

accordance with the NO_x Budget Trading Program, under section 110(c) or section 126 of the Act, for use in a given control period. For purposes of the NO_x Budget Trading Program under section 110(c), the trading program budget is the sum of the aggregate emission levels for large EGUs and large non-EGUs in a State set forth for each State in appendix C of this part. For purposes of the NO_x Budget Trading Program under section 126, the trading program budget is the "126 trading program budget for the State", and is determined in the same manner and is also set forth in appendix C of this part.

Unit means a fossil fuel-fired stationary boiler, combustion turbine, or combined cycle system.

Unit load means the total (i.e., gross) output of a unit in any control period (or other specified time period) produced by combusting a given heat input of fuel, expressed in terms of:

(1) The total electrical generation (MWe) produced by the unit, including generation for use within the plant; or

(2) In the case of a unit that uses heat input for purposes other than electrical generation, the total steam in pounds of steam per hour produced by the unit, including steam for use by the unit.

Unit operating day means a calendar day in which a unit combusts any fuel.

Unit operating hour or hour of unit operation means any hour (or fraction of an hour) during which a unit combusts any fuel.

Utilization means the heat input (expressed in mmBtu/time) for a unit. The unit's total heat input for the control period in each year will be determined in accordance with part 75 of this chapter if the NO_x Budget unit was otherwise subject to the requirements of part 75 of this chapter for the year, or will be based on the best available data reported to the Administrator for the unit if the unit was not otherwise subject to the requirements of part 75 of this chapter for the year.

§ 97.3 Measurements, abbreviations, and acronyms.

Measurements, abbreviations, and acronyms used in this part are defined as follows:

Btu—British thermal unit.
hr—hour.
Kwh—kilowatt hour.
lb—pounds.
mmBtu—million Btu.
MWe—megawatt electrical.
ton—2000 pounds
CO₂—carbon dioxide.
NO_x—nitrogen oxides.
O₂—oxygen.

§ 97.4 Applicability.

(a) The following units in a State shall be NO_x Budget units, and any source that includes one or more such units shall be a NO_x Budget source, subject to the requirements of this part:

(1) Any unit that, any time on or after January 1, 1995, serves a generator with a nameplate capacity greater than 25 MWe and sells any amount of electricity; or

(2) Any unit that is not a unit under paragraph (a) of this section and that has a maximum design heat input greater than 250 mmBtu/hr.

(b) Notwithstanding paragraph (a) of this section, a unit under paragraph (a)(1) or (a)(2) of this section that has a federally enforceable permit that includes a NO_x emission limitation restricting NO_x emissions during a control period to 25 tons or less shall not be subject to the requirements of this part for any year in which the control period is covered by such emission limitation in the unit's federally enforceable permit. However, if such emission limitation is removed from the unit's federally enforceable permit or otherwise becomes no longer applicable to any control period starting in 2003 or if the unit does not comply with such emission limitation during any control period starting in 2003, the unit shall be subject to the requirements of this part and shall be treated as commencing operation and, if the unit is covered by paragraph (a)(1) of this section, commencing commercial operation on September 30 of the control period for which the emission limitation is no longer applicable or during which the unit does not comply with the emission limitation. The permitting authority that issues the federally enforceable permit with such emission limitation will provide the Administrator written notification of each unit under paragraph (a)(1) or (a)(2) of this section for which the permitting authority issued such a permit. A unit subject to a federally enforceable permit with such emission limitation shall be subject to the following requirements:

(1) The unit shall keep on site records demonstrating that conditions of the permit were met, including restrictions on operating time.

(2) The unit shall report hours of operation during the control period to the permitting authority by November 1 of each year in which the unit is subject to a federally enforceable permit with such emission limitation.

(3) The unit shall determine the appropriate restrictions on its operating time by dividing 25 tons by the unit's maximum potential hourly NO_x mass

emissions where the unit's maximum potential hourly NO_x mass emissions would be determined by multiplying the highest default emission rates otherwise applicable under § 75.19 of this chapter by the maximum rated hourly heat input of the unit.

§ 97.5 Retired unit exemption.

(a) This section applies to any NO_x Budget unit, other than a NO_x Budget opt-in source, that is permanently retired.

(b)(1) Any NO_x Budget unit, other than a NO_x Budget opt-in source, that is permanently retired shall be exempt from the NO_x Budget Trading Program, except for the provisions of this section, §§ 97.2, 97.3, 97.4, 97.7 and subparts E, F, and G of this part.

(2) The exemption under paragraph (b)(1) of this section shall become effective the day on which the unit is permanently retired. Within 30 days of permanent retirement, the NO_x authorized account representative (authorized in accordance with subpart B of this part) shall submit a statement to the permitting authority otherwise responsible for administering any NO_x Budget permit for the unit. A copy of the statement shall be submitted to the Administrator. The statement shall state (in a format prescribed by the permitting authority) that the unit is permanently retired and will comply with the requirements of paragraph (c) of this section.

(3) After receipt of the notice under paragraph (b)(2) of this section, the permitting authority will amend any permit covering the source at which the unit is located to add the provisions and requirements of the exemption under paragraphs (b)(1) and (c) of this section.

(c) Special provisions.

(1) A unit exempt under this section shall not emit any nitrogen oxides, starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with subpart E of this part.

(2)(i) A unit exempt under this section and located at a source that is required, or but for this exemption would be required, to have a title V operating permit shall not resume operation unless the NO_x authorized account representative of the source submits a complete NO_x Budget permit application under § 97.22 for the unit not less than 18 months (or such lesser time provided under the permitting authority for final action on a permit application) prior to the later of May 1, 2003 or the date on which the unit is to first resume operation.

(ii) A unit exempt under this section and located at a source that is required, or but for this exemption would be required, to have a non-title V permit shall not resume operation unless the NO_x authorized account representative of the source submits a complete NO_x Budget permit application under § 97.22 for the unit not less than 18 months (or such lesser time provided under the permitting authority for final action on a permit application) prior to the later of May 1, 2003 or the date on which the unit is to first resume operation.

(3) The owners and operators and, to the extent applicable, the NO_x authorized account representative of a unit exempt under this section shall comply with the requirements of the NO_x Budget Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) A unit that is exempt under this section is not eligible to be a NO_x Budget opt-in source under subpart I of this part.

(5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under this section shall retain at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the permitting authority or the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.

(6) Loss of exemption.

(i) On the earlier of the following dates, a unit exempt under paragraph (b) of this section shall lose its exemption:

(A) The date on which the NO_x authorized account representative submits a NO_x Budget permit application under paragraph (c)(2) of this section; or

(B) The date on which the NO_x authorized account representative is required under paragraph (c)(2) of this section to submit a NO_x Budget permit application.

(ii) For the purpose of applying monitoring requirements under subpart H of this part, a unit that loses its exemption under this section shall be treated as a unit that commences operation or commercial operation on the first date on which the unit resumes operation.

§ 97.6 Standard requirements.

(a) *Permit requirements.* (1) The NO_x authorized account representative of each NO_x Budget source required to

have a federally enforceable permit and each NO_x Budget unit required to have a federally enforceable permit at the source shall:

(i) Submit to the permitting authority a complete NO_x Budget permit application under § 97.22 in accordance with the deadlines specified in § 97.21(b) and (c);

(ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review a NO_x Budget permit application and issue or deny a NO_x Budget permit.

