154	4	4	156
CT	Devon	5B	4	1	154	4	4	156
CT	Devon	6	26	5	893	26	26	899
CT	Devon	7	81	16	2,792	81	81	2,813
CT	Devon	8	87	17	2,986	87	87	3,008
CT	English	EB13	3	1	113	3	3	113
CT	English	EB14	5	1	156	5	5	157
CT	Middletown	1	13	3	458	13	13	462
CT	Middletown	2	39	8	1,320	38	38	1,332
CT	Middletown	3	97	19	3,320	97	97	3,345
CT	Middletown	4	69	14	2,376	69	69	2,393
CT	Montville	5	35	7	1,201	35	35	1,210
CT	Montville	6	165	33	5,642	164	164	5,686
CT	New Haven Harbor	NHB1	379	76	12,994	378	378	13,092
CT	Norwalk Harbor	1	149	30	5,111	149	149	5,150
CT	Norwalk Harbor	2	158	32	5,426	158	158	5,467
DE	Edge Moor	3	103	21	3,537	103	103	3,564
DE	Edge Moor	4	183	37	6,258	182	182	6,307
DE	Edge Moor	5	187	37	6,426	187	187	6,473
DE	Hay Road	**3	5	1	157	5	5	158
DE	Indian River	1	87	17	2,981	87	87	3,002
DE	Indian River	2	92	18	3,164	92	92	3,188
DE	Indian River	3	158	32	5,409	157	158	5,451
DE	Indian River	4	389	78	13,336	388	388	13,438
DE	McKee Run	3	54	11	2,574	53	53	1,850
DE	Van Sant	**11	4	1	137	4	4	138
DC	Benning	15	15	3	514	15	15	518
DC	Benning	16	25	5	851	25	25	857
FL	Anclote	1	298	60	12,965	297	298	10,297
FL	Anclote	2	315	63	12,890	314	315	10,894
FL	Arvah B Hopkins	1	1	0	81	1	2	85
FL	Arvah B Hopkins	2	160	32	5,492	160	160	5,532
FL	Avon Park	2	14	3	492	14	14	495
FL	Big Bend	BB01	352	70	12,066	351	351	12,156
FL	Big Bend	BB02	354	71	12,129	353	353	12,221
FL	Big Bend	BB03	332	66	11,382	331	331	11,468
FL	Big Bend	BB04	255	51	8,732	254	254	8,799
FL	C D McIntosh Jr	1	26	5	902	26	26	908
FL	C D McIntosh Jr	2	30	6	1,023	30	30	1,031
FL	C D McIntosh Jr	3	288	58	9,873	287	288	9,948

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	Cape Canaveral	PCC1	123	25	4,200	122	122	4,232
FL	Cape Canaveral	PCC2	144	29	4,934	143	144	4,969
FL	Combined Cycle 1	32432	2	0	60	2	2	60
FL	Crist	1	1	0	35	1	1	35
FL	Crist	2	0	0	3	0	0	3
FL	Crist	3	0	0	4	0	0	4
FL	Crist	4	72	14	2,454	71	71	2,473
FL	Crist	5	70	14	2,417	70	70	2,435
FL	Crist	6	244	49	8,350	243	243	8,413
FL	Crist	7	363	73	12,453	362	363	12,545
FL	Crystal River	1	360	72	12,357	359	360	12,449
FL	Crystal River	2	415	83	14,212	413	414	14,320
FL	Crystal River	4	686	137	23,522	684	686	23,697
FL	Crystal River	5	734	147	25,110	732	732	25,301
FL	CT	**1	0	0	0	0	0	0
FL	CT	**2	0	0	0	0	0	0
FL	CT	**3	0	0	0	0	0	0
FL	CT	**4	0	0	0	0	0	0
FL	Cutler	PCU5	0	0	0	0	0	4
FL	Cutler	PCU6	0	0	0	0	0	9
FL	Debary	**7	20	4	701	20	20	706
FL	Debary	**8	20	4	701	20	20	706
FL	Debary	**9	20	4	701	20	20	706
FL	Debary	**10	20	4	701	20	20	706
FL	Deerhaven	B1	1	0	98	1	3	114
FL	Deerhaven	B2	240	48	8,223	239	239	8,286
FL	Deerhaven	CT3	0	0	0	0	0	0
FL	Deerhaven	**NA2	0	0	0	0	0	0
FL	F J Gannon	GB01	97	19	3,824	97	97	3,358
FL	F J Gannon	GB02	120	24	4,402	120	120	4,148
FL	F J Gannon	GB03	164	33	5,633	164	164	5,675
FL	F J Gannon	GB04	179	36	6,189	179	179	6,185
FL	F J Gannon	GB05	190	38	6,501	189	189	6,551
FL	F J Gannon	GB06	292	58	10,026	292	292	10,101
FL	Fort Myers	PFM1	93	19	3,170	92	92	3,194
FL	Fort Myers	PFM2	274	55	9,405	273	274	9,475
FL	G E Turner	2	2	0	543	2	2	82
FL	G E Turner	3	21	4	714	21	21	720
FL	G E Turner	4	18	4	607	18	18	611
FL	Henry D King	7	2	0	63	2	2	65
FL	Henry D King	8	0	0	26	0	1	34
FL	Higgins	1	12	2	421	12	12	423
FL	Higgins	2	14	3	472	14	14	475
FL	Higgins	3	13	3	966	13	13	434
FL	Hookers Point	HB01	4	0	177	4	4	177
FL	Hookers Point	HB02	5	0	207	5	5	205

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	Hookers Point	HB03	13	4	465	13	13	468
FL	Hookers Point	HB04	20	4	697	20	20	702
FL	Hookers Point	HB05	36	8	1,245	36	36	1,252
FL	Hookers Point	HB06	14	3	475	14	14	478
FL	Indian River	**C	0	0	0	0	0	0
FL	Indian River	**D	19	4	635	18	18	640
FL	Indian River	1	35	7	1,185	34	34	1,194
FL	Indian River	2	46	9	1,560	45	45	1,572
FL	Indian River	3	106	21	3,626	105	106	3,652
FL	Intercession City	**7	20	4	701	20	20	706
FL	Intercession City	**8	20	4	701	20	20	706
FL	Intercession City	**9	20	4	701	20	20	706
FL	Intercession City	**10	20	4	701	20	20	706
FL	J D Kennedy	8	6	1	195	6	6	196
FL	J D Kennedy	9	16	3	550	16	16	553
FL	J D Kennedy	10	57	11	1,965	57	57	1,980
FL	J R Kelly	JRK8	1	0	58	1	2	67
FL	Lansing Smith	1	188	38	6,440	187	188	6,489
FL	Lansing Smith	2	221	44	7,559	220	220	7,616
FL	Larsen Memorial	7	9	2	305	9	9	308
FL	Larsen Memorial	**8	19	4	661	19	19	666
FL	Larsen Memorial	**9	0	0	0	0	0	0
FL	Lauderdale	4GT1	28	6	942	27	27	950
FL	Lauderdale	4GT2	28	6	942	27	27	950
FL	Lauderdale	5GT1	28	6	942	27	27	950
FL	Lauderdale	5GT2	28	6	942	27	27	950
FL	Manatee	PMT1	400	80	13,697	398	399	13,799
FL	Manatee	PMT2	368	74	12,627	367	368	12,716
FL	Martin	HRSG3A	37	7	1,268	37	37	1,277
FL	Martin	HRSG3B	37	7	1,268	37	37	1,277
FL	Martin	HRSG4A	37	7	1,268	37	37	1,277
FL	Martin	HRSG4B	37	7	1,268	37	37	1,277
FL	Martin	PMR1	148	30	5,064	147	147	5,102
FL	Martin	PMR2	175	35	6,006	175	175	6,049
FL	NA 1 -- 7238	**1	0	0	0	0	0	0
FL	Northside	1	142	28	6,196	141	142	4,897
FL	Northside	2	30	6	6,262	30	30	1,048
FL	Northside	3	193	39	11,087	192	192	6,658
FL	P L Bartow	1	71	14	2,792	71	71	2,455
FL	P L Bartow	2	70	14	2,948	70	70	2,431
FL	P L Bartow	3	157	31	5,399	157	157	5,439
FL	Port Everglades	PPE1	68	14	2,326	68	68	2,343
FL	Port Everglades	PPE2	70	14	2,400	70	70	2,417
FL	Port Everglades	PPE3	171	34	5,848	170	170	5,891
FL	Port Everglades	PPE4	173	35	5,929	172	173	5,973
FL	Putnam	HRSG11	48	10	1,634	48	48	1,647

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	Putnam	HRSG12	48	10	1,634	48	48	1,647
FL	Putnam	HRSG21	45	9	1,559	45	45	1,570
FL	Putnam	HRSG22	45	9	1,559	45	45	1,570
FL	Riviera	PRV2	3	1	93	3	3	94
FL	Riviera	PRV3	104	21	3,553	103	103	3,580
FL	Riviera	PRV4	103	21	3,525	102	103	3,551
FL	S O Purdom	7	13	3	440	13	13	444
FL	Sanford	PSN3	31	6	1,079	31	31	1,087
FL	Sanford	PSN4	96	19	8,596	96	96	3,323
FL	Sanford	PSN5	93	19	3,203	93	93	3,220
FL	Scholz	1	57	11	1,948	57	57	1,963
FL	Scholz	2	59	12	2,039	59	59	2,054
FL	Seminole	1	533	107	18,281	532	532	18,420
FL	Seminole	2	533	107	18,281	532	532	18,420
FL	Southside	1	27	5	925	27	27	932
FL	Southside	2	28	6	957	28	28	964
FL	Southside	3	7	1	226	7	7	227
FL	Southside	4	18	4	612	18	18	617
FL	Southside	5	53	11	1,800	52	52	1,815
FL	St Johns River Power	1	336	67	11,519	335	335	11,605
FL	St Johns River Power	2	330	66	11,308	329	329	11,395
FL	Stanton Energy	1	328	66	11,228	327	327	11,314
FL	Stanton Energy	2	0	0	0	0	0	0
FL	Stock Island	1	75	15	2,557	74	74	2,578
FL	Stock Island D 1	**NA1	3	1	99	3	3	100
FL	Stock Island D 2	**NA2	3	1	99	3	3	100
FL	Suwannee RIver	1	7	1	253	7	7	255
FL	Suwannee RIver	2	7	1	252	7	7	253
FL	Suwannee RIver	3	19	4	645	19	19	649
FL	Tom G Smith	S-3	0	0	9	0	0	11
FL	Tom G Smith	S-4	2	0	80	2	2	80
FL	Turkey Point	PTP1	170	34	5,836	170	170	5,879
FL	Turkey Point	PTP2	172	34	5,879	171	171	5,924
FL	Vero Beach Municipal	3	9	2	313	9	9	316
FL	Vero Beach Municipal	4	2	0	107	2	3	116
FL	Vero Beach Municipal	**5	9	2	315	9	9	318
GA	Arkwright	1	37	7	1,442	37	37	1,291
GA	Arkwright	2	39	8	1,462	39	39	1,354
GA	Arkwright	3	45	9	1,530	45	45	1,542
GA	Arkwright	4	36	7	1,248	36	36	1,257
GA	Atkinson	A1A	0	0	2	0	0	2
GA	Atkinson	A1B	0	0	2	0	0	2
GA	Atkinson	A2	0	0	4	0	0	4
GA	Atkinson	A3	0	0	6	0	0	5
GA	Atkinson	A4	0	0	5	0	0	5
GA	Bowen	1BLR	667	133	23,484	665	667	23,656

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
GA	Bowen	2BLR	686	137	24,151	684	686	24,329
GA	Bowen	3BLR	875	176	30,766	873	874	30,994
GA	Bowen	4BLR	875	175	30,759	873	873	30,987
GA	Hammond	1	107	21	3,765	107	107	3,793
GA	Hammond	2	112	22	3,953	112	112	3,981
GA	Hammond	3	109	22	3,820	108	108	3,850
GA	Hammond	4	459	92	16,140	457	458	16,260
GA	Harllee Branch	1	286	57	9,802	285	285	9,876
GA	Harllee Branch	2	338	68	11,593	337	338	11,681
GA	Harllee Branch	3	465	93	15,951	464	464	16,072
GA	Harllee Branch	4	462	92	15,829	461	461	15,949
GA	Jack McDonough	MB1	243	49	8,535	242	242	8,599
GA	Jack McDonough	MB2	251	50	8,835	250	251	8,900
GA	Kraft	1	44	9	1,521	44	44	1,533
GA	Kraft	2	42	8	1,502	42	42	1,466
GA	Kraft	3	86	17	2,947	86	86	2,968
GA	Kraft	4	13	3	433	13	13	437
GA	McIntosh	1	161	32	5,524	161	161	5,565
GA	McManus	1	3	1	843	3	3	89
GA	McManus	2	6	1	1,278	6	6	198
GA	Mitchell	3	158	32	5,431	158	158	5,472
GA	Riverside	12	0	0	5	0	0	5
GA	Scherer	1	611	122	20,961	610	610	21,121
GA	Scherer	2	616	123	21,109	614	615	21,270
GA	Scherer	3	617	123	21,143	615	616	21,304
GA	Scherer	4	616	123	21,119	614	615	21,280
GA	Wansley	1	863	172	30,345	861	862	30,567
GA	Wansley	2	798	159	28,052	796	797	28,259
GA	Yates	Y1BR	88	18	3,089	88	88	3,113
GA	Yates	Y2BR	86	17	3,019	86	86	3,041
GA	Yates	Y3BR	85	17	2,981	84	85	3,003
GA	Yates	Y4BR	109	22	3,821	108	108	3,851
GA	Yates	Y5BR	115	23	4,033	114	114	4,063
GA	Yates	Y6BR	302	60	10,618	301	301	10,696
GA	Yates	Y7BR	297	59	10,443	296	296	10,521
IL	Baldwin	1	512	102	18,014	510	511	18,146
IL	Baldwin	2	541	108	19,046	540	540	19,186
IL	Baldwin	3	518	104	18,246	517	518	18,380
IL	Coffeen	01	144	29	5,056	143	143	5,094
IL	Coffeen	02	434	87	15,294	433	434	15,406
IL	Collins	1	38	8	1,319	38	38	1,329
IL	Collins	2	33	7	1,126	33	33	1,135
IL	Collins	3	58	12	1,989	58	58	2,004
IL	Collins	4	47	9	1,624	47	47	1,636
IL	Collins	5	52	10	1,800	52	52	1,812
IL	Crawford	7	105	21	7,215	104	105	3,617

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IL	Crawford	8	162	32	9,818	162	162	5,602
IL	Dallman	31	40	8	1,377	40	40	1,388
IL	Dallman	32	45	9	1,559	45	45	1,570
IL	Dallman	33	151	30	5,169	150	151	5,208
IL	Duck Creek	1	325	65	11,136	324	324	11,220
IL	E D Edwards	1	70	14	2,885	70	70	2,414
IL	E D Edwards	2	196	39	6,877	195	195	6,760
IL	E D Edwards	3	251	50	9,075	250	250	8,663
IL	Fisk	19	104	21	10,011	104	104	3,602
IL	Grand Tower	07	7	1	247	7	7	248
IL	Grand Tower	08	7	1	234	7	7	236
IL	Grand Tower	09	72	14	2,533	72	72	2,551
IL	Havana	1	0	0	35	0	0	35
IL	Havana	2	0	0	45	0	0	45
IL	Havana	3	0	0	35	0	0	35
IL	Havana	4	0	0	35	0	0	35
IL	Havana	5	0	0	35	0	0	35
IL	Havana	6	0	0	35	0	0	35
IL	Havana	7	0	0	35	0	0	35
IL	Havana	8	0	0	35	0	0	35
IL	Havana	9	195	39	8,766	194	195	6,731
IL	Hennepin	1	59	12	2,006	58	58	2,023
IL	Hennepin	2	224	45	7,895	224	224	7,953
IL	Hutsonville	05	64	13	2,210	64	64	2,227
IL	Hutsonville	06	67	13	2,289	67	67	2,306
IL	Joliet 29	71	169	34	7,546	169	169	5,837
IL	Joliet 29	72	138	28	6,149	137	138	4,757
IL	Joliet 29	81	158	32	7,264	158	158	5,471
IL	Joliet 29	82	164	33	7,525	164	164	5,668
IL	Joliet 9	5	170	34	8,642	170	170	5,886
IL	Joppa Steam	1	153	31	5,257	153	153	5,297
IL	Joppa Steam	2	131	26	4,497	131	131	4,530
IL	Joppa Steam	3	149	30	5,123	149	149	5,162
IL	Joppa Steam	4	138	28	4,745	138	138	4,781
IL	Joppa Steam	5	139	28	4,767	139	139	4,803
IL	Joppa Steam	6	129	26	4,434	129	129	4,467
IL	Kincaid	1	384	77	13,519	383	383	13,620
IL	Kincaid	2	423	85	14,897	422	423	15,006
IL	Lakeside	7	74	15	2,539	74	18	633
IL	Lakeside	8	42	8	1,438	42	9	326
IL	Marion	1	60	12	2,068	60	14	468
IL	Marion	2	62	12	2,118	62	14	479
IL	Marion	3	67	13	2,297	67	15	520
IL	Marion	4	198	40	6,801	198	198	6,853
IL	Meredosia	01	9	2	296	9	9	299
IL	Meredosia	02	9	2	320	9	9	322

