

approximately 183 Mcf/hour. National Fuel states that the proposed service will have a minimal impact on its peak day and annual deliveries and that National Fuel's FERC Gas Tariff does not prohibit the addition of new sales taps or delivery points. The volumes to be delivered at the proposed station will be within the certificated entitlements of National Fuel's customer, Distribution.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-24683 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-202-002]

#### Natural Gas Pipeline Company of America; Notice of Compliance Filing

September 9, 1998.

Take notice that on September 4, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 Substitute Eighth Revised Sheet No. 319 and Original Sheet No. 319A, to be effective September 1, 1998.

Natural states that the purpose of this filing is to comply with Ordering Paragraph (B) of the Commission's order issued August 31, 1998 in Docket Nos. RP98-202-001 (Order). The Order accepted Eighth Revised Sheet No. 319 filed July 24, 1998 in Docket No. RP98-202-001 subject to the condition that Natural modify its proposed tariff language such that: 1) the net cumulative amount of any future Production Zone adjustments reallocated to the Midwest Zone cannot exceed \$25,000, after allowances for any

Production Zone amounts credited to the Midwest Zone and 2) natural will reinstate its Production Zone Account No. 858 surcharge, with respect to the excess, if the net cumulative reallocation amount exceeds \$25,000. Natural states that the instant filing was made to reflect the required modifications.

Natural requests waiver of the Commission's Regulations to the extent necessary to permit Substitute Eighth Revised Sheet No. 319 and Original Sheet No. 319A to become effective September 1, 1998 consistent with the Order.

Natural states that copies of the filing have been mailed to Natural's customers, interested state regulatory agencies and all parties set out on the official service list in Docket No. RP98-202.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-24677 Filed 9-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-4052-000]

#### Niagara Mohawk Power Corporation; Notice of Filing

September 10, 1998.

Take notice that on August 24, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Green Island Power Authority. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Green Island Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access

Transmission Tariff as filed in Docket No. 0A96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Green Island Power Authority to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Green Island Power Authority.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Green Island Power Authority.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules and Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before September 18, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-24686 Filed 9-14-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-4050-000]

#### Niagara Mohawk Power Corporation; Notice of Filing

September 10, 1998.

Take notice that on August 24, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Richmondville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Richmondville has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. 0A96-194-000. This Tariff, filed