(2) The owners and operators of each NO_x Budget source required to have a federally enforceable permit and each NO_x Budget unit required to have a federally enforceable permit at the source shall have a NO_x Budget permit issued by the permitting authority and operate the unit in compliance with such NO_x Budget permit.

(3) The owners and operators of a NO_x Budget source that is not otherwise required to have a federally enforceable permit are not required to submit a NO_x Budget permit application, and to have a NO_x Budget permit, under subpart C of this part for such NO_x Budget source.

(b) *Monitoring requirements.* (1) The owners and operators and, to the extent applicable, the NO_x authorized account representative of each NO_x Budget source and each NO_x Budget unit at the source shall comply with the monitoring requirements of subpart H of this part.

(2) The emissions measurements recorded and reported in accordance with subpart H of this part shall be used to determine compliance by the unit with the NO_x Budget emissions limitation under paragraph (c) of this section.

(c) *Nitrogen oxides requirements.* (1) The owners and operators of each NO_x Budget source and each NO_x Budget unit at the source shall hold NO_x allowances available for compliance deductions under § 97.54, as of the NO_x allowance transfer deadline, in the unit's compliance account and the source's overdraft account in an amount not less than the total NO_x emissions for the control period from the unit, as determined in accordance with subpart H of this part, plus any amount necessary to account for actual utilization under § 97.42(e) for the control period.

(2) Each ton of nitrogen oxides emitted in excess of the NO_x Budget emissions limitation shall constitute a separate violation of this part, the Clean Air Act, and applicable State law.

(3) A NO_x Budget unit shall be subject to the requirements under paragraph

(c)(1) of this section starting on the later of May 1, 2003 or the date on which the unit commences operation.

(4) NO_x allowances shall be held in, deducted from, or transferred among NO_x Allowance Tracking System accounts in accordance with subparts E, F, G, and I of this part.

(5) A NO_x allowance shall not be deducted, in order to comply with the requirements under paragraph (c)(1) of this section, for a control period in a year prior to the year for which the NO_x allowance was allocated.

(6) A NO_x allowance allocated by the permitting authority or the Administrator under the NO_x Budget Trading Program is a limited authorization to emit one ton of nitrogen oxides in accordance with the NO_x Budget Trading Program. No provision of the NO_x Budget Trading Program, the NO_x Budget permit application, the NO_x Budget permit, or an exemption under § 97.5 and no provision of law shall be construed to limit the authority of the United States or the State to terminate or limit such authorization.

(7) A NO_x allowance allocated by the Administrator under the NO_x Budget Trading Program does not constitute a property right.

(8) Upon recordation by the Administrator under subpart F, G, or I of this part, every allocation, transfer, or deduction of a NO_x allowance to or from a NO_x Budget unit's compliance account or the overdraft account of the source where the unit is located is deemed to amend automatically, and become a part of, any NO_x Budget permit of the NO_x Budget unit by operation of law without any further review.

(d) Excess emissions requirements.

(1) The owners and operators of a NO_x Budget unit that has excess emissions in any control period shall:

(i) Surrender the NO_x allowances required for deduction under § 97.54(d)(1); and

(ii) Pay any fine, penalty, or assessment or comply with any other remedy imposed under § 97.54(d)(3).

(e) *Recordkeeping and reporting requirements.* (1) Unless otherwise provided, the owners and operators of the NO_x Budget source and each NO_x Budget unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the permitting authority or the Administrator.

(i) The account certificate of representation for the NO_x authorized account representative for the source

and each NO_x Budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with § 97.13; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new account certificate of representation changing the NO_x authorized account representative.

(ii) All emissions monitoring information, in accordance with subpart H of this part; provided that to the extent that subpart H of this part provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the NO_x Budget Trading Program.

(iv) Copies of all documents used to complete a NO_x Budget permit application and any other submission under the NO_x Budget Trading Program or to demonstrate compliance with the requirements of the NO_x Budget Trading Program.

(2) The NO_x authorized account representative of a NO_x Budget source and each NO_x Budget unit at the source shall submit the reports and compliance certifications required under the NO_x Budget Trading Program, including those under subparts D, H, or I of this part.

(f) *Liability.* (1) Any person who knowingly violates any requirement or prohibition of the NO_x Budget Trading Program, a NO_x Budget permit, or an exemption under § 97.5 shall be subject to enforcement pursuant to applicable State or Federal law.

(2) Any person who knowingly makes a false material statement in any record, submission, or report under the NO_x Budget Trading Program shall be subject to criminal enforcement pursuant to the applicable State or Federal law.

(3) No permit revision shall excuse any violation of the requirements of the NO_x Budget Trading Program that occurs prior to the date that the revision takes effect.

(4) Each NO_x Budget source and each NO_x Budget unit shall meet the requirements of the NO_x Budget Trading Program.

(5) Any provision of the NO_x Budget Trading Program that applies to a NO_x Budget source (including a provision applicable to the NO_x authorized account representative of a NO_x Budget source) shall also apply to the owners and operators of such source and of the NO_x Budget units at the source.

(6) Any provision of the NO_x Budget Trading Program that applies to a NO_x Budget unit (including a provision applicable to the NO_x authorized account representative of a NO_x budget unit) shall also apply to the owners and operators of such unit. Except with regard to the requirements applicable to units with a common stack under subpart H of this part, the owners and operators and the NO_x authorized account representative of one NO_x Budget unit shall not be liable for any violation by any other NO_x Budget unit of which they are not owners or operators or the NO_x authorized account representative and that is located at a source of which they are not owners or operators or the NO_x authorized account representative.

(g) *Effect on other authorities.* No provision of the NO_x Budget Trading Program, a NO_x Budget permit application, a NO_x Budget permit, or an exemption under § 97.5 shall be construed as exempting or excluding the owners and operators and, to the extent applicable, the NO_x authorized account representative of a NO_x Budget source or NO_x Budget unit from compliance with any other provision of the applicable, approved State implementation plan, a federally enforceable permit, or the Clean Air Act.

§ 97.7 Computation of time.

(a) Unless otherwise stated, any time period scheduled, under the NO_x Budget Trading Program, to begin on the occurrence of an act or event shall begin on the day the act or event occurs.

(b) Unless otherwise stated, any time period scheduled, under the NO_x Budget Trading Program, to begin before the occurrence of an act or event shall be computed so that the period ends the day before the act or event occurs.

(c) Unless otherwise stated, if the final day of any time period, under the NO_x Budget Trading Program, falls on a weekend or a State or Federal holiday, the time period shall be extended to the next business day.

Subpart B—NO_x Authorized Account Representative for NO_x Budget Sources

§ 97.10 Authorization and responsibilities of the NO_x authorized account representative.

(a) Except as provided under § 97.11, each NO_x Budget source, including all NO_x Budget units at the source, shall have one and only one NO_x authorized account representative, with regard to all matters under the NO_x Budget Trading Program concerning the source or any NO_x Budget unit at the source.

(b) The NO_x authorized account representative of the NO_x Budget source shall be selected by an agreement binding on the owners and operators of the source and all NO_x Budget units at the source.