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IL	Meredosia	03	8	2	278	8	8	281
IL	Meredosia	04	7	1	254	7	7	255
IL	Meredosia	05	169	34	5,957	169	169	6,000
IL	Meredosia	06	1	0	46	1	1	46
IL	Newton	1	453	91	15,534	452	452	15,652
IL	Newton	2	404	81	13,851	403	403	13,956
IL	Powerton	51	244	49	10,655	244	244	8,443
IL	Powerton	52	241	48	10,526	241	241	8,341
IL	Powerton	61	248	50	10,466	248	248	8,580
IL	Powerton	62	250	50	10,549	250	250	8,647
IL	R S Wallace	9	2	0	901	2	2	61
IL	R S Wallace	10	5	1	2,431	5	5	177
IL	Venice	1	0	0	5	0	0	5
IL	Venice	2	0	0	2	0	0	2
IL	Venice	3	0	0	17	0	0	17
IL	Venice	4	0	0	14	0	0	14
IL	Venice	5	0	0	10	0	0	10
IL	Venice	6	0	0	10	0	0	10
IL	Venice	7	0	0	2	0	0	2
IL	Venice	8	0	0	2	0	0	2
IL	Vermilion	1	82	16	2,819	82	82	2,840
IL	Vermilion	2	108	22	3,809	108	108	3,837
IL	Waukegan	7	183	37	8,177	182	183	6,314
IL	Waukegan	8	145	29	7,811	145	145	5,005
IL	Waukegan	17	43	9	3,095	43	43	1,501
IL	Will County	1	74	15	5,307	74	74	2,554
IL	Will County	2	73	15	4,835	72	72	2,505
IL	Will County	3	150	30	6,965	150	150	5,197
IL	Will County	4	264	53	13,751	264	264	9,133
IL	Wood River	1	0	0	3	0	0	3
IL	Wood River	2	0	0	3	0	0	3
IL	Wood River	3	0	0	3	0	0	3
IL	Wood River	4	51	10	2,249	51	51	1,761
IL	Wood River	5	275	55	9,426	274	274	9,498
IN	A B Brown	1	155	31	5,327	155	155	5,368
IN	A B Brown	2	131	26	4,504	131	131	4,538
IN	A B Brown	**4	19	4	635	18	18	640
IN	Bailly	7	136	27	4,785	136	136	4,819
IN	Bailly	8	194	39	6,832	194	194	6,882
IN	Breed	1	225	45	7,932	225	225	7,990
IN	Cayuga	1	407	81	14,309	405	406	14,415
IN	Cayuga	2	416	83	14,632	415	415	14,740
IN	Cayuga	4	0	0	0	0	0	0
IN	Cayuga	5	0	0	0	0	0	0
IN	Cayuga	6	0	0	0	0	0	0
IN	Clifty Creek	1	246	49	8,416	245	245	8,480

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IN	Clifty Creek	2	241	48	8,276	241	241	8,338
IN	Clifty Creek	3	249	50	8,523	248	248	8,589
IN	Clifty Creek	4	245	49	8,385	244	244	8,449
IN	Clifty Creek	5	236	47	8,085	235	235	8,146
IN	Clifty Creek	6	248	50	8,510	248	248	8,574
IN	Dean H Mitchell	4	43	9	3,107	43	43	1,473
IN	Dean H Mitchell	5	54	11	3,007	54	54	1,860
IN	Dean H Mitchell	6	48	10	2,960	48	48	1,672
IN	Dean H Mitchell	11	35	7	2,651	35	35	1,225
IN	Edwardsport	6-1	0	0	0	0	0	0
IN	Edwardsport	7-1	10	2	345	10	10	348
IN	Edwardsport	7-2	10	2	352	10	10	355
IN	Edwardsport	8-1	11	2	373	11	11	375
IN	Elmer W Stout	1	0	0	0	0	0	0
IN	Elmer W Stout	2	0	0	0	0	0	0
IN	Elmer W Stout	3	0	0	0	0	0	0
IN	Elmer W Stout	4	0	0	0	0	0	0
IN	Elmer W Stout	5	0	0	0	0	0	0
IN	Elmer W Stout	6	0	0	0	0	0	0
IN	Elmer W Stout	7	0	0	0	0	0	0
IN	Elmer W Stout	8	0	0	0	0	0	0
IN	Elmer W Stout	9	0	0	1	0	0	1
IN	Elmer W Stout	10	0	0	2	0	0	2
IN	Elmer W Stout	50	47	9	1,665	47	47	1,677
IN	Elmer W Stout	60	58	12	2,046	58	58	2,061
IN	Elmer W Stout	70	288	58	10,122	287	287	10,198
IN	F B Culley	1	24	5	822	24	24	828
IN	F B Culley	2	50	10	1,749	50	50	1,762
IN	F B Culley	3	207	41	7,277	206	206	7,332
IN	Frank E Ratts	1SG1	102	20	3,573	101	101	3,600
IN	Frank E Ratts	2SG1	103	21	3,639	103	103	3,666
IN	Gibson	1	492	98	17,322	491	491	17,449
IN	Gibson	2	500	100	17,583	498	499	17,713
IN	Gibson	3	500	100	17,614	499	500	17,743
IN	Gibson	4	491	98	17,291	490	490	17,419
IN	Gibson	5	527	105	18,082	526	527	18,217
IN	H T Pritchard	1	0	0	0	0	0	0
IN	H T Pritchard	2	0	0	1	0	0	1
IN	H T Pritchard	3	7	1	239	7	7	240
IN	H T Pritchard	4	15	3	530	15	15	534
IN	H T Pritchard	5	17	3	593	17	17	597
IN	H T Pritchard	6	70	14	2,474	70	70	2,492
IN	Merom	1SG1	433	87	14,838	432	432	14,951
IN	Merom	2SG1	430	86	14,737	429	429	14,850
IN	Michigan City	4	26	5	904	26	26	912
IN	Michigan City	5	29	6	1,004	29	29	1,012

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IN	Michigan City	6	30	6	1,013	30	30	1,021
IN	Michigan City	12	284	57	9,995	283	283	10,069
IN	NA 1 -- 7221	**1	0	0	0	0	0	0
IN	NA 1 -- 7221	**3	0	0	0	0	0	0
IN	NA 1 -- 7221	**4	0	0	0	0	0	0
IN	Noblesville	1	2	0	66	2	2	66
IN	Noblesville	2	2	0	54	2	2	54
IN	Noblesville	3	1	0	40	1	1	40
IN	Petersburg	1	200	40	7,048	200	200	7,100
IN	Petersburg	2	395	79	13,886	393	394	13,988
IN	Petersburg	3	490	98	16,788	488	489	16,916
IN	Petersburg	4	469	94	16,061	467	468	16,183
IN	R Gallagher	1	82	16	2,893	82	82	2,914
IN	R Gallagher	2	89	18	3,120	88	89	3,144
IN	R Gallagher	3	80	16	2,799	79	79	2,821
IN	R Gallagher	4	83	17	2,916	83	83	2,938
IN	R M Schahfer	14	141	28	10,329	141	141	4,868
IN	R M Schahfer	15	129	26	10,667	129	129	4,461
IN	R M Schahfer	17	151	30	5,194	151	151	5,233
IN	R M Schahfer	18	151	30	5,159	150	150	5,199
IN	Rockport	MB1	958	192	32,811	956	957	33,061
IN	Rockport	MB2	958	192	32,811	956	957	33,061
IN	State Line	3	100	20	4,706	100	100	3,452
IN	State Line	4	175	35	6,889	174	174	6,033
IN	Tanners Creek	U1	59	12	2,764	59	59	2,037
IN	Tanners Creek	U2	62	12	2,786	62	62	2,138
IN	Tanners Creek	U3	66	13	4,067	66	66	2,287
IN	Tanners Creek	U4	302	60	10,645	302	302	10,722
IN	Wabash River	1	49	10	1,713	49	49	1,726
IN	Wabash River	2	39	8	1,384	39	39	1,394
IN	Wabash River	3	46	9	1,607	46	46	1,619
IN	Wabash River	4	44	9	1,523	44	44	1,534
IN	Wabash River	5	45	9	1,573	45	45	1,584
IN	Wabash River	6	150	30	5,265	149	149	5,304
IN	Warrick	4	297	59	10,450	296	296	10,527
IN	Whitewater Valley	1	65	13	2,224	65	65	2,241
IN	Whitewater Valley	2	194	39	6,656	194	194	6,706
IA	Ames	7	12	2	401	12	12	403
IA	Ames	8	53	11	1,823	53	53	1,837
IA	Burlington	1	130	26	4,473	130	130	4,507
IA	Council Bluffs	1	19	4	1,106	19	19	653
IA	Council Bluffs	2	27	5	1,646	27	27	928
IA	Council Bluffs	3	463	93	15,863	462	462	15,985
IA	Des Moines	**5	0	0	0	0	0	0
IA	Des Moines	10	5	1	162	5	5	164
IA	Des Moines	11	7	1	243	7	7	245

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IA	Dubuque	1	32	6	1,114	32	32	1,122
IA	Dubuque	5	9	2	303	9	9	306
IA	Earl F Wisdom	1	11	2	377	11	11	380
IA	Fair Station	2	162	32	5,543	161	161	5,585
IA	George Neal North	1	67	13	2,297	67	67	2,314
IA	George Neal North	2	128	26	9,056	127	127	4,405
IA	George Neal North	3	248	50	12,246	247	247	8,556
IA	George Neal South	4	439	88	15,056	438	438	15,171
IA	Graettinger	2	0	0	10	0	0	10
IA	Grinnell	**2	6	1	188	6	6	190
IA	Lansing	3	14	3	475	14	14	479
IA	Lansing	4	126	25	4,604	125	126	4,344
IA	Lime Creek	**1	7	1	254	7	7	255
IA	Lime Creek	**2	7	1	254	7	7	255
IA	Louisa	101	452	90	15,503	451	451	15,620
IA	Maynard Station	1	1	0	31	1	1	31
IA	Milton L Kapp	2	168	34	5,761	168	168	5,805
IA	Muscatine	8	39	8	1,354	39	39	1,364
IA	Muscatine	9	59	12	2,015	59	59	2,030
IA	NA 1 -- 7230	**2	0	0	0	0	0	0
IA	Ottumwa	1	554	111	18,984	552	553	19,127
IA	Pella	6	22	4	753	22	22	758
IA	Pella	7	28	6	972	28	28	979
IA	Pella	8	1	0	68	1	1	27
IA	Prairie Creek	3	21	4	721	21	21	727
IA	Prairie Creek	4	100	20	3,414	99	99	3,440
IA	Riverside	9	51	10	1,735	50	51	1,748
IA	Sixth Street	1	24	6	808	24	24	815
IA	Sixth Street	2	6	0	177	6	6	177
IA	Sixth Street	3	6	0	154	6	6	154
IA	Sixth Street	4	1	0	77	1	1	77
IA	Sixth Street	5	10	1	307	10	10	308
IA	Streeter Station	7	16	3	551	16	16	555
IA	Sutherland	1	6	1	198	6	6	200
IA	Sutherland	2	11	2	374	11	11	376
IA	Sutherland	3	64	13	2,178	63	63	2,196
KS	Arthur Mullergreen	3	0	0	1	0	0	1
KS	Cimarron River	1	0	0	12	0	0	11
KS	Coffeyville	4	0	0	11	0	0	10
KS	East 12th Street	4	0	0	10	0	0	8
KS	Garden City	S-2	0	0	0	0	0	0
KS	Gordon Evans	1	0	0	64	0	2	56
KS	Gordon Evans	2	0	0	25	0	1	21
KS	Holcomb	SGU1	116	23	3,988	116	116	4,018
KS	Hutchinson	1	0	0	0	0	0	0
KS	Hutchinson	2	0	0	0	0	0	0

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
KS	Hutchinson	3	0	0	0	0	0	0
KS	Hutchinson	4	0	0	18	0	0	16
KS	Jeffrey Energy Centr	1	496	99	17,014	495	495	17,143
KS	Jeffrey Energy Centr	2	525	105	17,982	523	524	18,118
KS	Jeffrey Energy Centr	3	598	120	20,515	597	597	20,672
KS	Judson Large	4	0	0	39	0	1	34
KS	Kaw	1	23	5	782	23	23	789
KS	Kaw	2	18	4	615	18	18	620
KS	Kaw	3	15	3	513	15	15	517
KS	Kingman	**9	1	0	51	1	1	51
KS	La Cygne	1	417	83	17,863	416	416	14,405
KS	La Cygne	2	437	87	14,974	436	436	15,087
KS	Lawrence	2	0	0	2	0	0	2
KS	Lawrence	3	18	4	2,144	18	18	625
KS	Lawrence	4	27	5	1,814	27	27	948
KS	Lawrence	5	109	22	5,355	108	108	3,752
KS	McPherson 2	1	0	0	1	0	0	1
KS	Mulvane	**7	0	0	5	0	0	5
KS	Mulvane	**8	0	0	5	0	0	5
KS	Murray Gill	1	0	0	1	0	0	1
KS	Murray Gill	2	0	0	5	0	0	5
KS	Murray Gill	3	0	0	50	0	1	44
KS	Murray Gill	4	0	0	62	0	2	54
KS	Nearman Creek	N1	201	40	6,890	200	201	6,942
KS	Neosho	7	0	0	13	0	0	13
KS	Quindaro	1	59	12	2,020	59	59	2,035
KS	Quindaro	2	60	12	2,067	60	60	2,082
KS	Riverton	39	30	6	1,033	30	30	1,041
KS	Riverton	40	51	10	1,754	51	51	1,766
KS	Russell	**11	1	0	31	1	1	31
KS	Russell	**12	1	0	30	1	1	30
KS	Tecumseh	9	27	5	2,251	27	27	921
KS	Tecumseh	10	43	9	3,907	42	43	1,470
KS	Wamego	7	0	0	0	0	0	0
KY	Big Sandy	BSU1	186	37	6,393	186	186	6,441
KY	Big Sandy	BSU2	538	108	19,610	537	537	18,584
KY	Cane Run	3	1	0	39	1	1	39
KY	Cane Run	4	79	16	4,506	79	79	2,726
KY	Cane Run	5	125	25	4,316	125	125	4,330
KY	Cane Run	6	157	31	5,469	157	157	5,436
KY	Cane Run	**12	0	0	0	0	0	0
KY	Cane Run	**13	0	0	0	0	0	0
KY	Coleman	C1	137	27	4,827	137	137	4,862
KY	Coleman	C2	156	31	5,505	156	156	5,545
KY	Coleman	C3	150	30	5,294	150	150	5,332
KY	Cooper	1	91	18	3,192	90	91	3,216

