

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-722-000]

**Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

August 20, 1998.

Take notice that on August 13, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-722-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to replace a delivery meter station, located in Henderson County, Kentucky, through which it renders natural gas service to the City of Morganfield, Kentucky (Morganfield), under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to replace the existing dual 4-inch meter runs with a single 3-inch meter run at its Morganfield Delivery Meter Station, located within the confines of Texas Gas' Dixie Compressor Station in Henderson County, Kentucky, in order to provide more effective measurement efficiency and operating pressures to be delivered to Morganfield at this point.

Texas Gas states that the cost of replacing the current facilities is estimated to be \$56,000. Texas Gas declares that the facilities to be retired by replacement include the existing measuring and regulating structures and equipment, at an estimated cost of \$4,000.

Texas Gas states that no increase or decrease in contract quantity has been requested by Morganfield in conjunction with this project, nor will the new facilities allow for any increase or decrease in the current delivery capacity of the facilities being replaced. Texas Gas asserts that the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service to Morganfield through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-22845 Filed 8-25-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-4083-000, et al.]

**PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings**

August 18, 1998.

Take notice that the following filings have been made with the Commission:

**1. PacifiCorp**

[Docket No. ER98-4083-000]

Take notice that on August 3, 1998, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service agreements with the California Independent System Operator (California ISO) and the California Power Exchange (California PX) acting on behalf of its Participants (Participants) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Niagara Mohawk Power Corp.**

[Docket No. ER98-4195-000]

Take notice that on August 18, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Firm Point-to-Point Transmission Service Agreement between NMPC and Allegheny Electric Cooperative, Inc. (Allegheny). This Transmission Service Agreement specifies that Allegheny has signed on

to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of December 1, 1998.

NMPC has served copies of the filing upon the New York State Public Service Commission, the New York Power Authority and Allegheny.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. Cleco Corp.**

[Docket No. ER98-4204-000]

Take notice that on August 13, 1998, Cleco Corporation, (Cleco), tendered for filing an amended service schedule, a revised rate schedule and an executed market based sales service agreement which will enable Cleco to make market based power sales with the City of Alexandria, LA under an existing interconnection agreement.

Cleco proposes an effective date of July 15, 1998 for the revisions submitted herewith.

Cleco states that a copy of the filing has been served on the City of Alexandria, LA and the Louisiana Public Service Commission.

*Comment date:* September 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. PECO Energy Co.**

[Docket No. ER98-4205-000]

Take notice that on August 12, 1998, PECO Energy Company (PECO), filed under Section 205 of the Federal Power Act, 16 U.S.C. 792 *et seq.*, an Agreement dated May 6, 1998 with NP Energy Inc. (NP Energy), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of August 1, 1998, for the Agreement.

PECO states that copies of this filing have been supplied to NP Energy and to the Pennsylvania Public Utility Commission.

*Comment date:* September 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

**5. Tampa Electric Co.**

[Docket No. ER98-4208-000]

Take notice that on August 13, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a letter of commitment providing for the sale of capacity and energy to the Reedy Creek Improvement District (RCID), under Service Schedule J of the Contract for Interchange Service between them.

Tampa Electric requests that the letter of commitment be made effective on