(c) Upon receipt by the Administrator of a complete account certificate of representation under § 97.13, the NO_x authorized account representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the NO_x Budget source represented and each NO_x Budget unit at the source in all matters pertaining to the NO_x Budget Trading Program, notwithstanding any agreement between the NO_x authorized account representative and such owners and operators. The owners and operators shall be bound by any decision or order issued to the NO_x authorized account representative by the permitting authority, the Administrator, or a court regarding the source or unit.

(d) No NO_x Budget permit shall be issued, and no NO_x Allowance Tracking System account shall be established for a NO_x Budget unit at a source, until the Administrator has received a complete account certificate of representation under § 97.13 for a NO_x authorized account representative of the source and the NO_x Budget units at the source.

(e)(1) Each submission under the NO_x Budget Trading Program shall be submitted, signed, and certified by the NO_x authorized account representative for each NO_x Budget source on behalf of which the submission is made. Each such submission shall include the following certification statement by the NO_x authorized account representative: "I am authorized to make this submission on behalf of the owners and operators of the NO_x Budget sources or NO_x Budget units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(2) The permitting authority and the Administrator will accept or act on a submission made on behalf of owner or operators of a NO_x Budget source or a

NO_x Budget unit only if the submission has been made, signed, and certified in accordance with paragraph (e)(1) of this section.

§ 97.11 Alternate NO_x authorized account representative.

(a) An account certificate of representation may designate one and only one alternate NO_x authorized account representative who may act on behalf of the NO_x authorized account representative. The agreement by which the alternate NO_x authorized account representative is selected shall include a procedure for authorizing the alternate NO_x authorized account representative to act in lieu of the NO_x authorized account representative.

(b) Upon receipt by the Administrator of a complete account certificate of representation under § 97.13, any representation, action, inaction, or submission by the alternate NO_x authorized account representative shall be deemed to be a representation, action, inaction, or submission by the NO_x authorized account representative.

(c) Except in this section and §§ 97.10(a), 97.12, 97.13, and 97.51, whenever the term "NO_x authorized account representative" is used in this part, the term shall be construed to include the alternate NO_x authorized account representative.

§ 97.12 Changing the NO_x authorized account representative and the alternate NO_x authorized account representative; changes in the owners and operators.

(a) *Changing the NO_x authorized account representative.* The NO_x authorized account representative may be changed at any time upon receipt by the Administrator of a superseding complete account certificate of representation under § 97.13. Notwithstanding any such change, all representations, actions, inactions, and submissions by the previous NO_x authorized account representative prior to the time and date when the Administrator receives the superseding account certificate of representation shall be binding on the new NO_x authorized account representative and the owners and operators of the NO_x Budget source and the NO_x Budget units at the source.

(b) *Changing the alternate NO_x authorized account representative.* The alternate NO_x authorized account representative may be changed at any time upon receipt by the Administrator of a superseding complete account certificate of representation under § 97.13. Notwithstanding any such change, all representations, actions, inactions, and submissions by the

previous alternate NO_x authorized account representative prior to the time and date when the Administrator receives the superseding account certificate of representation shall be binding on the new alternate NO_x authorized account representative and the owners and operators of the NO_x Budget source and the NO_x Budget units at the source.

(c) *Changes in the owners and operators.* (1) In the event a new owner or operator of a NO_x Budget source or a NO_x Budget unit is not included in the list of owners and operators submitted in the account certificate of representation, such new owner or operator shall be deemed to be subject to and bound by the account certificate of representation, the representations, actions, inactions, and submissions of the NO_x authorized account representative and any alternate NO_x authorized account representative of the source or unit, and the decisions, orders, actions, and inactions of the permitting authority or the Administrator, as if the new owner or operator were included in such list.

(2) Within 30 days following any change in the owners and operators of a NO_x Budget source or a NO_x Budget unit, including the addition of a new owner or operator, the NO_x authorized account representative or alternate NO_x authorized account representative shall submit a revision to the account certificate of representation amending the list of owners and operators to include the change.

§ 97.13 Account certificate of representation.

(a) A complete account certificate of representation for a NO_x authorized account representative or an alternate NO_x authorized account representative shall include the following elements in a format prescribed by the Administrator:

(1) Identification of the NO_x Budget source and each NO_x Budget unit at the source for which the account certificate of representation is submitted.

(2) The name, address, e-mail address (if any), telephone number, and facsimile transmission number (if any) of the NO_x authorized account representative and any alternate NO_x authorized account representative.

(3) A list of the owners and operators of the NO_x Budget source and of each NO_x Budget unit at the source.

(4) The following certification statement by the NO_x authorized account representative and any alternate NO_x authorized account representative: "I certify that I was selected as the NO_x authorized account representative or

alternate NO_x authorized account representative, as applicable, by an agreement binding on the owners and operators of the NO_x Budget source and each NO_x Budget unit at the source. I certify that I have all the necessary authority to carry out my duties and responsibilities under the NO_x Budget Trading Program on behalf of the owners and operators of the NO_x Budget source and of each NO_x Budget unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the permitting authority, the Administrator, or a court regarding the source or unit."

(5) The signature of the NO_x authorized account representative and any alternate NO_x authorized account representative and the dates signed.

(b) Unless otherwise required by the permitting authority or the Administrator, documents of agreement referred to in the account certificate of representation shall not be submitted to the permitting authority or the Administrator. Neither the permitting authority nor the Administrator shall be under any obligation to review or evaluate the sufficiency of such documents, if submitted.

§ 97.14 Objections concerning the NO_x authorized account representative.

(a) Once a complete account certificate of representation under § 97.13 has been submitted and received, the permitting authority and the Administrator will rely on the account certificate of representation unless and until a superseding complete account certificate of representation under § 97.13 is received by the Administrator.

(b) Except as provided in § 97.12(a) or (b), no objection or other communication submitted to the permitting authority or the Administrator concerning the authorization, or any representation, action, inaction, or submission of the NO_x authorized account representative shall affect any representation, action, inaction, or submission of the NO_x authorized account representative or the finality of any decision or order by the permitting authority or the Administrator under the NO_x Budget Trading Program.

(c) Neither the permitting authority nor the Administrator will adjudicate any private legal dispute concerning the authorization or any representation, action, inaction, or submission of any NO_x authorized account representative, including private legal disputes

concerning the proceeds of NO_x allowance transfers.

Subpart C—Permits

§ 97.20 General NO_x budget trading program permit requirements.

(a) For each NO_x Budget source required to have a federally enforceable permit, such permit shall include a NO_x Budget permit administered by the permitting authority.

(1) For NO_x Budget sources required to have a title V operating permit, the NO_x Budget portion of the title V permit shall be administered in accordance with the permitting authority's title V operating permits regulations promulgated under part 70 or 71 of this chapter, except as provided otherwise by this subpart or subpart I of this part. The applicable provisions of such title V operating permits regulations shall include, but are not limited to, those provisions addressing operating permit applications, operating permit application shield, operating permit duration, operating permit shield, operating permit issuance, operating permit revision and reopening, public participation, State review, and review by the Administrator.

(2) For NO_x Budget sources required to have a non-title V permit, the NO_x Budget portion of the non-title V permit shall be administered in accordance with the permitting authority's regulations promulgated to administer non-title V permits, except as provided otherwise by this subpart or subpart I of this part. The applicable provisions of such non-title V permits regulations may include, but are not limited to, provisions addressing permit applications, permit application shield, permit duration, permit shield, permit issuance, permit revision and reopening, public participation, State review, and review by the Administrator.