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
KY	Cooper	2	187	37	6,571	186	186	6,619
KY	D B Wilson	W1	362	72	12,393	361	361	12,487
KY	Dale	3	49	10	1,974	49	49	1,693
KY	Dale	4	41	8	1,839	40	40	1,400
KY	E W Brown	1	87	17	3,049	86	86	3,071
KY	E W Brown	2	164	33	5,774	164	164	5,817
KY	E W Brown	3	318	64	11,190	317	317	11,273
KY	East Bend	2	531	106	18,216	530	530	18,354
KY	Elmer Smith	1	79	16	2,789	79	79	2,810
KY	Elmer Smith	2	176	35	6,178	175	175	6,224
KY	Ghent	1	346	69	12,183	345	346	12,272
KY	Ghent	2	291	58	12,679	290	290	10,038
KY	Ghent	3	405	81	13,879	404	404	13,985
KY	Ghent	4	398	80	13,637	397	397	13,742
KY	Green RIver	1	0	0	130	0	0	2
KY	Green RIver	2	0	0	851	0	0	16
KY	Green RIver	3	0	0	744	0	0	13
KY	Green RIver	4	82	16	2,810	82	82	2,830
KY	Green RIver	5	95	19	3,353	95	95	3,377
KY	H L Spurlock	1	278	56	9,768	277	277	9,841
KY	H L Spurlock	2	481	96	16,495	480	480	16,621
KY	Henderson 1	6	24	5	805	23	23	812
KY	HMP&L Station 2	H1	163	33	5,725	162	162	5,769
KY	HMP&L Station 2	H2	168	34	5,902	167	167	5,946
KY	Mill Creek	1	223	45	8,037	222	222	7,696
KY	Mill Creek	2	227	45	8,097	227	227	7,855
KY	Mill Creek	3	319	64	10,918	318	318	11,001
KY	Mill Creek	4	395	79	13,543	394	394	13,645
KY	NA 1 -- 7220	**3	0	0	0	0	0	0
KY	NA 1 -- 7220	**4	0	0	0	0	0	0
KY	NA 1 -- 7220	**5	0	0	0	0	0	0
KY	Paradise	1	314	63	10,758	313	313	10,841
KY	Paradise	2	357	71	12,233	356	356	12,326
KY	Paradise	3	722	144	25,369	720	721	25,556
KY	Pineville	3	12	2	912	12	12	424
KY	R D Green	G1	154	31	5,263	153	153	5,303
KY	R D Green	G2	185	37	6,341	184	185	6,389
KY	Robert Reid	R1	27	5	937	27	27	944
KY	Shawnee	1	76	15	3,629	76	76	2,622
KY	Shawnee	2	78	16	3,657	78	78	2,702
KY	Shawnee	3	88	18	3,690	88	88	3,043
KY	Shawnee	4	88	18	3,576	87	87	3,025
KY	Shawnee	5	86	17	3,809	85	85	2,954
KY	Shawnee	6	94	19	3,693	94	94	3,242
KY	Shawnee	7	104	21	3,619	103	104	3,581
KY	Shawnee	8	99	20	3,551	99	99	3,427

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
KY	Shawnee	9	106	21	3,645	106	106	3,672
KY	Shawnee	10	138	28	4,867	138	138	4,903
KY	Trimble County	1	279	56	9,578	279	279	9,651
KY	Tyrone	1	0	0	0	0	0	0
KY	Tyrone	2	0	0	0	0	0	0
KY	Tyrone	3	0	0	0	0	0	0
KY	Tyrone	4	0	0	0	0	0	0
KY	Tyrone	5	20	4	1,709	20	20	675
LA	A B Paterson	3	0	0	7	0	0	4
LA	A B Paterson	4	0	0	8	0	0	6
LA	Arsenal Hill	5A	0	0	30	0	1	18
LA	Big Cajun 1	1B1	0	0	27	0	1	37
LA	Big Cajun 1	1B2	0	0	27	0	1	34
LA	Big Cajun 2	2B1	415	83	14,785	414	414	14,322
LA	Big Cajun 2	2B2	409	82	14,558	408	409	14,142
LA	Big Cajun 2	2B3	408	82	14,575	407	408	14,106
LA	Coughlin	6	0	0	46	0	1	34
LA	Coughlin	7	0	0	128	0	4	139
LA	D G Hunter	3	0	0	0	0	0	9
LA	D G Hunter	4	0	0	32	0	1	24
LA	Doc Bonin	1	0	0	12	0	0	17
LA	Doc Bonin	2	0	0	24	0	1	30
LA	Doc Bonin	3	0	0	45	0	3	89
LA	Dolet Hills	1	595	119	20,382	593	595	20,535
LA	Houma	15	0	0	10	0	0	14
LA	Houma	16	0	0	14	0	1	28
LA	Lieberman	3	0	0	86	0	2	85
LA	Lieberman	4	0	0	72	0	2	63
LA	Little Gypsy	1	1	0	245	1	6	223
LA	Little Gypsy	2	2	0	378	2	10	351
LA	Little Gypsy	3	3	1	542	3	14	473
LA	Louisiana 1	1A	0	0	116	0	0	17
LA	Louisiana 1	2A	0	0	2	0	0	17
LA	Louisiana 1	3A	0	0	2	0	0	17
LA	Louisiana 2	10	0	0	0	0	0	0
LA	Louisiana 2	11	0	0	0	0	0	0
LA	Louisiana 2	12	0	0	0	0	0	0
LA	Michoud	1	0	0	71	0	2	83
LA	Michoud	2	0	0	106	0	4	138
LA	Michoud	3	1	0	491	1	13	467
LA	Monroe	11	0	0	13	0	0	12
LA	Monroe	12	0	0	45	0	1	38
LA	Morgan City	4	0	0	5	0	0	5
LA	Natchitoches	10	0	0	0	0	0	0
LA	Ninemile Point	1	1	0	62	1	2	65
LA	Ninemile Point	2	1	0	112	1	3	103

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
LA	Ninemile Point	3	1	0	96	1	3	86
LA	Ninemile Point	4	3	1	690	3	18	611
LA	Ninemile Point	5	4	1	929	4	23	811
LA	Opelousas	10	0	0	1	0	0	1
LA	R S Nelson	3	0	0	39	0	1	26
LA	R S Nelson	4	0	0	123	0	8	279
LA	R S Nelson	6	541	108	19,461	540	540	18,701
LA	Rodemacher	1	86	17	3,232	86	86	2,975
LA	Rodemacher	2	527	105	18,804	526	526	18,212
LA	Ruston	2	0	0	4	0	0	6
LA	Ruston	3	0	0	5	0	1	22
LA	Sterlington	10	1	0	174	1	5	156
LA	Sterlington	7AB	0	0	72	0	2	72
LA	Teche	2	0	0	27	0	1	22
LA	Teche	3	0	0	446	0	11	368
LA	Waterford 1 & 2	1	124	25	4,529	123	123	4,269
LA	Waterford 1 & 2	2	96	19	3,516	96	96	3,313
LA	Willow Glen	1	0	0	99	0	3	87
LA	Willow Glen	2	0	0	26	0	1	20
LA	Willow Glen	3	0	0	93	0	1	32
LA	Willow Glen	4	0	0	291	0	9	295
LA	Willow Glen	5	1	0	458	1	13	437
ME	Graham Station	5	10	2	342	10	10	344
ME	Mason Steam	3	0	0	2	0	0	2
ME	Mason Steam	4	0	0	1	0	0	1
ME	Mason Steam	5	0	0	1	0	0	1
ME	William F Wyman	1	14	3	1,156	13	13	467
ME	William F Wyman	2	16	3	1,158	16	16	549
ME	William F Wyman	3	78	16	2,930	78	78	2,693
ME	William F Wyman	4	182	36	6,238	181	182	6,284
MD	Brandon Shores	1	537	107	18,403	535	536	18,542
MD	Brandon Shores	2	226	45	7,750	225	226	7,808
MD	C P Crane	1	126	25	4,324	126	126	4,356
MD	C P Crane	2	117	23	4,020	117	117	4,049
MD	Chalk Point	**GT3	21	4	703	20	20	709
MD	Chalk Point	**GT4	21	4	703	20	20	709
MD	Chalk Point	**GT5	26	5	889	26	26	896
MD	Chalk Point	**GT6	26	5	889	26	26	896
MD	Chalk Point	1	267	53	9,149	266	266	9,218
MD	Chalk Point	2	296	59	10,160	296	296	10,236
MD	Chalk Point	3	151	30	12,473	151	151	5,229
MD	Chalk Point	4	75	15	2,585	75	75	2,605
MD	Dickerson	1	170	34	5,814	169	169	5,859
MD	Dickerson	2	160	32	5,468	159	159	5,510
MD	Dickerson	3	170	34	5,812	169	169	5,856
MD	Dickerson	CW1	0	0	0	0	0	0

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MD	Dickerson	GT2	31	6	1,076	31	31	1,084
MD	Dickerson	GT3	31	6	1,076	31	31	1,084
MD	Dickerson	HCT3	0	0	0	0	0	0
MD	Dickerson	HCT4	0	0	0	0	0	0
MD	Easton 2	**25	0	0	0	0	0	0
MD	Easton 2	**26	0	0	0	0	0	0
MD	Easton 2	**27	0	0	0	0	0	0
MD	Gould Street	3	24	5	816	24	24	823
MD	Herbert A Wagner	1	37	7	1,284	37	37	1,293
MD	Herbert A Wagner	2	38	8	1,291	38	38	1,301
MD	Herbert A Wagner	3	243	49	8,332	242	243	8,395
MD	Herbert A Wagner	4	44	9	1,511	44	44	1,523
MD	Morgantown	1	491	98	16,834	490	490	16,962
MD	Morgantown	2	469	94	16,095	468	469	16,216
MD	Nanticoke	**ST1	0	0	0	0	0	0
MD	Perryman	**51	0	0	0	0	0	0
MD	Perryman	**52	0	0	0	0	0	0
MD	Perryman	**61	0	0	0	0	0	0
MD	Perryman	**62	0	0	0	0	0	0
MD	R P Smith	9	8	2	632	8	8	281
MD	R P Smith	11	66	13	2,301	66	66	2,272
MD	Riverside	1	5	1	188	5	5	190
MD	Riverside	2	5	1	170	5	5	172
MD	Riverside	3	10	2	352	10	10	354
MD	Riverside	4	13	3	452	13	13	456
MD	Riverside	5	9	2	292	9	9	295
MD	Vienna	8	53	11	3,634	53	53	1,819
MD	Westport	3	5	1	185	5	5	187
MD	Westport	4	8	2	256	7	7	259
MA	Brayton Point	1	246	49	8,432	245	246	8,496
MA	Brayton Point	2	258	52	8,859	258	258	8,926
MA	Brayton Point	3	540	108	18,517	539	539	18,658
MA	Brayton Point	4	336	67	12,072	336	336	11,621
MA	Canal	1	357	71	13,164	356	356	12,327
MA	Canal	2	522	104	17,895	521	521	18,031
MA	Cannon Street	3	11	2	372	11	11	374
MA	Cleary Flood	8	4	1	142	4	4	143
MA	Cleary Flood	9	46	9	2,670	46	46	1,577
MA	Kendall Square	1	5	0	199	5	5	198
MA	Kendall Square	2	6	1	207	5	5	208
MA	Kendall Square	3	12	3	418	12	12	422
MA	Mount Tom	1	163	33	5,578	162	162	5,622
MA	Mystic	4	76	15	2,592	75	75	2,612
MA	Mystic	5	90	18	3,074	89	90	3,098
MA	Mystic	6	89	18	3,058	89	89	3,081
MA	Mystic	7	500	100	17,144	499	499	17,274

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MA	New Boston	1	179	36	6,122	178	178	6,169
MA	New Boston	2	183	37	6,287	183	183	6,335
MA	Salem Harbor	1	97	19	3,320	97	97	3,345
MA	Salem Harbor	2	99	20	3,388	99	99	3,414
MA	Salem Harbor	3	158	32	5,429	158	158	5,470
MA	Salem Harbor	4	357	71	12,500	356	357	12,346
MA	Somerset	1	0	0	0	0	0	0
MA	Somerset	2	0	0	0	0	0	0
MA	Somerset	3	0	0	0	0	0	0
MA	Somerset	4	0	0	0	0	0	0
MA	Somerset	5	0	0	0	0	0	0
MA	Somerset	6	0	0	0	0	0	0
MA	Somerset	7	80	16	2,749	80	80	2,770
MA	Somerset	8	116	23	3,962	115	115	3,993
MA	Waters Rivers	**2	7	1	246	7	7	247
MA	West Springfield	1	11	2	376	11	11	379
MA	West Springfield	2	10	2	354	10	10	356
MA	West Springfield	3	87	17	2,995	87	87	3,017
MI	B C Cobb	1	13	3	1,139	13	13	442
MI	B C Cobb	2	14	3	1,226	13	14	475
MI	B C Cobb	3	13	3	1,220	13	13	473
MI	B C Cobb	4	133	27	4,546	132	132	4,582
MI	B C Cobb	5	136	27	4,668	136	136	4,702
MI	Belle River	1	537	107	18,398	535	536	18,536
MI	Belle River	2	544	109	18,660	543	543	18,801
MI	Conners Creek	15	17	3	4,282	17	17	589
MI	Conners Creek	16	17	3	4,276	17	17	581
MI	Conners Creek	17	15	3	4,031	15	15	554
MI	Conners Creek	18	13	3	3,350	13	13	450
MI	Dan E Karn	1	227	45	7,766	226	226	7,825
MI	Dan E Karn	2	248	50	8,517	248	248	8,582
MI	Dan E Karn	3	30	6	1,014	30	30	1,023
MI	Dan E Karn	4	27	5	943	27	27	949
MI	Delray	7	0	0	0	0	0	0
MI	Delray	8	0	0	12	0	0	12
MI	Delray	9	0	0	0	0	0	0
MI	Delray	10	0	0	14	0	0	14
MI	Delray	12	0	0	14	0	0	12
MI	Eckert Station	1	34	7	1,291	34	34	1,176
MI	Eckert Station	2	35	7	1,347	35	35	1,225
MI	Eckert Station	3	32	6	1,321	32	32	1,116
MI	Eckert Station	4	64	13	2,210	64	64	2,227
MI	Eckert Station	5	77	15	2,651	77	77	2,670
MI	Eckert Station	6	68	14	2,329	68	68	2,347
MI	Endicott Generating	1	53	11	1,799	52	52	1,814
MI	Erickson	1	193	39	6,607	192	192	6,659

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MI	Greenwood	1	16	3	536	16	16	541
MI	Harbor Beach	1	41	8	3,512	41	41	1,427
MI	J B Sims	3	43	9	1,475	43	43	1,487
MI	J C Weadock	7	138	28	4,717	137	137	4,754
MI	J C Weadock	8	136	27	4,664	136	136	4,699
MI	J H Campbell	1	235	47	8,051	234	234	8,113
MI	J H Campbell	2	281	56	9,629	280	280	9,702
MI	J H Campbell	3	798	159	27,322	796	797	27,529
MI	J R Whiting	1	99	20	3,392	99	99	3,418
MI	J R Whiting	2	101	20	3,474	101	101	3,500
MI	J R Whiting	3	130	26	4,442	129	129	4,477
MI	James De Young	5	30	6	1,042	30	30	1,050
MI	Marysville	9	16	3	1,634	16	16	560
MI	Marysville	10	13	3	1,258	13	13	432
MI	Marysville	11	13	3	1,312	13	13	450
MI	Marysville	12	11	3	1,058	11	11	363
MI	Mistersky	5	7	1	256	7	7	257
MI	Mistersky	6	13	3	434	13	13	438
MI	Mistersky	7	14	3	482	14	14	487
MI	Monroe	1	692	138	23,701	690	691	23,882
MI	Monroe	2	719	144	24,596	716	717	24,785
MI	Monroe	3	672	134	23,025	670	672	23,200
MI	Monroe	4	739	148	25,285	737	737	25,478
MI	Presque Isle	2	7	1	636	7	7	246
MI	Presque Isle	3	55	11	1,896	55	55	1,910
MI	Presque Isle	4	48	10	1,667	48	48	1,673
MI	Presque Isle	5	85	17	2,917	85	85	2,938
MI	Presque Isle	6	85	17	2,924	85	85	2,946
MI	Presque Isle	7	63	13	2,203	63	63	2,173
MI	Presque Isle	8	59	12	2,180	59	59	2,050
MI	Presque Isle	9	44	9	2,337	44	44	1,511
MI	River Rouge	1	2	0	79	2	2	79
MI	River Rouge	2	180	36	6,287	179	179	6,203
MI	River Rouge	3	264	53	9,050	263	264	9,118
MI	Shiras	3	15	3	497	14	14	502
MI	St Clair	1	106	21	3,645	106	106	3,672
MI	St Clair	2	103	21	3,522	103	103	3,549
MI	St Clair	3	102	20	3,505	102	102	3,530
MI	St Clair	4	98	20	3,376	98	98	3,402
MI	St Clair	5	0	0	0	0	0	0
MI	St Clair	6	213	43	7,299	212	213	7,355
MI	St Clair	7	390	78	13,381	389	390	13,482
MI	Trenton Channel	16	67	14	3,278	66	66	2,297
MI	Trenton Channel	17	16	4	763	16	16	534
MI	Trenton Channel	18	72	14	3,549	72	72	2,485
MI	Trenton Channel	19	14	2	696	14	14	488

