

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-3615-000]

Rochester Gas and Electric Corporation; Notice of Filing

July 9, 1998.

Take notice that on June 29, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Ontario Hydro (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of June 1, 1998, for an Ontario Hydro Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 17, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-18781 Filed 7-14-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-138-007]

Shell Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 1, 1998 Shell Gas Pipeline Company (SGPC) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Sub. Third Revised Sheet No. 137, proposed to be effective June 30, 1998.

SGPC states the purpose of the filing is to correctly state the GISB standards that were incorporated by reference on its filing made June 2, 1998 in Docket No. RP97-138-006.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-18798 Filed 7-14-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-643-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 9, 1998.

Take notice that on June 30, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-643-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a delivery point to provide transportation service to Edinburg Energy Limited Partnership (Edinburg), an independent electric power producer. Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install a delivery point at approximately Mile Post 409A-101+5 on Tennessee's 24-inch South Texas Donna Line in Hidalgo County, Texas to provide transportation service on a released capacity basis of up to a proposed maximum of 200,000 dekatherms per day to Edinburg. Tennessee states it will install a 12-inch hot tap, electronic gas

measurement (EMG), communications equipment, chromatograph, and approximately 40-feet of interconnecting pipe to the edge of Tennessee's right-of-way. It is further states that Tennessee will inspect Edinburg's installation of interconnecting pipe from the edge of Tennessee's right-of-way to the meter station, flow control equipment, separator with containment, and measurement facilities.

Tennessee indicates that the installation will take place within the meter station site provided by Edinburg, and that Edinburg will own, operate and maintain the interconnecting pipe from the edge of Tennessee's right-of-way to the meter station, separator with containment, and will own and maintain the flow control equipment and measurement facilities. It is states that Edinburg will provide any necessary site preparations, additional utility services, and an all-weather access road.

Tennessee states that it will own, operate and maintain the 12-inch hot tap, EMG, communications equipment, chromatograph and interconnecting pipe to the edge of Tennessee's right-of-way, and will operate the flow control equipment and measurement facilities.

It is averred that the total quantities to be delivered to Edinburg after the delivery point is installed will not exceed the total quantities authorized prior to this request. Tennessee asserts that the proposed modification is not probated by its tariff, and that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers.

Tennessee estimates the project cost to be approximately \$220,900 stating that Edinburg has agreed to reimburse Tennessee's cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for