(b) Each NO_x Budget permit (including a draft or proposed NO_x Budget permit, if applicable) shall contain all applicable NO_x Budget Trading Program requirements and shall be a complete and segregable portion of the permit under paragraph (a) of this section.

§ 97.21 NO_x Budget permit applications.

(a) Duty to apply. The NO_x authorized account representative of any NO_x Budget source required to have a federally enforceable permit shall submit to the permitting authority a complete NO_x Budget permit application under § 97.22 by the applicable deadline in paragraph (b) of this section.

(b)(1) For NO_x Budget sources required to have a title V operating permit:

(i) For any source, with one or more NO_x Budget units under § 97.4 that commence operation before January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 covering such NO_x Budget units to the permitting authority at least 18 months (or such lesser time provided under the permitting authority's title V operating permits regulations for final action on a permit application) before May 1, 2003.

(ii) For any source, with any NO_x Budget unit under § 97.4 that commences operation on or after January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 covering such NO_x Budget unit to the permitting authority at least 18 months (or such lesser time provided under the permitting authority's title V operating permits regulations for final action on a permit application) before the later of May 1, 2003 or the date on which the NO_x Budget unit commences operation.

(2) For NO_x Budget sources required to have a non-title V permit:

(i) For any source, with one or more NO_x Budget units under § 97.4 that commence operation before January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 covering such NO_x Budget units to the permitting authority at least 18 months (or such lesser time provided under the permitting authority's non-title V permits regulations for final action on a permit application) before May 1, 2003.

(ii) For any source, with any NO_x Budget unit under § 97.4 that commences operation on or after January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 covering such NO_x Budget unit to the permitting authority at least 18 months (or such lesser time provided under the permitting authority's non-title V permits regulations for final action on a permit application) before the later of May 1, 2003 or the date on which the NO_x Budget unit commences operation.

(c) Duty to Reapply.

(1) For a NO_x Budget source required to have a title V operating permit, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 for the NO_x Budget source covering the NO_x Budget units at the source in accordance

with the permitting authority's title V operating permits regulations addressing operating permit renewal.

(2) For a NO_x Budget source required to have a non-title V permit, the NO_x authorized account representative shall submit a complete NO_x Budget permit application under § 97.22 for the NO_x Budget source covering the NO_x Budget units at the source in accordance with the permitting authority's non-title V permits regulations addressing permit renewal.

§ 97.22 Information requirements for NO_x Budget permit applications.

A complete NO_x Budget permit application shall include the following elements concerning the NO_x Budget source for which the application is submitted, in a format prescribed by the permitting authority:

(a) Identification of the NO_x Budget source, including plant name and the ORIS (Office of Regulatory Information Systems) or facility code assigned to the source by the Energy Information Administration, if applicable;

(b) Identification of each NO_x Budget unit at the NO_x Budget source and whether it is a NO_x Budget unit under § 97.4 or under subpart I of this part;

(c) The standard requirements under § 97.6; and

(d) For each NO_x Budget opt-in unit at the NO_x Budget source, the following certification statements by the NO_x authorized account representative:

(1) "I certify that each unit for which this permit application is submitted under subpart I of this part is not a NO_x Budget unit under 40 CFR 97.4 and is not covered by a retired unit exemption under 40 CFR 97.5 that is in effect."

(2) If the application is for an initial NO_x Budget opt-in permit, "I certify that each unit for which this permit application is submitted under subpart I is currently operating, as that term is defined under 40 CFR 97.2."

§ 97.23 NO_x Budget permit contents.

(a) Each NO_x Budget permit (including any draft or proposed NO_x Budget permit, if applicable) will contain, in a format prescribed by the permitting authority, all elements required for a complete NO_x Budget permit application under § 97.22 as approved or adjusted by the permitting authority.

(b) Each NO_x Budget permit is deemed to incorporate automatically the definitions of terms under § 97.2 and, upon recordation by the Administrator under subparts F, G, or I of this part, every allocation, transfer, or deduction of a NO_x allowance to or from the compliance accounts of the NO_x Budget

units covered by the permit or the overdraft account of the NO_x Budget source covered by the permit.

§ 97.24 Effective date of initial NO_x Budget permit.

The initial NO_x Budget permit covering a NO_x Budget unit for which a complete NO_x Budget permit application is timely submitted under § 97.21(b) shall become effective by the later of:

- (a) May 1, 2003;
- (b) May 1 of the year in which the NO_x Budget unit commences operation, if the unit commences operation on or before May 1 of that year;
- (c) The date on which the NO_x Budget unit commences operation, if the unit commences operation during a control period; or
- (d) May 1 of the year following the year in which the NO_x Budget unit commences operation, if the unit commences operation on or after October 1 of the year.

§ 97.25 NO_x Budget permit revisions.

(a) For a NO_x Budget source with a title V operating permit, except as provided in § 97.23(b), the permitting authority will revise the NO_x Budget permit, as necessary, in accordance with the permitting authority's title V operating permits regulations addressing permit revisions.

(b) For a NO_x Budget source with a non-title V permit, except as provided in § 97.23(b), the permitting authority will revise the NO_x Budget permit, as necessary, in accordance with the permitting authority's non-title V permits regulations addressing permit revisions.

Subpart D—Compliance Certification

§ 97.30 Compliance certification report.

(a) *Applicability and deadline.* For each control period in which one or more NO_x Budget units at a source are subject to the NO_x Budget emissions limitation, the NO_x authorized account representative of the source shall submit to the permitting authority and the Administrator by November 30 of that year, a compliance certification report for each source covering all such units.

(b) *Contents of report.* The NO_x authorized account representative shall include in the compliance certification report under paragraph (a) of this section the following elements, in a format prescribed by the Administrator, concerning each unit at the source and subject to the NO_x Budget emissions limitation for the control period covered by the report:

(1) Identification of each NO_x Budget unit;

(2) At the NO_x authorized account representative's option, the serial numbers of the NO_x allowances that are to be deducted from each unit's compliance account under § 97.54 for the control period;

(3) At the NO_x authorized account representative's option, for units sharing a common stack and having NO_x emissions that are not monitored separately or apportioned in accordance with subpart H of this part, the percentage of allowances that is to be deducted from each unit's compliance account under § 97.54(e);

and (4) The compliance certification under paragraph (c) of this section.

(c) *Compliance certification.* In the compliance certification report under paragraph (a) of this section, the NO_x authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the NO_x Budget units at the source in compliance with the NO_x Budget Trading Program, whether each NO_x Budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the NO_x Budget Trading Program applicable to the unit, including:

(1) Whether the unit was operated in compliance with the NO_x Budget emissions limitation;

(2) Whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute NO_x emissions to the unit, in accordance with subpart H of this part;

(3) Whether all the NO_x emissions from the unit, or a group of units (including the unit) using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with subpart H of this part. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions has been made;

(4) Whether the facts that form the basis for certification under subpart H of this part of each monitor at the unit or a group of units (including the unit) using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under subpart H of this part, if any, has changed; and

(5) If a change is required to be reported under paragraph (c)(4) of this section, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

§ 97.31 Administrator's action on compliance certifications.

(a) The Administrator may review and conduct independent audits concerning any compliance certification or any other submission under the NO_x Budget Trading Program and make appropriate adjustments of the information in the compliance certifications or other submissions.