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MI	Trenton Channel	9A	421	84	14,423	420	420	14,532
MI	Wyandotte	5	15	3	957	15	15	549
MI	Wyandotte	7	15	3	950	15	15	545
MI	491 E. 48th Street	**7	9	2	296	9	9	299
MI	491 E. 48th Street	**8	9	2	296	9	9	299
MN	Allen S King	1	453	91	15,537	452	452	15,655
MN	Black Dog	1	10	2	1,912	10	10	331
MN	Black Dog	2	13	3	3,680	13	13	458
MN	Black Dog	3	29	6	2,269	29	29	989
MN	Black Dog	4	62	12	4,044	62	62	2,130
MN	Clay Boswell	1	36	7	1,820	36	36	1,248
MN	Clay Boswell	2	34	7	1,793	34	34	1,188
MN	Clay Boswell	3	286	57	9,809	285	286	9,882
MN	Clay Boswell	4	299	60	10,264	299	299	10,342
MN	Fox Lake	3	31	6	2,063	31	31	1,068
MN	High Bridge	3	23	5	2,113	23	23	795
MN	High Bridge	4	18	4	1,454	18	18	614
MN	High Bridge	5	31	6	2,188	31	31	1,087
MN	High Bridge	6	54	11	1,841	54	54	1,855
MN	Hoot Lake	2	9	2	1,240	9	9	310
MN	Hoot Lake	3	31	6	1,972	31	31	1,078
MN	M L Hibbard	3	1	0	987	1	1	30
MN	M L Hibbard	4	0	0	1,094	0	0	10
MN	Minnesota Valley	4	2	0	938	2	2	62
MN	Northeast Station	NEPP	31	6	1,046	30	30	1,055
MN	Riverside	6	7	1	3,075	7	7	227
MN	Riverside	7	3	1	1,338	3	3	90
MN	Riverside	8	109	22	5,046	109	109	3,779
MN	Sherburne County	1	380	76	13,015	379	379	13,115
MN	Sherburne County	2	382	76	13,108	381	382	13,206
MN	Sherburne County	3	376	75	12,881	375	375	12,979
MN	Silver Lake	4	91	18	3,115	91	91	3,138
MN	Syl Laskin	1	9	2	1,690	9	9	321
MN	Syl Laskin	2	4	1	1,648	4	4	139
MS	Baxter Wilson	1	1	0	360	1	9	321
MS	Baxter Wilson	2	103	21	3,543	103	103	3,570
MS	Delta	1	0	0	26	0	1	24
MS	Delta	2	1	0	50	1	1	48
MS	Gerald Andrus	1	95	19	3,263	95	95	3,287
MS	Jack Watson	1	5	1	171	5	5	173
MS	Jack Watson	2	5	1	179	5	5	181
MS	Jack Watson	3	8	2	271	8	8	273
MS	Jack Watson	4	218	44	7,481	218	218	7,537
MS	Jack Watson	5	447	89	15,326	446	446	15,442
MS	Moselle	1	0	0	35	0	1	33
MS	Moselle	2	1	0	76	1	2	70

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MS	Moselle	3	0	0	42	0	1	38
MS	Moselle	**4	0	0	0	0	0	0
MS	Moselle	**5	0	0	0	0	0	0
MS	Moselle	**6	0	0	0	0	0	0
MS	Moselle	**7	0	0	0	0	0	0
MS	Natchez	1	0	0	2	0	0	3
MS	R D Morrow	1	139	28	4,772	139	139	4,808
MS	R D Morrow	2	152	30	5,224	152	152	5,263
MS	Rex Brown	1A	0	0	6	0	0	5
MS	Rex Brown	1B	0	0	6	0	0	5
MS	Rex Brown	3	0	0	41	0	1	37
MS	Rex Brown	4	0	0	159	0	4	139
MS	Sweatt	1	2	0	78	2	2	78
MS	Sweatt	2	3	1	85	2	2	86
MS	Victor Daniel Jr	1	287	57	11,171	286	287	9,916
MS	Victor Daniel Jr	2	414	83	14,194	413	413	14,303
MO	Asbury	1	197	39	6,936	196	197	6,986
MO	Blue Valley	3	135	27	4,643	135	135	4,678
MO	Chamois	2	158	32	5,425	158	158	5,466
MO	Columbia	6	26	6	897	26	26	905
MO	Columbia	7	105	21	3,610	104	104	3,639
MO	Columbia	8	3	0	125	3	3	125
MO	Combustion Turbine 1	**1	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA4	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA5	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA6	0	0	0	0	0	0
MO	Combustion Turbine 2	**2	0	0	0	0	0	0
MO	Combustion Turbine 3	**3	0	0	0	0	0	0
MO	Hawthorn	5	356	71	12,702	355	356	12,309
MO	Iatan	1	470	94	16,114	469	469	16,236
MO	Iatan	**2	0	0	0	0	0	0
MO	James River	**GT2	18	4	600	18	18	605
MO	James River	3	96	19	3,308	96	20	681
MO	James River	4	173	35	5,940	173	36	1,253
MO	James River	5	60	12	2,121	60	60	2,136
MO	Jim Hill	**1	0	0	0	0	0	0
MO	Labadie	1	496	99	17,454	495	495	17,583
MO	Labadie	2	462	92	16,271	461	461	16,391
MO	Labadie	3	494	99	17,388	493	493	17,516
MO	Labadie	4	440	88	15,496	439	439	15,611
MO	Lake Road	6	18	4	601	18	18	606
MO	Meramec	1	30	6	2,739	30	30	1,029
MO	Meramec	2	32	6	2,772	32	32	1,105
MO	Meramec	3	68	14	6,044	68	68	2,362
MO	Meramec	4	74	15	7,160	74	74	2,554
MO	Montrose	1	90	18	3,171	90	90	3,194

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MO	Montrose	2	100	20	3,515	100	100	3,541
MO	Montrose	3	123	25	4,324	123	123	4,356
MO	NA 1 -- 7223	**1	0	0	0	0	0	0
MO	NA 1 -- 7223	**2	0	0	0	0	0	0
MO	NA 1 -- 7223	**3	0	0	0	0	0	0
MO	NA 1 -- 7226	**1	0	0	0	0	0	0
MO	New Madrid	1	344	69	12,109	343	343	12,198
MO	New Madrid	2	396	79	13,930	395	395	14,033
MO	RG 1 & 2	**1	0	0	0	0	0	0
MO	RG 1 & 2	**2	0	0	0	0	0	0
MO	Rush Island	1	402	80	14,880	401	402	13,900
MO	Rush Island	2	449	90	15,562	448	449	15,518
MO	Sibley	1	15	3	516	15	15	520
MO	Sibley	2	18	4	634	18	18	639
MO	Sibley	3	216	43	7,591	215	215	7,648
MO	Sikeston	1	197	39	6,752	196	197	6,802
MO	Sioux	1	306	61	10,762	305	305	10,842
MO	Sioux	2	268	54	9,438	267	268	9,507
MO	Southwest	1	119	24	4,160	119	119	4,127
MO	Thomas Hill	MB1	125	25	4,396	125	125	4,429
MO	Thomas Hill	MB2	210	42	7,390	209	210	7,444
MO	Thomas Hill	MB3	529	106	18,151	528	529	18,288
MT	Colstrip	1	213	43	7,816	213	213	7,372
MT	Colstrip	2	213	43	7,827	212	212	7,349
MT	Colstrip	3	106	21	4,384	106	106	3,678
MT	Colstrip	4	85	17	2,900	84	84	2,923
MT	Frank Bird	1	0	0	0	0	0	0
MT	J E Corette	2	141	28	5,034	141	141	4,884
MT	Lewis & Clark	B1	41	8	1,436	41	41	1,403
NE	Bluffs	4	1	0	18	1	1	18
NE	C W Burdick	B-3	0	0	0	0	0	0
NE	Canaday	1	18	4	623	18	18	628
NE	Gerald Gentleman	1	259	52	10,753	259	259	8,960
NE	Gerald Gentleman	2	510	102	17,470	508	509	17,603
NE	Gerald T Whelan	1	68	14	2,321	68	68	2,338
NE	Harold Kramer	1	0	0	38	0	0	3
NE	Harold Kramer	2	0	0	40	0	0	3
NE	Harold Kramer	3	5	1	1,051	5	5	168
NE	Harold Kramer	4	6	1	2,078	6	6	198
NE	Lon Wright	8	34	7	2,037	34	34	1,184
NE	NA 1 -- 7019	**NA1	0	0	0	0	0	0
NE	Nebraska City	1	383	77	13,117	382	382	13,217
NE	North Omaha	1	30	6	2,382	30	30	1,045
NE	North Omaha	2	47	9	3,278	47	47	1,614
NE	North Omaha	3	55	11	3,197	55	55	1,900
NE	North Omaha	4	73	15	3,834	73	73	2,515

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NE	North Omaha	5	88	18	4,629	88	88	3,043
NE	Platte	1	85	17	2,910	85	85	2,932
NE	Sheldon	1	23	5	2,163	23	23	792
NE	Sheldon	2	24	5	2,275	24	24	846
NV	Clark	1	0	0	20	0	1	22
NV	Clark	2	8	2	271	8	8	261
NV	Clark	3	0	0	18	0	0	16
NV	Fort Churchill	1	10	2	369	10	10	356
NV	Fort Churchill	2	16	3	574	16	16	544
NV	Harry Allen	**1	0	0	0	0	0	0
NV	Harry Allen	**2	0	0	0	0	0	0
NV	Harry Allen	**3	0	0	0	0	0	0
NV	Harry Allen	**4	0	0	0	0	0	0
NV	Harry Allen	**GT1	0	0	0	0	0	0
NV	Harry Allen	**GT2	0	0	0	0	0	0
NV	Harry Allen	**GT3	0	0	0	0	0	0
NV	Harry Allen	**GT4	0	0	0	0	0	0
NV	Mohave	1	759	152	26,508	757	757	26,165
NV	Mohave	2	756	151	26,405	753	754	26,059
NV	North Valmy	1	190	38	6,922	190	190	6,569
NV	North Valmy	2	115	23	4,239	115	115	3,966
NV	Reid Gardner	1	57	11	2,162	57	57	1,985
NV	Reid Gardner	2	59	12	2,190	59	59	2,025
NV	Reid Gardner	3	57	11	2,114	57	57	1,968
NV	Reid Gardner	4	68	14	2,800	68	68	2,342
NV	Sunrise	1	1	0	50	1	2	52
NV	Tracy	1	0	0	15	0	0	14
NV	Tracy	2	1	0	46	1	1	42
NV	Tracy	3	9	2	312	9	9	304
NH	Merrimack	1	124	25	4,263	124	124	4,296
NH	Merrimack	2	268	54	9,188	267	268	9,257
NH	Newington	1	307	61	11,602	306	307	10,613
NH	Schiller	4	42	8	1,506	42	42	1,440
NH	Schiller	5	38	8	1,449	38	38	1,298
NH	Schiller	6	48	10	1,633	48	48	1,646
NJ	B L England	1	111	22	3,789	110	110	3,818
NJ	B L England	2	143	29	4,902	143	143	4,939
NJ	B L England	3	70	14	2,406	70	70	2,424
NJ	Bergen	1	57	11	1,967	57	57	1,981
NJ	Bergen	2	59	12	2,032	59	59	2,047
NJ	Burlington	7	16	3	558	16	16	562
NJ	Deepwater	1	34	7	1,157	34	34	1,166
NJ	Deepwater	3	0	0	11	0	0	11
NJ	Deepwater	4	2	0	59	2	2	58
NJ	Deepwater	5	0	0	5	0	0	5
NJ	Deepwater	6	2	0	59	2	2	58

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NJ	Deepwater	8	80	16	2,728	79	79	2,751
NJ	Deepwater	9	53	11	1,803	52	53	1,817
NJ	Gilbert	01	2	0	60	2	2	60
NJ	Gilbert	02	2	0	37	2	2	37
NJ	Gilbert	03	20	4	696	20	20	701
NJ	Gilbert	04	17	3	597	17	17	601
NJ	Gilbert	05	17	3	593	17	17	597
NJ	Gilbert	06	17	3	590	17	17	594
NJ	Gilbert	07	18	4	601	18	18	606
NJ	Hudson	1	35	7	1,190	35	35	1,199
NJ	Hudson	2	440	88	15,884	439	440	15,209
NJ	Kearny	7	4	1	144	4	4	146
NJ	Kearny	8	4	1	152	4	4	154
NJ	Linden	2	19	4	640	19	19	645
NJ	Linden	4	12	2	421	12	12	423
NJ	Linden	11	28	6	962	28	28	970
NJ	Linden	12	19	4	661	19	19	666
NJ	Linden	13	25	5	872	25	25	879
NJ	Mercer	1	221	44	7,639	220	220	7,616
NJ	Mercer	2	203	41	7,398	202	203	7,006
NJ	NA 5 -- 7217	**1	0	0	0	0	0	0
NJ	NA 6 -- 7218	**1	0	0	0	0	0	0
NJ	Sayreville	02	0	0	2	0	0	2
NJ	Sayreville	03	0	0	2	0	0	2
NJ	Sayreville	05	0	0	41	0	0	41
NJ	Sayreville	06	0	0	39	0	0	39
NJ	Sayreville	07	22	4	762	22	22	767
NJ	Sayreville	08	26	5	887	26	26	893
NJ	Sewaren	1	3	1	116	3	3	117
NJ	Sewaren	2	10	2	338	10	10	341
NJ	Sewaren	3	7	1	253	7	7	255
NJ	Sewaren	4	17	3	571	17	17	575
NJ	Sewaren	5	0	0	0	0	0	0
NJ	Werner	04	6	1	193	6	6	195
NM	Cunningham	121B	0	0	42	0	1	44
NM	Cunningham	122B	0	0	269	0	6	203
NM	Escalante	1	42	8	1,866	42	42	1,466
NM	Four Corners	1	96	19	3,574	96	96	3,323
NM	Four Corners	2	96	19	3,570	96	96	3,323
NM	Four Corners	3	120	24	4,454	120	120	4,162
NM	Four Corners	4	344	69	12,438	343	343	11,881
NM	Four Corners	5	356	71	13,204	355	356	12,305
NM	Maddox	051B	0	0	170	0	4	122
NM	North Lovington	S2	0	0	0	0	0	0
NM	Person	3	0	0	0	0	0	0
NM	Person	4	0	0	0	0	0	0

