Abstract: The Star Schools program has the purpose of encouraging improved instruction in mathematics, science, and foreign languages as well as other subjects through modern telecommunications technology. The purpose of this evaluation is to independently examine the implementation and administration of the program as a whole and of individual projects, as well as the program's outcomes and impact on schools, teachers, and students. Clearance is requested for two data collection efforts (1) a site teacher survey of 400 respondents and (2) a production teacher survey of 25 respondents. The Department uses the information to make grant awards.

[FR Doc. 98–25572 Filed 9–23–98; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–781–000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

September 18, 1998.

Take notice that on September 14, 1998, ANR Pipeline Company, (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed under Sections 157.205 and 157.216(b) of the Commission's Regulations to abandon its North Sparta Meter Station, located in Kent County, Michigan all as more fully described in the request which is on file with the Commission and open to public inspection. The North Sparta Meter Station was previously used to deliver gas to Michigan Consolidated Gas Company (Mich Con). ANR states that Mich Con no longer needs service through the North Sparta Meter Station. ANR states further, that in place of receiving gas at the North Sparta Meter Station, Mich Con has been receiving deliveries at ANR's Sparta-Muskegon Meter Station.

ANR asserts that it will not terminate any service to Mich Con as a result of this proposed abandonment and that Mich Con has already disconnected its facilities from ANR's at the North Sparta Meter.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98–25484 Filed 9–23–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–772–000]

Black Marlin Pipeline Company; Notice of Request Under Blanket Authorization

September 18, 1998.

Take notice that on September 10, 1998, Black Marlin Pipeline Company (Black Marlin), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98–772–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations (18 CFR 157.205, 157.216) under the Natural Gas Act (NGA) for authorization to abandon by sale to Houston Pipe Line Company (HPL) certain measuring and regulating facilities in Galveston County, Texas, under Black Marlin's blanket certificate issued in Docket No. CP89–2115–000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Black Marlin proposes to abandon the measuring and regulating facilities at two interconnections between Black Marlin and HPL (HPL Texas City and HPL Grant Avenue Stations). It is stated that both interconnections were constructed under Commission authorization in Docket No. CP84–354–000 as part of a 13-mile extension of its pipeline system. It is asserted that Black Marlin proposes to sell the facilities to HPL in response to a request from HPL. It is further asserted that HPL will continue to use the facilities as part of its distribution system to serve its gas system and that there will be no loss of service to any customer. Black Marlin states that the proposal is not prohibited by its FERC gas tariff and that it has sufficient capacity without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 14 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98–25482 Filed 9–23–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–402–000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 18, 1998.

Take notice that on September 15, 1998, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of October 15, 1998:

First Revised Sheet No. 264
Original Sheet No. 264A
First Revised Sheet No. 278
Original Sheet No. 278A
First Revised Sheet No. 304
Original Sheet No. 304A

Eastern Shore states that the purpose of this filing is to modify certain of Eastern Shore's pro forma service agreements to provide for specific types of volume-related discounts that may be granted by Eastern Shore. By making these modifications to Eastern Shore's form of service agreements, Eastern Shore seeks to reduce the need for filing individual discount agreements as ''material deviations'' when such discounts are volume-related.

Eastern Shore further states its proposed tariff revisions are consistent with the Commission's clarifications regarding discount agreements set forth in ''Order on Rehearing and