(b) The Administrator may deduct NO_x allowances from or transfer NO_x allowances to a unit's compliance account or a source's overdraft account based on the information in the compliance certifications or other submissions, as adjusted under paragraph (a) of this section.

Subpart E—NO_x Allowance Allocations

§ 97.40 Trading program budget.

The trading program budget allocated by the Administrator for a State under § 97.42 for a control period will equal the sum of the aggregate emission levels for large electric generating units in the State and large non-electric generating units in the State as defined under Appendix C of this part.

§ 97.41 Timing requirements for NO_x allowance allocations.

(a) By the following dates, the Administrator will determine the NO_x allowance allocations in accordance with § 97.42 for the control period in the year that is three years after the year of the applicable deadline under this paragraph (a):

(i) For the purposes of the NO_x Budget Trading Program under section 110(c) of the Act, by April 1, 2000 and April 1 of the following two years

(ii) For the purposes of the NO_x Budget Trading Program under 126 of the Act, by April 1, 2000 and April 1 of the following two years for those sources for which a finding, under § 52.34(j) of this chapter, of NO_x emissions in violation of section 110(a)(2)(D)(I)(I) of the Act is made by April 1, 2000; or as soon as practicable in the year 2000 and April 1 of the following two years for those sources for which such a finding is not made by April 1, 2000, but is made at a later date.

(b) By April 1, 2003 and April 1 of each year thereafter, the Administrator

will determine the NO_x allowance allocations, in accordance with § 97.42, for the control period in the year that is three years after the year of the applicable deadline under this paragraph (b).

(c) By April 1, 2004 and April 1 of each year thereafter, the Administrator will determine the NO_x allowance allocations, in accordance with § 97.42, for any NO_x allowances remaining in the allocation set-aside for the prior control period.

§ 97.42 NO_x allowance allocations.

(a)(1) The heat input (in mmBtu) used for calculating NO_x allowance allocations for each NO_x Budget unit under § 97.4 will be:

(i) For a NO_x allowance allocation under § 97.41(a), the average of the two highest amounts of the unit's heat input for the control periods in 1995, 1996, and 1997 if the unit is under § 97.4(a)(1) or the control period in 1995 if the unit is under § 97.4(a)(2); and

(ii) For a NO_x allowance allocation under § 97.41(b), the unit's heat input for the control period in the year that is four years before the year for which the NO_x allocation is being calculated.

(2) The unit's total heat input for the control period in each year specified under paragraph (a)(1) of this section will be determined in accordance with part 75 of this chapter if the NO_x Budget unit was otherwise subject to the requirements of part 75 of this chapter for the year, or will be based on the best available data reported to the Administrator for the unit if the unit was not otherwise subject to the requirements of part 75 of this chapter for the year.

(b) For each control period under § 97.41, the Administrator will allocate to all NO_x Budget units under § 97.4(a)(1) in the State that commenced operation before May 1 of the period used to calculate heat input under paragraph (a)(1) of this section, a total number of NO_x allowances equal to 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission levels for large electric generating units in the State as defined under appendix C of this part in accordance with the following procedures:

(1) The Administrator will allocate NO_x allowances to each NO_x Budget unit under § 97.4(a)(1) in an amount equaling 0.15 lb/mmBtu multiplied by the heat input determined under paragraph (a) of this section, rounded to the nearest whole NO_x allowance as appropriate.

(2) If the initial total number of NO_x allowances allocated to all NO_x Budget

units under § 97.4(a)(1) in the State for a control period under paragraph (b)(1) of this section does not equal 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission level for large electric generating units in the State as defined under Appendix C of this part, the Administrator will adjust the total number of NO_x allowances allocated to all such NO_x Budget units for the control period under paragraph (b)(1) of this section so that the total number of NO_x allowances allocated equals 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of such aggregate emission level. This adjustment will be made by: multiplying each unit's allocation by 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission level for large electric generating units in the State as defined under Appendix C of this part divided by the total number of NO_x allowances allocated under paragraph (b)(1) of this section, and rounding to the nearest whole NO_x allowance as appropriate.

(c) For each control period under § 97.41, the Administrator will allocate to all NO_x Budget units under § 97.4(a)(2) in the State that commenced operation before May 1 of the period used to calculate heat input under paragraph (a)(1) of this section, a total number of NO_x allowances equal to 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission level for large non-electric generating units in the State as defined under Appendix C of this part in accordance with the following procedures:

(1) The Administrator will allocate NO_x allowances to each NO_x Budget unit under § 97.4(a)(2) in an amount equaling 0.17 lb/mmBtu multiplied by the heat input determined under paragraph (a) of this section, rounded to the nearest whole NO_x allowance as appropriate.

(2) If the initial total number of NO_x allowances allocated to all NO_x Budget units under § 97.4(a)(2) in the State for a control period under paragraph (c)(1) of this section does not equal 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission levels for large non-electric generating units in the State as defined under appendix C of this part, the Administrator will adjust the total number of NO_x allowances allocated to all such NO_x Budget units for the control period under paragraph (a)(1) of this section so that the total number of NO_x allowances allocated equals 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of such aggregate emission level for large non-electric

generating units in the State. This adjustment will be made by: multiplying each unit's allocation by 95 percent in 2003, 2004, and 2005, or 98 percent thereafter, of the aggregate emission levels for large non-electric generating units in the State as defined under Appendix C of this part divided by the total number of NO_x allowances allocated under paragraph (c)(1) of this section, and rounding to the nearest whole NO_x allowance as appropriate.

(d) For each control period under § 97.41, the Administrator will allocate NO_x allowances to NO_x Budget units under § 97.4 in the State that commenced operation, or are projected to commence operation, on or after May 1 of the period used to calculate heat input under paragraph (a)(1) of this section, in accordance with the following procedures:

(1) The Administrator will establish one allocation set-aside for each control period. Each allocation set-aside will be allocated NO_x allowances equal to 5 percent in 2003, 2004, and 2005, or 2 percent thereafter, of the tons of NO_x emissions in the trading program budget in the State under § 97.40, rounded to the nearest whole NO_x allowance as appropriate.

(2) The NO_x authorized account representative of a NO_x Budget unit under paragraph (d) of this section may submit to the Administrator a request, in writing or in a format specified by the Administrator, to be allocated NO_x allowances for no more than five consecutive control periods under § 97.41, starting with the control period during which the NO_x Budget unit commenced, or is projected to commence, operation and ending with the control season preceding the control period for which it will receive an allocation under paragraph (b) or (c) of this section. The NO_x allowance allocation request must be submitted prior to May 1 of the first control period for which the NO_x allowance allocation is requested and after the date on which the State permitting authority issues a permit to construct the NO_x Budget unit.

(3) In a NO_x allowance allocation request under paragraph (d)(2) of this section, the NO_x authorized account representative for units under § 97.4(a)(1) may request for a control period NO_x allowances in an amount that does not exceed 0.15 lb/mmBtu multiplied by the NO_x Budget unit's maximum design heat input (in mmBtu/hr) multiplied by the number of hours remaining in the control period starting with the first day in the control period on which the unit operated or is projected to operate.

