

with Commission. The underlying contracts are not being terminated.

Notice of the proposed cancellation and the appropriate rate schedule designation has been served upon the following:

Service Agreement No. 1—Enron Power Marketing, Inc.  
 Service Agreement No. 2—Coastal Electric Services Company  
 Service Agreement No. 3—New York Power Authority  
 Service Agreement No. 4—CNG Power Services Corporation  
 Service Agreement No. 5—PECO Energy Company  
 Service Agreement No. 6—Phibro Inc.  
 Service Agreement No. 7—KCS Power Marketing, Inc.  
 Service Agreement No. 8—Sonat Power Marketing Inc.  
 Service Agreement No. 9—Aquila Power Corporation  
 Service Agreement No. 10—Maine Public Service Company  
 Service Agreement No. 11—LG&E Energy Marketing Inc.  
 Service Agreement No. 12—Rainbow Energy Marketing Corporation  
 Service Agreement No. 13—KN Services, Inc.  
 Service Agreement No. 14—Village of Greenport (NY)  
 Service Agreement No. 15—Village of Rockville Centre (NY)  
 Service Agreement No. 16—Vitol Gas & Electric, LLC  
 Service Agreement No. 17—TransCanada Energy Ltd.  
 Service Agreement No. 18—NorAm Energy Services, Inc.  
 Service Agreement No. 19—Northeast Utilities Services Company  
 Service Agreement No. 20—Cinergy Operating Companies  
 Service Agreement No. 21—Coral Power, LLC  
 Service Agreement No. 22—NorAm Energy Services, Inc.  
 Service Agreement No. 23—TransCanada Power Corporation  
 Service Agreement No. 24—AIG Trading Corporation  
 Service Agreement No. 25—PanEnergy Trading and Marketing Services  
 Service Agreement No. 26—Atlantic City Electric Company  
 Service Agreement No. 27—Energy Transfer Group, LLC  
 Service Agreement No. 28—Federal Energy Sales, Inc.  
 Service Agreement No. 29—Dupont Power Marketing, Inc.  
 Service Agreement No. 30—Baltimore Gas & Electric Company  
 Service Agreement No. 31—The Power Company of America  
 Service Agreement No. 32—Plum Street Energy Marketing, Inc.  
 Service Agreement No. 33—Commonwealth Electric Company  
 Service Agreement No. 34—Western Power Services, Inc.  
 Service Agreement No. 35—Sonat Power Marketing LP  
 Service Agreement No. 36—Williams Energy Services Company

Service Agreement No. 37—Energy Power Marketing Corporation  
 Service Agreement No. 38—Promark Energy, Inc.  
 Service Agreement No. 39—Orange and Rockland Utilities  
 Service Agreement No. 40—PacifiCorp Power Marketing  
 Service Agreement No. 41—Central Maine Power Company  
 Service Agreement No. 42—Tractebel Energy Marketing, Inc.  
 Service Agreement No. 43—Village of Freeport (NY)  
 Service Agreement No. 44—Niagara Mohawk Power Corporation  
 Service Agreement No. 45—Constellation Power Source, Inc.  
 Service Agreement No. 46—New Energy Ventures, LLC  
 Service Agreement No. 47—USGen Power Services, LP  
 Service Agreement No. 48—North American Energy Conservation  
 Service Agreement No. 49—Green Mountain Power Corporation  
 Service Agreement No. 50—Virginia Electric and Power Company  
 Service Agreement No. 51—NGE Generation, Inc.  
 Service Agreement No. 52—SCANA Energy Marketing, Inc.  
 Service Agreement No. 53—FirstEnergy Trading & Power Marketing, Inc.  
 Service Agreement No. 54—Cinergy Capital & Trading, Inc.

*Comment date:* August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 25. Delmarva Power & Light Co.

[Docket No. ER98-3973-000]

Take notice that on July 29, 1998, Delmarva Power & Light Company (Delmarva), tendered for filing a summary of short-term transactions made during the second quarter of calendar year 1998 under Delmarva's Market Rate Sales Tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

*Comment date:* August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 26. Atlantic City Electric Co.

[Docket No. ER98-3974-000]

Take notice that on July 29, 1998, Atlantic City Electric Company (Atlantic), tendered for filing a summary of short-term transactions made during the second quarter of calendar year 1998 under Atlantic's Marked-Based Rate Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 1, filed by Atlantic in Docket No. ER96-1361-000.

*Comment date:* August 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-21572 Filed 8-11-98; 8:45 am]

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EF98-5031-000, et al.]

#### Western Area Power Administration, et al. Electric Rate and Corporate Regulation Filings

August 5, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Western Area Power Administration

[Docket No. EF98-5031-000]

Take notice that on August 3, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-79, did confirm and approve on an interim basis, to be effective on August 1, 1998, the Western Area Power Administration's formula rates under Rate Schedules UP-NT1, UPG-FPT1, UP-NFPT1 for firm and non-firm transmission over the integrated System of the Pick-Sloan Missouri Basin Program-Eastern Division (P-SMBP-ED) and UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, and UGP-AS6 for ancillary services for the P-SMBP-ED.

The formula rates in the Rate Schedules UGP-NT1, UGP-FPT1, UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, and UGP-AS6 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval or of substitute formula rates on a final basis, ending July 31, 2003.