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NM	Reeves	1	0	0	4	0	0	6
NM	Reeves	2	0	0	7	0	0	5
NM	Reeves	3	3	1	103	3	3	101
NM	Rio Grande	6	0	0	3	0	0	5
NM	Rio Grande	7	0	0	1	0	0	1
NM	Rio Grande	8	0	0	80	0	2	62
NM	San Juan	1	214	43	7,898	213	213	7,384
NM	San Juan	2	157	31	5,891	156	156	5,410
NM	San Juan	3	376	75	13,803	375	376	13,002
NM	San Juan	4	353	71	12,976	352	353	12,200
NY	Albany	1	52	10	1,791	52	52	1,803
NY	Albany	2	45	9	1,547	45	45	1,558
NY	Albany	3	46	9	1,584	46	46	1,597
NY	Albany	4	49	10	1,677	49	49	1,690
NY	Arthur Kill	20	43	9	1,469	43	43	1,480
NY	Arthur Kill	30	69	14	2,353	68	69	2,371
NY	Astoria	10	35	7	1,209	35	35	1,218
NY	Astoria	20	45	9	1,545	45	45	1,556
NY	Astoria	30	88	18	3,006	87	88	3,029
NY	Astoria	40	69	14	2,362	69	69	2,380
NY	Astoria	50	78	16	2,684	78	78	2,705
NY	Bowline Point	1	123	25	4,215	123	123	4,247
NY	Bowline Point	2	123	25	4,216	123	123	4,248
NY	C R Huntley	63	71	14	2,643	71	71	2,465
NY	C R Huntley	64	76	15	2,649	76	76	2,624
NY	C R Huntley	65	78	16	2,677	78	78	2,697
NY	C R Huntley	66	79	16	2,713	79	79	2,733
NY	C R Huntley	67	168	34	5,741	167	167	5,785
NY	C R Huntley	68	156	31	5,350	156	156	5,390
NY	Charles Poletti	001	187	37	6,401	186	186	6,450
NY	Danskammer	1	28	6	942	27	27	950
NY	Danskammer	2	27	5	915	27	27	921
NY	Danskammer	3	91	18	3,111	91	91	3,134
NY	Danskammer	4	175	35	5,995	174	175	6,041
NY	Dunkirk	1	82	16	2,827	82	82	2,848
NY	Dunkirk	2	94	19	3,210	93	93	3,235
NY	Dunkirk	3	153	31	5,261	153	153	5,300
NY	Dunkirk	4	171	34	5,872	171	171	5,916
NY	E F Barrett	10	69	14	2,358	69	69	2,375
NY	E F Barrett	20	68	14	2,323	68	68	2,341
NY	East River	50	41	8	1,388	40	40	1,400
NY	East River	60	41	8	1,422	41	41	1,432
NY	East River	70	30	6	1,027	30	30	1,035
NY	Far Rockaway	40	14	3	466	14	14	470
NY	Glenwood	40	27	5	934	27	27	940
NY	Glenwood	50	26	5	898	26	26	905

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NY	Goudey	11	23	5	787	23	23	793
NY	Goudey	12	23	5	775	23	23	782
NY	Goudey	13	95	19	3,269	95	95	3,293
NY	Greenidge	4	28	6	976	28	28	983
NY	Greenidge	5	28	6	974	28	28	981
NY	Greenidge	6	92	18	3,167	92	92	3,190
NY	Hickling	1	21	4	721	20	20	709
NY	Hickling	2	21	4	721	20	20	709
NY	Hickling	3	25	5	890	25	25	849
NY	Hickling	4	26	5	928	26	26	885
NY	Jennison	1	17	3	647	17	17	600
NY	Jennison	2	18	4	672	18	18	624
NY	Jennison	3	18	4	720	18	18	626
NY	Jennison	4	18	4	720	18	18	626
NY	Kintigh	1	403	81	13,808	402	402	13,913
NY	Lovett	3	7	1	224	7	7	226
NY	Lovett	4	133	27	4,542	132	132	4,578
NY	Lovett	5	145	29	4,959	144	144	4,997
NY	Milliken	1	143	29	4,899	143	143	4,936
NY	Milliken	2	151	30	5,185	151	151	5,224
NY	Northport	1	241	48	8,275	241	241	8,337
NY	Northport	2	294	59	10,071	293	293	10,147
NY	Northport	3	323	65	11,057	322	322	11,142
NY	Northport	4	168	34	5,760	168	168	5,803
NY	Oswego	1	0	0	0	0	0	0
NY	Oswego	2	0	0	0	0	0	0
NY	Oswego	3	3	1	89	3	3	90
NY	Oswego	4	12	2	396	12	12	398
NY	Oswego	5	241	48	17,194	240	241	8,327
NY	Oswego	6	139	28	4,780	139	139	4,816
NY	Port Jefferson	1	14	3	472	14	14	476
NY	Port Jefferson	2	14	3	495	14	14	499
NY	Port Jefferson	3	128	26	4,371	127	127	4,405
NY	Port Jefferson	4	150	30	5,151	150	150	5,190
NY	Ravenswood	10	92	18	3,147	92	92	3,170
NY	Ravenswood	20	78	16	2,662	77	78	2,682
NY	Ravenswood	30	145	29	4,963	144	145	5,000
NY	Rochester 3	3	0	0	2	0	0	2
NY	Rochester 3	7	2	0	201	2	2	62
NY	Rochester 3	8	0	0	0	0	0	0
NY	Rochester 3	12	66	13	2,256	66	66	2,273
NY	Rochester 7	1	32	6	1,087	32	32	1,095
NY	Rochester 7	2	47	9	1,617	47	47	1,629
NY	Rochester 7	3	46	9	1,577	46	46	1,589
NY	Rochester 7	4	64	13	2,200	64	64	2,217
NY	Roseton	1	421	84	15,500	420	420	14,532

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NY	Roseton	2	375	75	14,837	374	375	12,962
NY	S A Carlson	9	19	4	660	19	19	666
NY	S A Carlson	10	19	4	669	19	19	674
NY	S A Carlson	11	13	2	422	13	13	426
NY	S A Carlson	12	37	7	1,269	36	37	1,278
NY	Waterside	41	7	1	251	7	7	253
NY	Waterside	42	7	1	246	7	7	248
NY	Waterside	51	13	2	414	13	13	416
NY	Waterside	52	13	2	415	12	12	418
NY	Waterside	61	12	2	429	12	12	431
NY	Waterside	62	14	2	505	14	14	507
NY	Waterside	80	33	7	1,121	33	33	1,129
NY	Waterside	90	35	7	1,227	35	35	1,236
NY	59th Street	110	2	0	64	2	2	64
NY	74th Street	120	13	3	444	13	13	448
NY	74th Street	121	13	3	446	13	13	450
NY	74th Street	122	13	3	444	13	13	448
NC	Asheville	1	192	38	6,584	192	192	6,633
NC	Asheville	2	153	31	5,230	152	152	5,271
NC	Belews Creek	1	898	180	30,731	895	896	30,966
NC	Belews Creek	2	945	190	32,370	943	944	32,616
NC	Buck	5	0	0	1,031	0	0	2
NC	Buck	6	0	0	589	0	0	1
NC	Buck	7	10	2	1,056	10	10	344
NC	Buck	8	17	3	2,319	17	17	602
NC	Buck	9	53	11	2,860	53	53	1,818
NC	Cape Fear	3	0	0	599	0	0	0
NC	Cape Fear	4	0	0	599	0	0	0
NC	Cape Fear	5	84	17	3,365	84	84	2,895
NC	Cape Fear	6	86	17	3,896	86	86	2,961
NC	Cliffside	1	0	0	898	0	0	1
NC	Cliffside	2	0	0	872	0	0	1
NC	Cliffside	3	1	0	1,291	1	1	21
NC	Cliffside	4	1	0	1,305	1	1	17
NC	Cliffside	5	343	69	13,971	342	343	11,861
NC	Dan River	1	11	2	1,907	11	11	363
NC	Dan River	2	10	2	2,777	10	10	334
NC	Dan River	3	17	3	2,789	17	17	597
NC	G G Allen	1	1	0	2,427	1	1	31
NC	G G Allen	2	1	0	2,813	1	1	34
NC	G G Allen	3	130	26	6,095	130	130	4,491
NC	G G Allen	4	93	19	5,725	93	93	3,207
NC	G G Allen	5	113	23	5,948	112	112	3,886
NC	L V Sutton	1	21	4	2,047	21	21	722
NC	L V Sutton	2	35	7	2,263	34	34	1,193
NC	L V Sutton	3	148	30	8,268	148	148	5,111

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NC	Lee	1	19	4	1,632	19	19	649
NC	Lee	2	24	5	1,680	24	24	831
NC	Lee	3	141	28	5,736	140	140	4,855
NC	Marshall	1	209	42	8,723	208	208	7,211
NC	Marshall	2	236	47	9,218	235	235	8,146
NC	Marshall	3	432	86	15,778	431	431	14,914
NC	Marshall	4	387	77	15,059	386	387	13,373
NC	Mayo	1A	371	74	12,711	370	370	12,807
NC	Mayo	1B	371	74	12,711	370	370	12,807
NC	Riverbend	7	39	8	2,144	39	39	1,349
NC	Riverbend	8	36	7	2,106	36	36	1,245
NC	Riverbend	9	10	2	2,265	10	10	356
NC	Riverbend	10	34	7	2,619	34	34	1,174
NC	Roxboro	1	322	64	11,024	321	321	11,108
NC	Roxboro	2	570	114	19,528	568	569	19,676
NC	Roxboro	3A	258	52	9,044	257	257	8,902
NC	Roxboro	3B	258	52	9,044	257	257	8,902
NC	Roxboro	4A	302	60	10,347	301	301	10,425
NC	Roxboro	4B	302	60	10,347	301	301	10,425
NC	W H Weatherspoon	1	14	3	1,119	13	14	467
NC	W H Weatherspoon	2	14	3	1,122	14	14	473
NC	W H Weatherspoon	3	27	5	1,621	27	27	937
ND	Antelope Valley	B1	346	69	11,878	346	346	11,968
ND	Antelope Valley	B2	323	65	11,066	322	322	11,151
ND	Coal Creek	1	676	135	23,175	674	676	23,350
ND	Coal Creek	2	615	123	21,064	613	613	21,226
ND	Coyote	B1	469	94	16,088	468	468	16,210
ND	Leland Olds	1	264	53	9,052	263	264	9,120
ND	Leland Olds	2	767	153	26,248	765	765	26,448
ND	Milton R Young	B1	376	75	12,876	375	375	12,973
ND	Milton R Young	B2	461	92	15,793	459	460	15,913
ND	R M Heskett	B2	93	19	3,183	93	93	3,207
ND	Stanton	1	216	43	7,404	215	216	7,460
ND	Stanton	10	39	8	1,326	39	39	1,337
OH	Acme	9	0	0	1	0	0	1
OH	Acme	11	0	0	7	0	0	7
OH	Acme	13	0	0	1,846	0	0	9
OH	Acme	14	0	0	2,519	0	0	14
OH	Acme	15	0	0	3,365	0	0	19
OH	Acme	16	59	12	2,409	59	59	2,030
OH	Acme	91	23	5	2,007	22	23	778
OH	Acme	92	20	4	1,796	20	20	696
OH	Ashtabula	7	204	41	7,179	203	204	7,231
OH	Ashtabula	8	67	13	2,324	67	67	2,340
OH	Ashtabula	9	58	12	1,978	58	58	1,995
OH	Ashtabula	10	53	12	1,783	52	52	1,801

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	Ashtabula	11	54	12	1,878	54	54	1,894
OH	Avon Lake	9	74	15	2,552	74	74	2,572
OH	Avon Lake	10	65	13	2,241	65	65	2,258
OH	Avon Lake	11	142	28	4,997	142	142	5,034
OH	Avon Lake	12	429	86	15,113	428	429	15,225
OH	Bay Shore	1	137	27	4,692	136	137	4,726
OH	Bay Shore	2	130	26	4,469	130	130	4,503
OH	Bay Shore	3	124	25	4,252	124	124	4,284
OH	Bay Shore	4	204	41	6,997	204	204	7,050
OH	Cardinal	1	418	84	14,694	416	417	14,803
OH	Cardinal	2	467	93	16,433	466	466	16,554
OH	Cardinal	3	485	97	17,204	484	484	16,747
OH	Cardinal/Tidd	**1	21	4	710	21	21	715
OH	Conesville	1	51	10	1,804	51	51	1,817
OH	Conesville	2	60	12	2,098	59	60	2,114
OH	Conesville	3	67	13	2,357	67	67	2,373
OH	Conesville	4	594	119	20,912	593	593	21,067
OH	Conesville	5	208	42	8,983	207	208	7,179
OH	Conesville	6	230	46	9,348	230	230	7,951
OH	Dover	**6	4	1	152	4	4	154
OH	Eastlake	1	95	19	3,347	95	95	3,371
OH	Eastlake	2	105	21	3,704	105	105	3,732
OH	Eastlake	3	122	24	4,295	122	122	4,327
OH	Eastlake	4	177	35	6,223	176	176	6,269
OH	Eastlake	5	469	94	16,511	468	468	16,633
OH	Edgewater	11	25	5	873	25	12	422
OH	Edgewater	12	27	5	942	27	13	455
OH	Edgewater	13	62	12	2,167	61	61	2,183
OH	Gen J M Gavin	1	964	194	33,905	962	963	34,158
OH	Gen J M Gavin	2	982	197	34,541	980	981	34,797
OH	Gorge	25	43	9	1,489	43	21	720
OH	Gorge	26	49	10	1,667	49	23	807
OH	Hamilton	9	34	7	1,658	34	34	1,162
OH	J M Stuart	1	569	114	19,518	568	568	19,666
OH	J M Stuart	2	540	108	18,503	538	539	18,643
OH	J M Stuart	3	535	107	18,347	534	534	18,486
OH	J M Stuart	4	566	113	19,390	564	565	19,537
OH	Killen Station	2	491	98	16,830	490	490	16,958
OH	Kyger Creek	1	235	47	8,053	234	235	8,114
OH	Kyger Creek	2	226	45	7,752	226	226	7,810
OH	Kyger Creek	3	218	44	7,480	218	218	7,536
OH	Kyger Creek	4	228	46	7,814	227	228	7,873
OH	Kyger Creek	5	228	46	7,828	228	228	7,887
OH	Lake Road	6	0	0	1,340	0	0	0
OH	Lake Shore	18	145	29	6,004	145	145	5,014
OH	Lake Shore	91	1	0	47	1	1	47

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	Lake Shore	92	2	0	84	2	2	84
OH	Lake Shore	93	2	0	65	2	2	65
OH	Lake Shore	94	3	1	106	3	3	107
OH	Miami Fort	5-1	4	1	143	4	4	143
OH	Miami Fort	5-2	4	1	143	4	4	143
OH	Miami Fort	6	139	28	4,880	138	138	4,917
OH	Miami Fort	7	469	94	16,513	468	468	16,635
OH	Miami Fort	8	529	106	18,127	527	528	18,264
OH	Muskingum River	1	181	36	6,378	181	181	6,425
OH	Muskingum River	2	173	35	6,073	172	172	6,119
OH	Muskingum River	3	170	34	5,984	170	170	6,027
OH	Muskingum River	4	143	29	5,051	143	143	5,088
OH	Muskingum River	5	493	99	17,351	492	492	17,479
OH	Niles	1	85	17	2,978	84	84	3,000
OH	Niles	2	111	22	3,902	111	111	3,930
OH	O H Hutchings	H-1	11	2	1,734	11	11	398
OH	O H Hutchings	H-2	9	2	1,669	9	9	309
OH	O H Hutchings	H-3	17	3	1,600	17	17	585
OH	O H Hutchings	H-4	19	4	1,619	19	19	641
OH	O H Hutchings	H-5	15	3	1,627	15	15	514
OH	O H Hutchings	H-6	11	2	1,658	11	11	371
OH	Picway	9	60	12	2,116	60	60	2,131
OH	Poston	1	23	5	782	23	23	789
OH	Poston	2	21	4	727	21	21	733
OH	Poston	3	28	6	951	28	28	958
OH	R E Burger	1	36	7	1,226	36	17	593
OH	R E Burger	2	35	7	1,199	35	17	579
OH	R E Burger	3	36	7	1,239	36	17	599
OH	R E Burger	4	37	7	1,268	37	18	613
OH	R E Burger	5	38	8	1,319	37	37	1,331
OH	R E Burger	6	37	7	1,318	37	37	1,327
OH	R E Burger	7	131	26	4,622	131	131	4,656
OH	R E Burger	8	151	30	5,331	151	151	5,370
OH	Refuse & Coal	001	12	3	423	12	12	426
OH	Refuse & Coal	002	12	3	378	12	12	381
OH	Refuse & Coal	003	12	3	399	12	12	402
OH	Refuse & Coal	004	12	3	435	12	12	441
OH	Refuse & Coal	005	12	3	372	12	12	375
OH	Refuse & Coal	006	12	3	363	12	12	363
OH	Richard H Gorsuch	1	178	36	6,116	178	178	6,162
OH	Richard H Gorsuch	2	146	30	5,034	146	146	5,072
OH	Richard H Gorsuch	3	200	40	6,840	198	200	6,892
OH	Richard H Gorsuch	4	40	8	1,396	40	40	1,404
OH	Toronto	9	54	10	1,863	54	26	900
OH	Toronto	10	97	20	3,323	97	47	1,608
OH	Toronto	11	105	21	3,591	105	49	1,738