(4) In a NO_x allowance allocation request under paragraph (d)(2) of this section, the NO_x authorized account representative for units under § 97.4(a)(2) may request for a control period NO_x allowances in an amount that does not exceed 0.17 lb/mmBtu multiplied by the NO_x Budget unit's maximum design heat input (in mmBtu/hr) multiplied by the number of hours remaining in the control period starting with the first day in the control period on which the unit operated or is projected to operate.

(5) The Administrator will review, and allocate NO_x allowances pursuant to, each NO_x allowance allocation request under paragraph (d)(2) of this section in the order that the request is received by the Administrator.

(i) Upon receipt of the NO_x allowance allocation request, the Administrator will determine whether, and will make any necessary adjustments to the request to ensure that, for units under § 97.4(a)(1), the control period and the number of allowances specified are consistent with the requirements of paragraphs (d)(2) and (3) of this section and, for units under § 97.4(a)(2), the control period and the number of allowances specified are consistent with the requirements of paragraphs (d)(2) and (4) of this section.

(ii) If the allocation set-aside for the control period for which NO_x allowances are requested has an amount of NO_x allowances not less than the number requested (as adjusted under paragraph (d)(5)(i) of this section), the permitting authority or the Administrator will allocate the amount of the NO_x allowances requested (as adjusted under paragraph (d)(5)(i) of this section) to the NO_x Budget unit.

(iii) If the allocation set-aside for the control period for which NO_x allowances are requested has a smaller amount of NO_x allowances than the number requested (as adjusted under paragraph (d)(4)(i) of this section), the Administrator will deny in part the request and allocate only the remaining number of NO_x allowances in the allocation set-aside to the NO_x Budget unit.

(iv) Once an allocation set-aside for a control period has been depleted of all NO_x allowances, the Administrator will deny, and will not allocate any NO_x allowances pursuant to, any NO_x allowance allocation request under which NO_x allowances have not already been allocated for the control period.

(6) Within 60 days of receipt of a NO_x allowance allocation request, the Administrator will take appropriate action under paragraph (d)(5) of this section and notify the NO_x authorized

account representative that submitted the request of the number of NO_x allowances (if any) allocated for the control period to the NO_x Budget unit.

(e) For a NO_x Budget unit that is allocated NO_x allowances under paragraph (d) of this section for a control period, the Administrator will deduct NO_x allowances under § 97.54(b) or (e) to account for the actual utilization of the unit during the control period. The Administrator will calculate the number of NO_x allowances to be deducted to account for the unit's actual utilization using the following formulas and rounding to the nearest whole NO_x allowance as appropriate, provided that the number of NO_x allowances to be deducted shall be zero if the number calculated is less than zero:

NO_x allowances deducted for actual utilization for units under § 97.4(a)(1) = (Unit's NO_x allowances allocated for control period) – (Unit's actual control period utilization × 0.15 lb/mmBtu); and

NO_x allowances deducted for actual utilization for units under § 97.4(a)(2) = (Unit's NO_x allowances allocated for control period) – (Unit's actual control period utilization × 0.17 lb/mmBtu),

Where:

“Unit's NO_x allowances allocated for control period” is the number of NO_x allowances allocated to the unit for the control period under paragraph (d) of this section; and,

“Unit's actual control period utilization” is the utilization (in mmBtu), as defined in § 97.2, of the unit during the control period.

(f) After making the deductions for compliance under § 97.54(b) or (e) for a control period, the Administrator will determine whether any NO_x allowances remain in the allocation set-aside for the control period. The Administrator will allocate any such NO_x allowances to the NO_x Budget units in the State using the following formula and rounding to the nearest whole NO_x allowance as appropriate:

Unit's share of NO_x allowances remaining in allocation set-aside = Total NO_x allowances remaining in allocation set-aside × (Unit's NO_x allowance allocation (trading program budget excluding allocation set-aside)

Where:

Total NO_x allowances remaining in allocation set-aside” is the total number of NO_x allowances remaining in the allocation set-aside for the control period to which the allocation set-aside applies;

“Unit's NO_x allowance allocation” is the number of NO_x allowances allocated under paragraph (b) or (c) of this section to the unit for the control period to which the allocation set-aside applies; and

“Trading program budget excluding allocation set-aside” is the trading program budget under § 97.40 for the control period to which the allocation set-aside applies multiplied by 95 percent if the control period is in 2003, 2004, or 2005 or 98 percent if the control period is in any year thereafter, rounded to the nearest whole allowance as appropriate.

Subpart F—NO_x Allowance Tracking System

§ 97.50 NO_x Allowance Tracking System accounts.

(a) Nature and function of compliance accounts and overdraft accounts. Consistent with § 97.51(a), the Administrator will establish one compliance account for each NO_x Budget unit and one overdraft account for each source with one or more NO_x Budget units. Allocations of NO_x allowances pursuant to subpart E of this part or § 97.88, and deductions or transfers of NO_x allowances pursuant to § 97.31, § 96.54, § 96.56, subpart G of this part, or subpart I of this part will be recorded in the compliance accounts or overdraft accounts in accordance with this subpart.

(b) Nature and function of general accounts. Consistent with § 97.51(b), the Administrator will establish, upon request, a general account for any person. Transfers of allowances pursuant to subpart G of this part will be recorded in the general account in accordance with this subpart.

§ 97.51 Establishment of accounts.

(a) *Compliance accounts and overdraft accounts.* Upon receipt of a complete account certificate of representation under § 97.13, the Administrator will establish:

(1) A compliance account for each NO_x Budget unit for which the account certificate of representation was submitted; and

(2) An overdraft account for each source for which the account certificate of representation was submitted and that has two or more NO_x Budget units.

(b) *General accounts.*

(1) Any person may apply to open a general account for the purpose of holding and transferring allowances. A complete application for a general account shall be submitted to the Administrator and shall include the following elements in a format prescribed by the Administrator:

(i) Name, mailing address, e-mail address (if any), telephone number, and facsimile transmission number (if any) of the NO_x authorized account representative and any alternate NO_x authorized account representative;

(ii) At the option of the NO_x authorized account representative, organization name and type of organization;

(iii) A list of all persons subject to a binding agreement for the NO_x authorized account representative and any alternate NO_x authorized account representative to represent their ownership interest with respect to the allowances held in the general account;

(iv) The following certification statement by the NO_x authorized account representative and any alternate NO_x authorized account representative: "I certify that I was selected as the NO_x authorized account representative or the NO_x alternate authorized account representative, as applicable, by an agreement that is binding on all persons who have an ownership interest with respect to allowances held in the general account. I certify that I have all the necessary authority to carry out my duties and responsibilities under the NO_x Budget Trading Program on behalf of such persons and that each such person shall be fully bound by my representations, actions, inactions, or submissions and by any order or decision issued to me by the Administrator or a court regarding the general account."

(v) The signature of the NO_x authorized account representative and any alternate NO_x authorized account representative and the dates signed.

(vi) Unless otherwise required by the permitting authority or the Administrator, documents of agreement referred to in the account certificate of representation shall not be submitted to the permitting authority or the Administrator. Neither the permitting authority nor the Administrator shall be under any obligation to review or evaluate the sufficiency of such documents, if submitted.

(2) Upon receipt by the Administrator of a complete application for a general account under paragraph (b)(1) of this section:

(i) The Administrator will establish a general account for the person or persons for whom the application is submitted.

