

284 of the Commission's Regulations, measurement facilities constructed under Section 311 of the Natural Gas Policy Act and Subpart B, Part 284 of the Commission's Regulations; and (2) abandon obsolete measurement facilities and install upgraded delivery facilities at Delhi, Oklahoma to continue service to Arkla, a division of NorAm Energy Corporation (Arkla).

NorAm states that pursuant to Section 311, that it upgraded an existing delivery tap located on NorAm's Line 11-2 at pipeline station no. 355+41 in Comanche County, Oklahoma. It is stated that Arkla requested upgraded service and increased deliveries at that location, and that NorAm accordingly installed a Roots rotary 16M meter and two 1-inch Fisher regulators at an estimated cost of \$600. (It is averred that Arkla fabricated the new meter and regulators and donated those facilities to NorAm at no cost.) NorAm states that it will own and operate those facilities and seeks authority to operate those facilities under Subpart G. NorAm estimates that up to 69,370 dekatherms (Dt) will be delivered to that tap annually and 651 Dt on a peak day.

At Delhi, Oklahoma, NorAm proposes to abandon and junk an American AL 800 meter, one 1-inch Fisher 630 regulator and one 1-inch Reliance 1800 regulator located at an existing town border station on NorAm's Line 8 at pipeline station no. 400+62 in Beckham County, Oklahoma. NorAm states that it will install a Roots 11M positive displacement meter and one 1-inch 399 Fisher regulator at an estimated cost of \$600. (It is indicated that Arkla will fabricate the new meter and regulator and donate those facilities to NorAm at no cost.) The estimated volumes to be delivered to that tap are approximately 10,409 Dt annually and 492 Dt on a peak day.

NorAm states that the volumes in this request will be within Arkla's certificated entitlements, and that NorAm's tariff does not prohibit the addition of new delivery points. It is further stated that NorAm has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-345-000]

#### Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 14, 1998.

Take notice that on July 8, 1998, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 1998. In order to allow time for computer system development, Northern Border requests approval of the following tariff sheets by September 1, 1998.

Second Revised Sheet Number 100  
Second Revised Sheet Number 105  
Second Revised Sheet Number 112  
First Revised Sheet Number 125  
First Revised Sheet Number 126  
First Revised Sheet Number 133  
First Revised Sheet Number 134  
First Revised Sheet Number 135  
Second Revised Sheet Number 150  
Original Sheet Number 208A  
Second Revised Sheet Number 234  
Second Revised Sheet Number 235  
Second Revised Sheet Number 237  
Second Revised Sheet Number 238  
Third Revised Sheet Number 239  
Second Revised Sheet Number 240  
Third Revised Sheet Number 241  
Third Revised Sheet Number 249  
Third Revised Sheet Number 250  
First Revised Sheet Number 250A  
Original Sheet Number 250B  
Third Revised Sheet Number 251  
Third Revised Sheet Number 253  
Third Revised Sheet Number 255  
Third Revised Sheet Number 256  
Third Revised Sheet Number 257  
Second Revised Sheet Number 258  
Second Revised Sheet Number 260  
First Revised Sheet Number 400  
First Revised Sheet Number 401  
First Revised Sheet Number 419  
Original Sheet Number 419A  
First Revised Sheet Number 420

Northern Border's states that its proposed tariff changes will identify

and allocate separately the capacity on its system that results from ambient conditions and the capacity that results from unominated firm. Firm shippers will receive a daily entitlement to use the ambient related capacity (Daily Ambient Capacity), which is projected to be available on a Gas Day above the shipper's contracted firm Maximum Receipt Quantity. Under this proposal to allocate Daily Ambient Capacity as a firm shipper entitlement, Northern Border, in compliance with Order No. 587-G, will be able to administer bumping more efficiently and with less disruption to the marketplace because reduced interruptible volumes will be subject to bumping by firm shippers.

Northern Border states that copies of this filing have been sent to all of Northern Border's affected shippers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-649-000]

#### Northern Natural Gas Company; Notice of Application

July 14, 1998.

Take notice that on July 1, 1998, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, NE 68103-0330, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment by sale to Conoco Inc. (Conoco) certain of its Permian Area facilities, specifically the Tejas and Champlin facilities, located in Glasscock, Irion, Reagan, Sterling, and