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	W H Sammis	1	181	36	6,203	180	181	6,250
OH	W H Sammis	2	159	32	5,440	158	158	5,482
OH	W H Sammis	3	181	36	6,202	180	181	6,249
OH	W H Sammis	4	160	32	5,497	160	160	5,538
OH	W H Sammis	5	294	59	10,363	294	294	10,439
OH	W H Sammis	6	564	113	19,840	562	563	19,987
OH	W H Sammis	7	527	105	18,534	525	526	18,670
OH	W H Zimmer	1	468	94	16,060	467	468	16,181
OH	Walter C Beckjord	1	14	3	1,831	14	14	472
OH	Walter C Beckjord	2	21	4	1,855	21	21	711
OH	Walter C Beckjord	3	31	6	2,524	31	31	1,077
OH	Walter C Beckjord	4	62	12	3,250	62	62	2,141
OH	Walter C Beckjord	5	109	22	3,836	109	109	3,864
OH	Walter C Beckjord	6	280	56	9,869	280	280	9,942
OH	Woodsdale	**GT1	9	2	292	9	9	295
OH	Woodsdale	**GT2	9	2	292	9	9	295
OH	Woodsdale	**GT3	9	2	292	9	9	295
OH	Woodsdale	**GT4	9	2	292	9	9	295
OH	Woodsdale	**GT5	9	2	292	9	9	295
OH	Woodsdale	**GT6	9	2	292	9	9	295
OH	Woodsdale	**GT7	0	0	0	0	0	0
OH	Woodsdale	**GT8	0	0	0	0	0	0
OH	Woodsdale	**GT9	0	0	0	0	0	0
OH	Woodsdale	**GT10	0	0	0	0	0	0
OH	Woodsdale	**GT11	0	0	0	0	0	0
OH	Woodsdale	**GT12	0	0	0	0	0	0
OK	Anadarko	3	0	0	0	0	0	1
OK	Arbuckle	ARB	0	0	45	0	1	50
OK	Comanche	7251	0	0	333	0	4	144
OK	Comanche	7252	0	0	2	0	4	144
OK	Conoco	**1	6	1	221	6	6	222
OK	Conoco	**2	6	1	221	6	6	222
OK	GRDA	1	405	81	14,561	403	404	13,973
OK	GRDA	2	242	48	8,348	242	242	8,372
OK	Horshoe Lake	6	0	0	173	0	5	160
OK	Horshoe Lake	7	0	0	231	0	6	207
OK	Horshoe Lake	8	0	0	313	0	10	358
OK	Hugo	1	332	66	11,811	331	332	11,475
OK	Mooreland	1	0	0	0	0	0	1
OK	Mooreland	2	0	0	44	0	2	57
OK	Mooreland	3	0	0	7	0	0	17
OK	Muskogee	3	0	0	141	0	4	137
OK	Muskogee	4	257	51	9,260	256	257	8,880
OK	Muskogee	5	227	45	8,232	226	226	7,835
OK	Muskogee	6	403	81	14,344	402	403	13,931
OK	Mustang	1	0	0	32	0	1	26

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OK	Mustang	2	0	0	26	0	1	25
OK	Mustang	3	0	0	1	0	2	81
OK	Mustang	4	0	0	163	0	6	191
OK	NA 1 -- 5030	**1	0	0	0	0	0	0
OK	NA 1 -- 5030	**2	0	0	0	0	0	0
OK	NA 1 -- 5030	**3	0	0	0	0	0	0
OK	Northeastern	3301	48	10	1,732	48	48	1,646
OK	Northeastern	3302	161	32	5,903	161	161	5,578
OK	Northeastern	3313	384	77	13,756	383	383	13,249
OK	Northeastern	3314	415	83	14,801	414	414	14,337
OK	Ponca	2	0	0	0	0	0	0
OK	Riverside	1501	0	0	519	0	12	417
OK	Riverside	1502	0	0	285	0	10	335
OK	Seminole	1	0	0	412	0	11	383
OK	Seminole	2	0	0	453	0	12	432
OK	Seminole	3	1	0	494	1	15	505
OK	Sooner	1	288	58	10,413	287	287	9,938
OK	Sooner	2	274	55	9,924	273	273	9,451
OK	Southwestern	8002	0	0	15	0	1	17
OK	Southwestern	8003	0	0	164	0	5	165
OK	Southwestern	801N	0	0	3	0	0	5
OK	Southwestern	801S	0	0	0	0	0	3
OK	Tulsa	1402	0	0	98	0	1	45
OK	Tulsa	1403	0	0	4	0	0	3
OK	Tulsa	1404	0	0	58	0	2	64
OR	Boardman	1SG	388	78	13,299	387	387	13,401
PA	Armstrong	1	176	35	6,180	175	175	6,226
PA	Armstrong	2	188	38	6,616	188	188	6,665
PA	Bruce Mansfield	1	369	74	12,643	368	368	12,740
PA	Bruce Mansfield	2	408	82	13,987	407	407	14,094
PA	Bruce Mansfield	3	420	84	14,389	419	419	14,498
PA	Brunner Island	1	338	68	11,904	337	338	11,992
PA	Brunner Island	2	379	76	13,338	378	378	13,437
PA	Brunner Island	3	656	131	23,078	654	655	23,250
PA	Cheswick	1	477	95	16,796	476	476	16,919
PA	Conemaugh	1	734	147	25,791	732	733	25,982
PA	Conemaugh	2	813	162	28,590	811	812	28,800
PA	Cromby	1	64	13	2,190	64	64	2,207
PA	Cromby	2	61	12	2,098	61	61	2,114
PA	Delaware	71	22	4	739	22	22	745
PA	Delaware	81	16	3	534	16	16	538
PA	Eddystone	1	74	15	2,830	74	74	2,560
PA	Eddystone	2	73	15	2,990	72	72	2,504
PA	Eddystone	3	55	11	1,884	55	55	1,899
PA	Eddystone	4	58	12	1,999	58	58	2,015
PA	Elrama	1	21	4	1,646	21	21	711

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
PA	Elrama	2	19	4	1,612	19	19	662
PA	Elrama	3	44	9	1,559	44	44	1,528
PA	Elrama	4	75	15	2,565	75	75	2,584
PA	F R Phillips	1	3	0	663	3	3	145
PA	F R Phillips	2	3	0	504	3	3	110
PA	F R Phillips	3	8	2	1,163	8	8	253
PA	F R Phillips	4	7	1	1,111	7	7	242
PA	F R Phillips	5	7	1	1,130	7	7	247
PA	F R Phillips	6	32	6	2,016	32	32	1,109
PA	Front Street	7	9	2	292	9	9	295
PA	Front Street	8	9	2	292	9	9	295
PA	Front Street	9	36	8	1,168	36	36	1,176
PA	Front Street	10	36	8	1,168	36	36	1,176
PA	Hatfield's Ferry	1	461	92	16,221	460	460	16,340
PA	Hatfield's Ferry	2	455	91	16,003	453	454	16,122
PA	Hatfield's Ferry	3	491	98	17,267	489	490	17,394
PA	Holtwood	17	104	21	3,550	103	103	3,578
PA	Homer City	1	515	103	17,656	514	514	17,790
PA	Homer City	2	447	89	16,225	446	446	15,441
PA	Homer City	3	802	160	27,469	800	801	27,676
PA	Hunlock Power	6	65	13	2,244	65	65	2,261
PA	Keystone	1	819	164	28,055	817	818	28,267
PA	Keystone	2	872	174	29,871	870	871	30,098
PA	Martins Creek	1	154	31	5,426	154	154	5,467
PA	Martins Creek	2	156	31	5,497	156	156	5,538
PA	Martins Creek	3	382	76	13,107	381	382	13,205
PA	Martins Creek	4	352	70	12,057	351	351	12,148
PA	Mitchell	1	0	0	0	0	0	0
PA	Mitchell	2	0	0	1	0	0	1
PA	Mitchell	3	0	0	0	0	0	0
PA	Mitchell	33	90	18	3,511	90	90	3,103
PA	Montour	1	696	139	24,052	693	695	24,018
PA	Montour	2	717	143	24,537	714	716	24,723
PA	New Castle	1	37	7	1,285	37	18	621
PA	New Castle	2	41	8	1,431	41	20	692
PA	New Castle	3	82	16	2,827	82	82	2,848
PA	New Castle	4	75	15	2,802	75	75	2,607
PA	New Castle	5	131	26	4,488	131	131	4,522
PA	Portland	1	72	14	2,546	72	72	2,565
PA	Portland	2	125	25	4,388	124	124	4,421
PA	Schuylkill	1	17	3	569	17	17	573
PA	Seward	12	32	6	1,090	32	32	1,098
PA	Seward	14	32	6	1,090	32	32	1,098
PA	Seward	15	145	29	4,973	145	145	5,010
PA	Shawville	1	125	25	4,405	125	125	4,437
PA	Shawville	2	126	25	4,431	126	126	4,463

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
PA	Shawville	3	173	35	6,076	172	172	6,122
PA	Shawville	4	171	34	6,036	171	171	6,081
PA	Springdale	77	0	0	0	0	0	0
PA	Springdale	88	0	0	0	0	0	0
PA	Sunbury	1A	52	10	1,808	52	52	1,822
PA	Sunbury	1B	52	10	1,807	52	52	1,821
PA	Sunbury	2A	52	10	1,808	52	52	1,822
PA	Sunbury	2B	52	10	1,808	52	52	1,822
PA	Sunbury	3	115	23	4,006	115	115	4,036
PA	Sunbury	4	148	30	5,220	148	148	5,259
PA	Titus	1	55	11	2,139	55	55	1,901
PA	Titus	2	63	13	2,259	63	63	2,179
PA	Titus	3	58	12	2,183	58	58	1,994
PA	Warren	1	21	4	716	21	21	721
PA	Warren	2	21	4	716	21	21	721
PA	Warren	3	21	4	736	21	21	741
PA	Warren	4	21	4	736	21	21	741
PA	Williamsburg	11	27	5	930	27	27	936
RI	Manchester Street	6	19	4	689	19	19	657
RI	Manchester Street	7	13	3	455	13	13	435
RI	Manchester Street	12	14	3	509	14	14	485
RI	South Street	121	30	5	1,081	30	30	1,048
RI	South Street	122	28	5	941	28	28	950
SC	Canadys Steam	CAN1	85	17	3,231	85	85	2,937
SC	Canadys Steam	CAN2	67	13	2,966	67	67	2,309
SC	Canadys Steam	CAN3	90	18	4,205	90	90	3,105
SC	Cope Station	COP1	76	15	2,601	76	76	2,620
SC	Cross	1	162	32	5,571	162	162	5,612
SC	Cross	2	259	52	8,889	259	259	8,956
SC	Dolphus M Grainger	1	90	18	3,096	90	90	3,119
SC	Dolphus M Grainger	2	8	2	275	8	8	277
SC	H B Robinson	1	84	17	3,798	84	84	2,908
SC	Hagood	HAG1	0	0	3	0	0	3
SC	Hagood	HAG2	0	0	451	0	0	2
SC	Hagood	HAG3	0	0	787	0	0	6
SC	Hagood	HAG4	28	6	942	27	27	951
SC	Jefferies	1	0	0	0	0	0	0
SC	Jefferies	2	0	0	1	0	0	1
SC	Jefferies	3	98	20	3,866	98	98	3,378
SC	Jefferies	4	91	18	3,725	91	91	3,155
SC	McMeekin	MCM1	118	24	4,056	118	118	4,087
SC	McMeekin	MCM2	117	23	4,015	117	117	4,045
SC	NA 1 -- 7106	**GT1	0	0	0	0	0	0
SC	Urquhart	URQ1	64	13	2,182	64	64	2,199
SC	Urquhart	URQ2	49	10	1,917	49	49	1,685
SC	Urquhart	URQ3	84	17	2,897	84	84	2,919

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
SC	W S Lee	1	26	5	2,128	26	26	900
SC	W S Lee	2	33	7	2,270	33	33	1,132
SC	W S Lee	3	51	10	3,434	51	51	1,773
SC	Wateree	WAT1	282	56	9,661	281	281	9,735
SC	Wateree	WAT2	261	52	9,218	261	261	9,022
SC	Williams	WIL1	459	92	15,729	458	458	15,849
SC	Winyah	1	220	44	7,530	219	219	7,588
SC	Winyah	2	148	30	6,204	148	148	5,128
SC	Winyah	3	73	15	3,595	72	73	2,508
SC	Winyah	4	99	20	3,407	99	99	3,433
SD	Angus Anson Site	2	25	5	846	25	25	853
SD	Angus Anson Site	3	30	6	1,014	30	30	1,022
SD	Big Stone	1	376	75	13,640	375	375	12,973
SD	Huron	**2A	2	0	80	2	2	80
SD	Huron	**2B	3	1	102	3	3	103
SD	Pathfinder	11	0	0	11	0	0	11
SD	Pathfinder	12	0	0	2	0	0	2
TN	Pathfinder	13	0	0	2	0	0	2
TN	Allen	1	187	37	6,571	186	186	6,619
TN	Allen	2	204	41	7,190	204	204	7,243
TN	Allen	3	191	38	6,718	190	191	6,767
TN	Bull Run	1	727	145	24,902	725	726	25,090
TN	Cumberland	1	1,057	212	37,174	1,054	1,055	37,451
TN	Cumberland	2	1,156	232	40,664	1,153	1,154	40,967
TN	Gallatin	1	215	43	7,562	214	214	7,618
TN	Gallatin	2	211	42	7,422	210	211	7,476
TN	Gallatin	3	244	49	8,586	243	244	8,649
TN	Gallatin	4	259	52	9,116	258	259	9,183
TN	John Sevier	1	184	37	6,324	184	184	6,372
TN	John Sevier	2	184	37	6,321	184	184	6,369
TN	John Sevier	3	189	38	6,481	189	189	6,531
TN	John Sevier	4	193	39	6,630	193	193	6,680
TN	Johnsonville	1	95	19	3,339	95	95	3,364
TN	Johnsonville	2	98	20	3,445	98	98	3,471
TN	Johnsonville	3	102	20	3,608	102	102	3,633
TN	Johnsonville	4	97	19	3,424	97	97	3,449
TN	Johnsonville	5	100	20	3,533	100	100	3,558
TN	Johnsonville	6	96	19	3,385	96	96	3,410
TN	Johnsonville	7	109	22	3,849	109	109	3,878
TN	Johnsonville	8	106	21	3,732	106	106	3,759
TN	Johnsonville	9	86	17	3,035	86	86	3,057
TN	Johnsonville	10	92	18	3,238	92	92	3,262
TN	Kingston	1	120	24	4,128	120	120	4,158
TN	Kingston	2	115	23	3,969	115	115	3,966
TN	Kingston	3	138	28	4,723	137	138	4,760
TN	Kingston	4	146	29	5,012	146	146	5,050

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TN	Kingston	5	180	36	6,158	179	179	6,206
TN	Kingston	6	184	37	6,310	184	184	6,358
TN	Kingston	7	179	36	6,153	179	179	6,200
TN	Kingston	8	168	34	5,750	167	167	5,794
TN	Kingston	9	186	37	6,368	185	185	6,417
TN	Watts Bar	A	0	0	0	0	0	0
TN	Watts Bar	B	0	0	0	0	0	0
TN	Watts Bar	C	0	0	0	0	0	0
TN	Watts Bar	D	0	0	0	0	0	0
TX	Barney M Davis	1	1	0	496	1	12	412
TX	Barney M Davis	2	1	0	398	1	11	384
TX	Big Brown	1	584	117	20,868	582	583	20,161
TX	Big Brown	2	558	112	19,766	557	557	19,286
TX	Bryan	6	0	0	19	0	1	22
TX	C E Newman	BW5	0	0	3	0	0	4
TX	Cedar Bayou	CBY1	0	0	814	0	20	702
TX	Cedar Bayou	CBY2	0	0	921	0	25	857
TX	Cedar Bayou	CBY3	0	0	725	0	20	707
TX	Coleto Creek	1	400	80	14,641	399	399	13,807
TX	Coleto Creek	**2	0	0	0	0	0	0
TX	Collin	1	1	0	92	1	3	94
TX	Concho	7	0	0	11	0	0	13
TX	Dallas	3	0	0	27	0	1	23
TX	Dallas	9	0	0	26	0	1	25
TX	Dansby	1	1	0	94	1	3	106
TX	Decker Creek	1	0	0	128	0	4	150
TX	Decker Creek	2	0	0	195	0	5	181
TX	Decordova	1	1	0	1,018	1	25	881
TX	Deepwater	DWP9	0	0	28	0	1	37
TX	E S Joslin	1	0	0	260	0	6	210
TX	Eagle Mountain	1	0	0	52	0	1	43
TX	Eagle Mountain	2	1	0	140	1	3	116
TX	Eagle Mountain	3	0	0	100	0	3	109
TX	Forest Grove	**1	0	0	0	0	0	0
TX	Fort Phantom	1	0	0	126	0	4	129
TX	Fort Phantom	2	1	0	187	1	6	192
TX	Generic Station	**1	0	0	0	0	0	0
TX	Generic Station	**2	0	0	0	0	0	0
TX	Gibbons Creek	1	403	81	14,333	401	402	13,904
TX	Graham	1	0	0	235	0	6	194
TX	Graham	2	1	0	496	1	12	406
TX	Greens Bayou	GBY1	0	0	1	0	0	3
TX	Greens Bayou	GBY2	0	0	2	0	0	3
TX	Greens Bayou	GBY3	0	0	15	0	0	6
TX	Greens Bayou	GBY4	0	0	19	0	0	8
TX	Greens Bayou	GBY5	1	0	352	1	9	308