(ii) The NO_x authorized account representative and any alternate NO_x authorized account representative for the general account shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each person who has an ownership interest with respect to NO_x allowances held in the general account in all matters pertaining to the NO_x Budget Trading Program, notwithstanding any agreement between the NO_x authorized account representative or any alternate

NO_x authorized account representative and such person. Any such person shall be bound by any order or decision issued to the NO_x authorized account representative or any alternate NO_x authorized account representative by the Administrator or a court regarding the general account.

(iii) Each submission concerning the general account shall be submitted, signed, and certified by the NO_x authorized account representative or any alternate NO_x authorized account representative for the persons having an ownership interest with respect to NO_x allowances held in the general account. Each such submission shall include the following certification statement by the NO_x authorized account representative or any alternate NO_x authorized account representative: "I am authorized to make this submission on behalf of the persons having an ownership interest with respect to the NO_x allowances held in the general account. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(iv) The Administrator will accept or act on a submission concerning the general account only if the submission has been made, signed, and certified in accordance with paragraph (b)(2)(iii) of this section.

(3)(i) An application for a general account may designate one and only one NO_x authorized account representative and one and only one alternate NO_x authorized account representative who may act on behalf of the NO_x authorized account representative. The agreement by which the alternate NO_x authorized account representative is selected shall include a procedure for authorizing the alternate NO_x authorized account representative to act in lieu of the NO_x authorized account representative.

(ii) Upon receipt by the Administrator of a complete application for a general account under paragraph (b)(1) of this section, any representation, action, inaction, or submission by any alternate NO_x authorized account representative shall be deemed to be a representation, action, inaction, or submission by the NO_x authorized account representative.

(4)(i) The NO_x authorized account representative for a general account may be changed at any time upon receipt by the Administrator of a superseding complete application for a general account under paragraph (b)(1) of this section. Notwithstanding any such change, all representations, actions, inactions, and submissions by the previous NO_x authorized account representative prior to the time and date when the Administrator receives the superseding application for a general account shall be binding on the new NO_x authorized account representative and the persons with an ownership interest with respect to the allowances in the general account.

(ii) The alternate NO_x authorized account representative for a general account may be changed at any time upon receipt by the Administrator of a superseding complete application for a general account under paragraph (b)(1) of this section. Notwithstanding any such change, all representations, actions, inactions, and submissions by the previous alternate NO_x authorized account representative prior to the time and date when the Administrator receives the superseding application for a general account shall be binding on the new alternate NO_x authorized account representative and the persons with an ownership interest with respect to the allowances in the general account.

(iii)(A) In the event a new person having an ownership interest with respect to NO_x allowances in the general account is not included in the list of such persons in the account certificate of representation, such new person shall be deemed to be subject to and bound by the account certificate of representation, the representation, actions, inactions, and submissions of the NO_x authorized account representative and any alternate NO_x authorized account representative of the source or unit, and the decisions, orders, actions, and inactions of the Administrator, as if the new person were included in such list.

(B) Within 30 days following any change in the persons having an ownership interest with respect to NO_x allowances in the general account, including the addition of persons, the NO_x authorized account representative or any alternate NO_x authorized account representative shall submit a revision to the application for a general account amending the list of persons having an ownership interest with respect to the NO_x allowances in the general account to include the change.

(5)(i) Once a complete application for a general account under paragraph (b)(1)

of this section has been submitted and received, the Administrator will rely on the application unless and until a superseding complete application for a general account under paragraph (b)(1) of this section is received by the Administrator.

(ii) Except as provided in paragraph (b)(4) of this section, no objection or other communication submitted to the Administrator concerning the authorization, or any representation, action, inaction, or submission of the NO_x authorized account representative or any alternative NO_x authorized account representative for a general account shall affect any representation, action, inaction, or submission of the NO_x authorized account representative or any alternative NO_x authorized account representative or the finality of any decision or order by the Administrator under the NO_x Budget Trading Program.

(iii) The Administrator will not adjudicate any private legal dispute concerning the authorization or any representation, action, inaction, or submission of the NO_x authorized account representative or any alternative NO_x authorized account representative for a general account, including private legal disputes concerning the proceeds of NO_x allowance transfers.

(c) *Account identification.* The Administrator will assign a unique identifying number to each account established under paragraph (a) or (b) of this section.

§ 97.52 NO_x Allowance Tracking System responsibilities of NO_x authorized account representative.

(a) Following the establishment of a NO_x Allowance Tracking System account, all submissions to the Administrator pertaining to the account, including, but not limited to, submissions concerning the deduction or transfer of NO_x allowances in the account, shall be made only by the NO_x authorized account representative for the account.

(b) Authorized account representative identification. The Administrator will assign a unique identifying number to each NO_x authorized account representative.

§ 97.53 Recordation of NO_x allowance allocations.

(a) The Administrator will record the NO_x allowances for 2003 in the NO_x Budget units' compliance accounts and the allocation set-asides, as allocated under subpart E of this part. The Administrator will also record the NO_x allowances allocated under § 97.88(a)(1)

for each NO_x Budget opt-in source in its compliance account.

(b) Each year, after the Administrator has made all deductions from a NO_x Budget unit's compliance account and the overdraft account pursuant to § 97.54, the Administrator will record NO_x allowances, as allocated to the unit under subpart E of this part or under § 97.88(a)(2), in the compliance account for the year after the last year for which allowances were previously allocated to the compliance account. Each year, the Administrator will also record NO_x allowances, as allocated under subpart E of this part, in the allocation set-aside for the year after the last year for which allowances were previously allocated to an allocation set-aside.

(c) Serial numbers for allocated NO_x allowances. When allocating NO_x allowances to and recording them in an account, the Administrator will assign each NO_x allowance a unique identification number that will include digits identifying the year for which the NO_x allowance is allocated.

§ 97.54 Compliance.

(a) NO_x allowance transfer deadline. The NO_x allowances are available to be deducted for compliance with a unit's NO_x Budget emissions limitation for a control period in a given year only if the NO_x allowances:

(1) Were allocated for a control period in a prior year or the same year; and

(2) Are held in the unit's compliance account, or the overdraft account of the source where the unit is located, as of the NO_x allowance transfer deadline for that control period or are transferred into the compliance account or overdraft account by a NO_x allowance transfer correctly submitted for recordation under § 97.60 by the NO_x allowance transfer deadline for that control period.

(b) Deductions for compliance.

(1) Following the recordation, in accordance with § 97.61, of NO_x allowance transfers submitted for recordation in the unit's compliance account or the overdraft account of the source where the unit is located by the NO_x allowance transfer deadline for a control period, the Administrator will deduct NO_x allowances available under paragraph (a) of this section to cover the unit's NO_x emissions (as determined in accordance with subpart H of this part), or to account for actual utilization under § 97.42 (e), for the control period:

(i) From the compliance account; and

(ii) Only if no more NO_x allowances available under paragraph (a) of this section remain in the compliance account, from the overdraft account. In deducting allowances for units at the

source from the overdraft account, the Administrator will begin with the unit having the compliance account with the lowest NO_x Allowance Tracking System account number and end with the unit having the compliance account with the highest NO_x Allowance Tracking System account number (with account numbers sorted beginning with the left-most character and ending with the right-most character and the letter characters assigned values in alphabetical order and less than all numeric characters).