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	Handley	1A	0	0	7	0	0	3
TX	Handley	1B	0	0	0	0	0	3
TX	Handley	2	0	0	21	0	0	15
TX	Handley	3	1	0	423	1	11	393
TX	Handley	4	0	0	118	0	3	112
TX	Handley	5	1	0	136	1	4	127
TX	Harrington Station	061B	223	45	8,189	223	223	7,711
TX	Harrington Station	062B	237	47	8,674	237	237	8,197
TX	Harrington Station	063B	253	51	9,218	252	253	8,741
TX	Hiram Clarke	HOC1	0	0	0	0	0	0
TX	Hiram Clarke	HOC2	0	0	0	0	0	0
TX	Hiram Clarke	HOC3	0	0	3	0	0	2
TX	Hiram Clarke	HOC4	0	0	2	0	0	1
TX	Holly Ave	1	0	0	59	0	2	71
TX	Holly Ave	2	0	0	71	0	2	76
TX	Holly Street	1	0	0	49	0	0	17
TX	Holly Street	2	0	0	31	0	1	18
TX	Holly Street	3	0	0	68	0	2	66
TX	Holly Street	4	0	0	43	0	2	82
TX	J K Spruce	**2	0	0	0	0	0	0
TX	J K Spruce	BLR1	194	39	6,653	194	194	6,703
TX	J L Bates	1	0	0	48	0	1	46
TX	J L Bates	2	0	0	124	0	3	101
TX	J T Deely	1	364	73	13,063	363	363	12,571
TX	J T Deely	2	380	76	13,629	379	379	13,113
TX	Jones Station	151B	0	0	125	0	2	74
TX	Jones Station	152B	0	0	93	0	2	67
TX	Knox Lee	2	0	0	0	0	0	0
TX	Knox Lee	3	0	0	5	0	0	2
TX	Knox Lee	4	0	0	29	0	0	13
TX	Knox Lee	5	0	0	251	0	4	149
TX	La Palma	7	0	0	178	0	4	153
TX	Lake Creek	1	0	0	39	0	1	29
TX	Lake Creek	2	0	0	191	0	4	141
TX	Lake Hubbard	1	1	0	170	1	6	201
TX	Lake Hubbard	2	2	0	604	2	17	578
TX	Laredo	1	0	0	15	0	0	16
TX	Laredo	2	0	0	14	0	0	14
TX	Laredo	3	0	0	85	0	3	116
TX	Leon Creek	3	0	0	2	0	0	2
TX	Leon Creek	4	0	0	10	0	0	8
TX	Lewis Crrek	1	0	0	317	0	8	263
TX	Lewis Crrek	2	0	0	271	0	7	257
TX	Limestone	LIM1	687	137	23,650	685	687	23,725
TX	Limestone	LIM2	411	82	14,076	409	410	14,182
TX	Lon C Hill	1	0	0	9	0	0	7

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	Lon C Hill	2	0	0	10	0	0	7
TX	Lon C Hill	3	0	0	179	0	3	91
TX	Lon C Hill	4	0	0	197	0	7	238
TX	Lone Star	1	0	0	0	0	0	10
TX	Malakoff	**1	45	9	1,530	45	45	1,542
TX	Malakoff	**2	0	0	0	0	0	0
TX	Martin Lake	1	933	187	33,044	931	932	32,202
TX	Martin Lake	2	905	182	32,084	903	903	31,222
TX	Martin Lake	3	940	189	33,247	937	938	32,429
TX	Mission Road	3	0	0	3	0	0	8
TX	Monticello	1	659	132	23,509	657	659	22,760
TX	Monticello	2	639	128	22,810	637	638	22,061
TX	Monticello	3	987	198	35,034	984	985	34,043
TX	Morgan Creek	3	0	0	8	0	0	6
TX	Morgan Creek	4	0	0	72	0	2	56
TX	Morgan Creek	5	0	0	154	0	5	164
TX	Morgan Creek	6	6	1	835	6	22	777
TX	Mountain Creek	2	0	0	4	0	0	3
TX	Mountain Creek	3A	0	0	11	0	0	5
TX	Mountain Creek	3B	0	0	2	0	0	5
TX	Mountain Creek	6	1	0	63	1	2	74
TX	Mountain Creek	7	0	0	62	0	2	58
TX	Mountain Creek	8	1	0	527	1	15	535
TX	NA 1 -- 7219	**1	0	0	0	0	0	0
TX	NA 1 -- 7219	**2	0	0	0	0	0	0
TX	NA 2 -- 4274	**NA1	0	0	0	0	0	0
TX	Neches	11	0	0	0	0	0	0
TX	Neches	13	0	0	0	0	0	0
TX	Neches	15	0	0	0	0	0	0
TX	Neches	18	0	0	0	0	0	0
TX	Newman	1	0	0	14	0	1	18
TX	Newman	2	0	0	29	0	1	41
TX	Newman	3	0	0	88	0	3	94
TX	Newman	HRSG1	0	0	99	0	4	138
TX	Nichols Stattion	141B	0	0	77	0	2	82
TX	Nichols Stattion	142B	0	0	86	0	2	76
TX	Nichols Stattion	143B	0	0	50	0	1	31
TX	North Lake	1	1	0	131	1	4	129
TX	North Lake	2	1	0	150	1	4	141
TX	North Lake	3	2	0	294	2	7	255
TX	North Main	4	0	0	42	0	1	35
TX	North Texas	3	0	0	13	0	0	8
TX	Nueces Bay	5	0	0	1	0	0	1
TX	Nueces Bay	6	0	0	140	0	3	114
TX	Nueces Bay	7	0	0	496	0	12	431
TX	O W Sommers	1	2	0	478	2	14	477

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	O W Sommers	2	0	0	188	0	9	322
TX	Oak Creek	1	0	0	106	0	3	107
TX	Oklaunion	1	228	46	7,813	227	228	7,872
TX	P H Robinson	PHR1	0	0	645	0	13	435
TX	P H Robinson	PHR2	0	0	494	0	14	491
TX	P H Robinson	PHR3	0	0	685	0	15	506
TX	P H Robinson	PHR4	0	0	796	0	18	620
TX	Paint Creek	1	0	0	11	0	0	10
TX	Paint Creek	2	0	0	11	0	0	11
TX	Paint Creek	3	1	0	28	1	2	53
TX	Paint Creek	4	0	0	105	0	3	103
TX	Parkdale	1	0	0	34	0	1	36
TX	Parkdale	2	0	0	62	0	2	66
TX	Parkdale	3	1	0	61	1	2	76
TX	Permian Basin	5	0	0	103	0	3	105
TX	Permian Basin	6	8	2	802	8	24	828
TX	Pirkey	1	574	115	20,417	572	573	19,809
TX	Plant X	111B	0	0	0	0	0	0
TX	Plant X	112B	0	0	2	0	0	1
TX	Plant X	113B	0	0	89	0	1	30
TX	Plant X	114B	0	0	0	0	0	3
TX	Powerlane Plant	2	13	3	456	13	14	467
TX	Powerlane Plant	3	1	0	37	1	1	38
TX	R W Miller	1	0	0	55	0	2	54
TX	R W Miller	2	0	0	98	0	3	98
TX	R W Miller	3	0	0	218	0	5	181
TX	R W Miller	**4	25	5	846	25	25	853
TX	R W Miller	**5	25	5	846	25	25	853
TX	Ray Olinger	BW2	0	0	60	0	2	52
TX	Ray Olinger	BW3	0	0	79	0	2	86
TX	Ray Olinger	CE1	0	0	42	0	1	33
TX	Rio Pecos	5	0	0	64	0	2	69
TX	Rio Pecos	6	0	0	179	0	5	172
TX	River Crest	1	1	0	61	1	2	70
TX	Sabine	1	0	0	152	0	6	204
TX	Sabine	2	0	0	164	0	6	197
TX	Sabine	3	0	0	576	0	15	503
TX	Sabine	4	0	0	504	0	18	626
TX	Sabine	5	0	0	323	0	11	392
TX	Sam Bertron	SRB1	0	0	57	0	1	49
TX	Sam Bertron	SRB2	0	0	18	0	1	33
TX	Sam Bertron	SRB3	0	0	120	0	3	90
TX	Sam Bertron	SRB4	0	0	79	0	2	79
TX	Sam Seymour	1	437	87	15,823	436	436	15,087
TX	Sam Seymour	2	476	95	17,301	475	475	16,435
TX	Sam Seymour	3	304	61	10,433	304	304	10,513

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	San Angelo	2	0	0	161	0	5	164
TX	San Miguel	SM-1	482	96	17,120	481	481	16,651
TX	Sandow	4	722	144	25,554	719	721	24,915
TX	Seaholm	9	0	0	4	0	0	3
TX	Sim Gideon	1	0	0	47	0	1	51
TX	Sim Gideon	2	0	0	56	0	2	58
TX	Sim Gideon	3	0	0	277	0	9	321
TX	Spencer	4	0	0	19	0	1	17
TX	Spencer	5	0	0	23	0	1	22
TX	Stryker Creek	1	0	0	170	0	4	138
TX	Stryker Creek	2	1	0	525	1	16	563
TX	T C Fergusen	1	0	0	253	0	7	254
TX	T H Wharton	THW1	0	0	7	0	0	5
TX	T H Wharton	THW2	0	0	97	0	2	82
TX	TNP One	U1	62	12	2,111	61	61	2,127
TX	TNP One	U2	102	20	3,480	101	101	3,507
TX	Tolk Station	171B	407	81	14,700	406	406	14,057
TX	Tolk Station	172B	403	81	14,363	402	402	13,925
TX	Tradinghouse	1	0	0	593	0	15	516
TX	Tradinghouse	2	1	0	995	1	26	903
TX	Trinidad	7	0	0	6	0	0	4
TX	Trinidad	8	0	0	1	0	0	3
TX	Trinidad	9	0	0	135	0	3	115
TX	Twin Oak	1	232	46	7,969	232	232	8,028
TX	Twin Oak	2	45	9	1,531	45	45	1,542
TX	V H Braunig	1	0	0	78	0	4	122
TX	V H Braunig	2	0	0	121	0	4	140
TX	V H Braunig	3	0	0	416	0	11	392
TX	Valley	1	0	0	77	0	3	97
TX	Valley	2	1	0	518	1	16	540
TX	Valley	3	0	0	124	0	4	129
TX	Victoria	5	0	0	6	0	0	6
TX	Victoria	6	0	0	8	0	0	4
TX	Victoria	7	0	0	110	0	3	102
TX	Victoria	8	0	0	238	0	6	224
TX	W A Parish	WAP1	0	0	57	0	1	51
TX	W A Parish	WAP2	0	0	56	0	1	45
TX	W A Parish	WAP3	0	0	245	0	5	158
TX	W A Parish	WAP4	0	0	558	0	15	511
TX	W A Parish	WAP5	634	127	22,751	632	632	21,881
TX	W A Parish	WAP6	573	115	20,646	572	572	19,803
TX	W A Parish	WAP7	416	83	15,059	415	415	14,365
TX	W A Parish	WAP8	186	37	7,250	185	186	6,421
TX	W B Tuttle	1	0	0	2	0	0	3
TX	W B Tuttle	2	0	0	19	0	1	17
TX	W B Tuttle	3	0	0	11	0	0	14

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	W B Tuttle	4	0	0	48	0	2	52
TX	Webster	WEB1	0	0	14	0	0	5
TX	Webster	WEB2	0	0	17	0	0	7
TX	Webster	WEB3	0	0	343	0	9	320
TX	Welsh	1	370	74	13,255	369	369	12,772
TX	Welsh	2	357	71	12,775	356	356	12,334
TX	Welsh	3	420	84	15,136	419	420	14,517
TX	Wilkes	1	0	0	30	0	2	58
TX	Wilkes	2	0	0	118	0	3	93
TX	Wilkes	3	0	0	129	0	2	74
UT	Bonanza	1-1	255	51	10,734	255	255	8,818
UT	Carbon	1	55	11	1,902	55	55	1,917
UT	Carbon	2	72	14	2,485	72	72	2,503
UT	Gadsby	1	1	0	24	1	1	24
UT	Gadsby	2	12	2	1,688	12	12	408
UT	Gadsby	3	44	9	2,256	44	44	1,520
UT	Hale	1	0	0	1	0	0	1
UT	Hunter (Emery)	1	216	43	7,411	216	216	7,466
UT	Hunter (Emery)	2	231	46	7,914	230	230	7,974
UT	Hunter (Emery)	3	326	65	11,189	326	326	11,273
UT	Huntington	1	230	46	7,879	229	229	7,940
UT	Huntington	2	283	57	9,696	282	282	9,771
UT	Intermountain	1SGA	83	17	2,858	83	83	2,880
UT	Intermountain	2SGA	84	17	2,878	84	84	2,900
VT	J C McNeil	1	1	0	104	1	1	38
VA	Bremo Power Station	3	51	10	2,019	51	51	1,768
VA	Bremo Power Station	4	150	30	5,130	149	149	5,170
VA	Chesapeake	1	22	4	2,113	22	22	764
VA	Chesapeake	2	29	6	2,204	29	29	1,000
VA	Chesapeake	3	132	26	4,534	132	132	4,567
VA	Chesapeake	4	170	34	5,838	169	169	5,861
VA	Chesterfield	3	54	11	2,550	54	54	1,856
VA	Chesterfield	4	135	27	4,643	135	135	4,678
VA	Chesterfield	5	266	53	9,113	265	265	9,182
VA	Chesterfield	6	477	95	17,044	476	476	16,470
VA	Chesterfield	**8A	40	8	1,379	40	40	1,390
VA	Clinch River	1	154	31	5,317	153	153	5,302
VA	Clinch River	2	177	35	6,078	177	177	6,123
VA	Clinch River	3	164	33	5,618	163	164	5,661
VA	Clover	1	85	17	2,921	85	85	2,943
VA	Clover	2	85	17	2,921	85	85	2,943
VA	East Chandler	**2	0	0	0	0	0	0
VA	Glen Lyn	51	24	5	1,147	24	24	815
VA	Glen Lyn	52	23	5	1,108	23	23	787
VA	Glen Lyn	6	152	30	5,505	152	152	5,251
VA	Possum Point	1	0	0	0	0	0	0

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
VA	Possum Point	2	0	0	0	0	0	0
VA	Possum Point	3	65	13	2,634	65	65	2,253
VA	Possum Point	4	195	39	6,686	194	195	6,736
VA	Possum Point	5	126	25	4,311	125	126	4,343
VA	Potomac River	1	48	10	2,324	48	48	1,650
VA	Potomac River	2	49	10	2,299	48	48	1,677
VA	Potomac River	3	80	16	2,740	80	80	2,761
VA	Potomac River	4	88	18	3,019	88	88	3,043
VA	Potomac River	5	84	17	2,896	84	84	2,918
VA	Yorktown	1	135	27	4,644	135	135	4,679
VA	Yorktown	2	130	26	4,648	130	130	4,503
VA	Yorktown	3	183	37	6,268	182	183	6,316
WA	Centralia	BW21	553	111	18,965	552	552	19,108
WA	Centralia	BW22	590	118	20,219	588	589	20,373
WA	Shuffleton	1	0	0	0	0	0	0
WA	Shuffleton	2	0	0	0	0	0	0
WA	Shuffleton	3	0	0	0	0	0	0
WV	Albright	1	57	11	1,963	57	57	1,978
WV	Albright	2	60	12	2,042	59	59	2,058
WV	Albright	3	130	26	4,572	130	130	4,606
WV	Fort Martin	1	507	101	17,834	505	506	17,965
WV	Fort Martin	2	502	100	17,667	501	501	17,797
WV	Harrison	1	592	118	20,848	591	591	21,002
WV	Harrison	2	562	112	19,790	561	561	19,936
WV	Harrison	3	506	101	17,797	504	505	17,928
WV	John E Amos	1	655	131	22,458	653	654	22,630
WV	John E Amos	2	752	150	25,749	750	751	25,944
WV	John E Amos	3	1,205	242	41,270	1,202	1,203	41,584
WV	Kammer	1	228	46	8,036	228	228	8,095
WV	Kammer	2	237	47	8,343	236	237	8,404
WV	Kammer	3	212	42	7,457	211	211	7,512
WV	Kanawha River	1	115	23	4,439	115	115	3,981
WV	Kanawha River	2	103	21	4,270	102	102	3,545
WV	Mitchell	1	536	107	18,856	534	535	18,995
WV	Mitchell	2	554	111	19,511	553	553	19,656
WV	Mountaineer (1301)	1	1,023	205	35,018	1,020	1,021	35,285
WV	Mt Storm	1	533	107	18,748	531	532	18,887
WV	Mt Storm	2	500	100	17,588	498	499	17,718
WV	Mt Storm	3	517	103	18,193	516	516	18,327
WV	Phil Sporn	11	70	14	3,116	70	70	2,434
WV	Phil Sporn	21	59	12	2,953	59	59	2,048
WV	Phil Sporn	31	85	17	3,296	85	85	2,932
WV	Phil Sporn	41	67	13	3,040	66	67	2,302
WV	Phil Sporn	51	305	61	10,556	304	304	10,519
WV	Pleasants	1	511	102	17,501	509	510	17,633
WV	Pleasants	2	586	117	20,077	584	585	20,229

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WV	Rivesville	7	20	4	1,233	20	20	696
WV	Rivesville	8	60	12	2,517	60	60	2,086
WV	Willow Island	1	28	6	1,490	28	28	961
WV	Willow Island	2	117	23	4,661	116	116	4,029
WI	Alma	B4	35	7	1,186	34	35	1,194
WI	Alma	B5	55	11	1,895	55	55	1,910
WI	Bay Front	1	14	3	1,043	14	14	512
WI	Bay Front	2	16	3	526	16	16	530
WI	Bay Front	3	0	0	0	0	0	0
WI	Bay Front	4	0	0	33	0	0	16
WI	Bay Front	5	4	0	281	4	4	135
WI	Blount Street	3	0	0	6	0	0	6
WI	Blount Street	5	0	0	7	0	0	7
WI	Blount Street	6	0	0	7	0	0	7
WI	Blount Street	7	3	0	1,476	3	3	101
WI	Blount Street	8	12	2	1,128	12	12	415
WI	Blount Street	9	16	3	1,180	16	16	555
WI	Blount Street	11	0	0	1	0	0	1
WI	Columbia	1	449	90	15,394	448	448	15,512
WI	Columbia	2	254	51	8,707	253	254	8,772
WI	Combustion Turbine	**2	0	0	0	0	0	0
WI	Commerce	25	0	0	4	0	0	4
WI	Concord	**1	4	1	125	4	4	126
WI	Concord	**2	4	1	125	4	4	126
WI	Concord	**3	4	1	125	4	4	126
WI	Concord	**4	4	1	125	4	4	126
WI	Edgewater	3	36	7	1,230	36	36	1,239
WI	Edgewater	4	302	60	10,336	301	301	10,415
WI	Edgewater	5	332	66	11,393	331	332	11,479
WI	Genoa	1	233	47	7,972	232	232	8,034
WI	J P Madgett	B1	209	42	7,394	208	209	7,219
WI	Manitowoc	6	18	3	669	18	18	672
WI	Manitowoc	7	24	5	809	24	24	813
WI	Manitowoc	8	7	1	237	7	7	238
WI	NA 1 -- 7205	**1	0	0	0	0	0	0
WI	NA 1 -- 7205	**2	0	0	0	0	0	0
WI	NA 1 -- 7205	**3	0	0	0	0	0	0
WI	NA3	**1	0	0	0	0	0	0
WI	NA4	**1	0	0	0	0	0	0
WI	Nelson Dewey	1	73	15	2,509	73	73	2,528
WI	Nelson Dewey	2	81	16	2,792	81	81	2,813
WI	North Oak Creek	1	61	12	2,107	61	61	2,122
WI	North Oak Creek	2	60	12	2,069	60	60	2,084
WI	North Oak Creek	3	62	12	2,118	62	62	2,133
WI	North Oak Creek	4	72	14	2,468	72	72	2,487
WI	Paris	**1	4	1	123	4	4	124

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WI	Paris	**2	4	1	123	4	4	124
WI	Paris	**3	4	1	123	4	4	124
WI	Paris	**4	4	1	123	4	4	124
WI	Pleasant Prairie	1	342	68	11,734	341	342	11,822
WI	Pleasant Prairie	2	484	97	16,583	482	483	16,709
WI	Port Washington	1	15	3	526	15	15	530
WI	Port Washington	2	30	6	1,025	30	30	1,033
WI	Port Washington	3	25	5	853	25	25	860
WI	Port Washington	4	23	5	799	23	23	806
WI	Port Washington	5	31	6	1,055	31	31	1,063
WI	Pulliam	3	4	1	139	4	4	139
WI	Pulliam	4	6	1	207	6	6	209
WI	Pulliam	5	18	4	603	18	18	608
WI	Pulliam	6	23	5	786	23	23	792
WI	Pulliam	7	59	12	2,024	59	59	2,039
WI	Pulliam	8	91	18	3,135	91	91	3,159
WI	Rock River	1	45	9	1,551	45	45	1,562
WI	Rock River	2	43	9	1,473	43	43	1,484
WI	South Fond du Lac	**CT1	19	4	635	18	18	640
WI	South Fond du Lac	**CT2	1	0	39	1	1	39
WI	South Fond du Lac	**CT3	1	0	39	1	1	39
WI	South Fond du Lac	**CT4	0	0	0	0	0	0
WI	South Oak Creek	5	113	23	3,862	112	113	3,892
WI	South Oak Creek	6	141	28	4,833	141	141	4,870
WI	South Oak Creek	7	189	38	6,466	188	188	6,516
WI	South Oak Creek	8	185	37	6,355	185	185	6,402
WI	Stoneman	B1	6	1	176	6	6	176
WI	Stoneman	B2	6	1	222	6	6	224
WI	Valley	1	45	9	1,796	45	45	1,570
WI	Valley	2	46	9	1,815	46	46	1,586
WI	Valley	3	42	8	1,946	42	42	1,453
WI	Valley	4	41	8	1,892	41	41	1,414
WI	West Marinette	**33	22	4	761	22	22	766
WI	Weston	1	22	4	758	22	22	764
WI	Weston	2	53	11	1,799	52	52	1,813
WI	Weston	3	281	56	9,648	281	281	9,721
WY	Dave Johnston	BW41	131	26	4,680	130	131	4,519
WY	Dave Johnston	BW42	127	25	4,547	127	127	4,396
WY	Dave Johnston	BW43	246	49	8,781	246	246	8,513
WY	Dave Johnston	BW44	185	37	6,767	184	184	6,381
WY	Jim Bridger	BW71	583	117	20,796	581	582	20,134
WY	Jim Bridger	BW72	571	114	20,356	569	570	19,712
WY	Jim Bridger	BW73	547	109	19,481	545	546	18,876
WY	Jim Bridger	BW74	96	19	4,046	96	96	3,329
WY	Laramie River	1	122	24	5,089	122	122	4,228
WY	Laramie River	2	104	21	4,282	104	104	3,590

Table 2. ---- Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WY	Laramie River	3	93	19	3,804	93	93	3,208
WY	Naughton	1	144	29	5,174	144	144	4,972
WY	Naughton	2	185	37	6,706	185	185	6,400
WY	Naughton	3	141	28	5,188	141	141	4,879
WY	Wyodak	BW91	513	103	18,214	512	512	17,731

[1] "**" in the boiler identifier denotes a planned unit or a unit for which the boiler number is unavailable.

[2] Column (C) is calculated as follows: Adjusted basic allowances for 2000 (not shown) - Column C - Conservation/Renewable reserve deduction - Column D + Additional basic (section 405(a)(3)) (not shown) + Total bonus (not shown)

[3] Column (E) is calculated as follows: Adjusted basic allowances for 2010 (not shown) - Column G + Additional basic (section 405(a)(3)) (not shown)

[4] The allowances shown in this table assume that these units fully qualify for section 405(i)(2). If they do not qualify, they will receive the following number of unadjusted basic allowances for years 2000-2009:

Anclote 1 - 10,345 Monroe 1 - 27,045 Monroe 3 - 26,021
Anclote 2 - 10,901 Monroe 2 - 27,778 Monroe 4 - 28,135

For 2010 and after they will receive the following number of unadjusted basic allowances for years 2010 and thereafter:

Anclote 1 - 10,343 Monroe 1 - 27,045 Monroe 3 - 26,021
Anclote 2 - 10,898 Monroe 2 - 27,778 Monroe 4 - 28,135

Please note that the unadjusted basic allowances will be adjusted to achieve the 8.9 million ton overall cap on basic allowances and, furthermore, that deductions for the Conservation and Renewable Energy Reserve, the Repowering reserve, and the Special Allowance Reserve will als be deducted from the unadjusted basic allowances.

3. Section 73.11 is removed and reserved.

4. Paragraph (b) of § 73.12 is removed and reserved.

§ 73.13 [Amended]

5. Paragraph (b) of § 73.13 is amended by removing the words ''§§ 73.16, 73.18'' and adding, in their place, the words ''§§ 73.18,''.

6. Section 73.16 is removed and reserved.

7. Section 73.19 is amended by revising paragraph (a)(5) and by removing and reserving paragraph (b) to read as follows:

§ 73.19 Certain units with declining SO_2 rates.

(a) * * *

(5) Its 1997 actual SO_2 emission rate is less than 1.2 lb/mmBtu as reported under part 75 of this chapter;

* * * * *

§ 73.21 [Amended]

8. Section 73.21 is amended by:

a. In paragraph (a) (including the equation) removing the words ''§ 73.11'' wherever they appear and adding, in their place, the words ''§ 73.10(b)''; removing the words ''Unit's Adjusted Basic Allowances'' wherever they appear and adding, in their place, the words ''Unit's Allowances at Table 2 Column C'';

b. In paragraph (b) removing the words ''§ 73.11(a) and (b)'' and adding, in their place, the words ''§ 73.10(b)'';

c. In paragraph (c)(1) (including the equation) removing the words ''Unit's Adjusted Basic Allowances'' and adding, in their place, the words ''Unit's Allowances at Table 2 Column C''; and

d. In paragraph (c)(2) (including the equation) removing the words ''Unit's Repowering Deduction'' and adding, in their place, the words ''Unit's Deduction at Table 2 Column B''.

9. Section 73.27 is amended by revising paragraphs (b)(2) through (b)(5) and (c)(2) through (c)(5) to read as follows:

§ 73.27 Special allowance reserve.

* * * * *

(b) Distribution of proceeds.

(1) * * *

(2) Until June 1, 1998, monetary proceeds from the auctions and sales of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column D}}{250{,}000}\right] \times \text{Total Proceeds}$$

(3) On or after June 1, 1998, monetary proceeds from the auctions and sales of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column A}}{250{,}000}\right] \times \text{Total Proceeds}$$

(4) [Reserved]

(5) Monetary proceeds from the auctions and sales of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2010 and thereafter will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column E}}{250{,}000}\right] \times \text{Total Proceeds}$$

(c) * * *

(2) Until June 1, 1998, allowances, for use in calendar years 2000 through 2009, remaining in the Special Allowance Reserve at the end of each year, following that year's auction and sale (under subpart E of this part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left[\frac{\text{Unit's Deduction at Table 2 Column D}}{250{,}000}\right] \times \text{Allowances Remaining}$$

(3) On or after June 1, 1998, allowances, for use in calendar years 2000 through 2009, remaining in the Special Allowance Reserve at the end of each year, following that year's auction and sale (under subpart E of this part),

will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column A}}{250{,}000} \right\rfloor \times \text{Allowances Remaining}$$

(4) [Reserved]

(5) Allowances, for use in calendar years 2010 and thereafter, remaining in the Special Allowance Reserve at the end of each year, following that year's auction and sale (under subpart E of this part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column E}}{250{,}000} \right\rfloor \times \text{Allowances Remaining}$$

* * * * *

[FR Doc. 98–244 Filed 1–6–98; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 1, 21, 24, 26, 27, 90, and 95

[WT Docket No. 97–82, ET Docket No. 94–32, FCC 97–413]

Competitive Bidding Proceeding

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: In the *Second Further Notice of Proposed Rule Making* (''NPRM''), the Commission seeks comment on a variety of proposed rules relating to its general competitive bidding rules for all auctionable services. The Commission believes that these proposals will assist its efforts to simplify and streamline its regulations in order to increase the overall efficiency of the competitive bidding process. These proposed rules are necessary to further the Commission's goals of simplifying and streamlining its regulations, and developing uniform auction rules and procedures for all future auctions. The intended effect of this action is to seek comment on proposed rules and procedures applicable to the Commission's spectrum auction program.

DATES: Comments are due on or before February 6, 1998. Reply comments are due on or before February 17, 1998.

ADDRESSES: Federal Communications Commission, 1919 M Street, N.W., Room 222, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Josh Roland or Mark Bollinger, Auctions and Industry Analysis Division, Wireless Telecommunications Bureau, at (202) 418–0660.

SUPPLEMENTARY INFORMATION: This is a synopsis of the *Second Further Notice of Proposed Rule Making* in WT Docket No. 97–82, ET Docket No. 94–32, FCC 97–413 which was adopted on December 18, 1997 and released on December 31, 1997. A copy of the complete item is available for inspection and copying during normal business hours in the FCC Reference Center, Room 239, 1919 M Street, N.W., Washington, D.C. 20554. The complete text may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 1231 20th Street, N.W., Washington, D.C. 20036, (202) 857–3800. The complete *Second Further Notice of Proposed Rule Making* also is available on the Commission's Internet home page (http://www.fcc.gov).

Summary of Action:

I. Background

On December 18, 1997, the Federal Communications Commission (Commission) adopted a *Second Further Notice of Proposed Rule Making* seeking comment on a variety of proposals relating to its competitive bidding rules for all future auctions. These proposed rules are summarized below.

A. Rules Governing Designated Entities

1. Designated Entities

2. *Background.* Section 309(j)(4)(D) of the Communications Act provides that in prescribing rules for a competitive bidding system, the Commission shall ''ensure that small businesses, rural telephone companies, and businesses owned by members of minority groups and women are given the opportunity to participate in the provision of spectrum-based services.'' The statute further provides that for this purpose, the Commission shall consider the use of tax certificates, bidding credits and other procedures. In addition, pursuant to section 309(j)(4)(A), the Commission shall ''consider alternative payment schedules and methods of calculation, including lump sums or guaranteed installment payments, with or without royalty payments, or other schedules or methods,'' in order to ''disseminat[e] licenses among a wide variety of applicants, including small businesses, rural telephone companies, and small businesses owned by members of minority groups and women.'' Pursuant to these mandates, the Commission has adopted a number of measures, including entrepreneur blocks, bidding credits, reduced upfront payments/down payments and installment payments.

3. In addition, section 257 of the Telecommunications Act requires the Commission to identify and eliminate market entry barriers for small and entrepreneurial telecommunications businesses. The Commission is committed to completing a study to examine barriers encountered by minorities and women in the auctions process and in the secondary market for licenses. The Commission has initiated this process with regard to the study on secondary markets, and will initiate the auctions study expeditiously. The Commission will release the results in 1998.

4. Any measures that the Commission decides to adopt that give special preferences specifically to minority- and women-owned businesses must comply with recent Supreme Court decisions, as