(2) The Administrator will deduct NO_x allowances first under paragraph (b)(1)(i) of this section and then under paragraph (b)(1)(ii) of this section:

(i) Until the number of NO_x allowances deducted for the control period equals the number of tons of NO_x emissions, determined in accordance with subpart H of this part, from the unit for the control period for which compliance is being determined, plus the number of NO_x allowances required for deduction to account for actual utilization under § 97.42(e) for the control period; or

(ii) Until no more NO_x allowances available under paragraph (a) of this section remain in the respective account.

(c)(1) Identification of NO_x allowances by serial number. The NO_x authorized account representative for each compliance account may identify by serial number the NO_x allowances to be deducted from the unit's compliance account under paragraph (b), (d), or (e) of this section. Such identification shall be made in the compliance certification report submitted in accordance with § 97.30.

(2) First-in, first-out. The Administrator will deduct NO_x allowances for a control period from the compliance account, in the absence of an identification or in the case of a partial identification of NO_x allowances by serial number under paragraph (c)(1) of this section, or the overdraft account on a first-in, first-out (FIFO) accounting basis in the following order:

(i) Those NO_x allowances that were allocated for the control period to the unit under subpart E or I of this part;

(ii) Those NO_x allowances that were allocated for the control period to any unit and transferred and recorded in the account pursuant to subpart G of this part, in order of their date of recordation;

(iii) Those NO_x allowances that were allocated for a prior control period to the unit under subpart E or I of this part; and

(iv) Those NO_x allowances that were allocated for a prior control period to

any unit and transferred and recorded in the account pursuant to subpart G of this part, in order of their date of recordation.

(d) *Deductions for excess emissions.*

(1) After making the deductions for compliance under paragraph (b) of this section, the Administrator will deduct from the unit's compliance account or the overdraft account of the source where the unit is located a number of NO_x allowances, allocated for a control period after the control period in which the unit has excess emissions, equal to three times the number of the unit's excess emissions.

(2) If the compliance account or overdraft account does not contain sufficient NO_x allowances, the Administrator will deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(3) Any allowance deduction required under paragraph (d) of this section shall not affect the liability of the owners and operators of the NO_x Budget unit for any fine, penalty, or assessment, or their obligation to comply with any other remedy, for the same violation, as ordered under the Clean Air Act or applicable State law. The following guidelines will be followed in assessing fines, penalties or other obligations:

(i) For purposes of determining the number of days of violation, if a NO_x Budget unit has excess emissions for a control period, each day in the control period (153 days) constitutes a day in violation unless the owners and operators of the unit demonstrate that a lesser number of days should be considered.

(ii) Each ton of excess emissions is a separate violation.

(e) Deductions for units sharing a common stack. In the case of units sharing a common stack and having emissions that are not separately monitored or apportioned in accordance with subpart H of this part:

(1) The NO_x authorized account representative of the units may identify the percentage of NO_x allowances to be deducted from each such unit's compliance account to cover the unit's share of NO_x emissions from the common stack for a control period. Such identification shall be made in the compliance certification report submitted in accordance with § 97.30.

(2) Notwithstanding paragraph (b)(2)(i) of this section, the Administrator will deduct NO_x allowances for each such unit until the number of NO_x allowances deducted equals the units identified percentage

(under paragraph (e)(1) of this section) of the number of tons of NO_x emissions, as determined in accordance with subpart H of this part, from the common stack for the control period for which compliance is being determined, use the number of allowances required to account for actual utilization under § 97.42(e) for the control period or, if no percentage is identified, an equal percentage for each such unit.

(f) The Administrator will record in the appropriate compliance account or overdraft account all deductions from such an account pursuant to paragraphs (b), (d), or (e) of this section.

§ 97.55 Banking.

(a) NO_x allowances may be banked for future use or transfer in a compliance account, an overdraft account, or a general account, as follows:

(1) Any NO_x allowance that is held in a compliance account, an overdraft account, or a general account will remain in such account unless and until the NO_x allowance is deducted or transferred under § 97.31, § 97.54, or § 97.56, subpart G of this part, or subpart I of this part.

(2) The Administrator will designate, as a "banked" NO_x allowance, any NO_x allowance that remains in a compliance account, an overdraft account, or a general account after the Administrator has made all deductions for a given control period from the compliance account or overdraft account pursuant to § 97.54.

(b) Each year starting in 2004, after the Administrator has completed the designation of banked NO_x allowances under paragraph (a)(2) of this section and before May 1 of the year, the Administrator will determine the extent to which banked NO_x allowances may be used for compliance in the control period for the current year, as follows:

(1) The Administrator will determine the total number of banked NO_x allowances held in compliance accounts, overdraft accounts, or general accounts.

(2) If the total number of banked NO_x allowances determined, under paragraph (b)(1) of this section, to be held in compliance accounts, overdraft accounts, or general accounts is less than or equal to 10% of the sum of the State trading program budgets for the control period for the States in which NO_x Budget units are located, any banked NO_x allowance may be deducted for compliance in accordance with § 97.54.

(3) If the total number of banked NO_x allowances determined, under paragraph (b)(1) of this section, to be held in compliance accounts, overdraft

accounts, or general accounts exceeds 10% of the sum of the State trading program budgets for the control period for the States in which NO_x Budget units are located, any banked allowance may be deducted for compliance in accordance with § 97.54, except as follows:

(i) The Administrator will determine the following ratio: 0.10 multiplied by the sum of the State trading program budgets for the control period for the States in which NO_x Budget units are located and divided by the total number of banked NO_x allowances determined, under paragraph (b)(1) of this section, to be held in compliance accounts, overdraft accounts, or general accounts.

(ii) The Administrator will multiply the number of banked NO_x allowances in each compliance account or overdraft account. The resulting product is the number of banked NO_x allowances in the account that may be deducted for compliance in accordance with § 97.54. Any banked NO_x allowances in excess of the resulting product may be deducted for compliance in accordance with § 97.54, except that, if such NO_x allowances are used to make a deduction, two such NO_x allowances must be deducted for each deduction of one NO_x allowance required under § 97.54.

(c) Any NO_x Budget unit may reduce its NO_x emission rate in the 2001 or 2002 control period, the owner or operator of the unit may request early reduction credits, and the permitting authority may allocate NO_x allowances in 2003 to the unit in accordance with the following requirements.

(1) Each NO_x Budget unit for which the owner or operator requests any early reduction credits under paragraph (c)(4) of this section shall monitor NO_x emissions in accordance with subpart H of this part starting in the 2000 control period and for each control period for which such early reduction credits are requested. The unit's monitoring system availability shall be not less than 90 percent during the 2000 control period, and the unit must be in full compliance with any applicable State or Federal emissions or emissions related requirements.

(2) NO_x emission rate and heat input under paragraphs (c)(3) through (5) of this section shall be determined in accordance with subpart H of this part.

(3) Each NO_x Budget unit for which the owner or operator requests any early reduction credits under paragraph (c)(4) of this section shall reduce its NO_x emission rate, for each control period for which early reduction credits are requested, to less than both 0.25 lb/

mmBtu and 80 percent of the unit's NO_x emission rate in the 2000 control period.

(4) The NO_x authorized account representative of a NO_x Budget unit that meets the requirements of paragraphs (c)(1) and (3) of this section may submit to the permitting authority a request for early reduction credits for the unit based on NO_x emission rate reductions made by the unit in the control period for 2001 or 2002 in accordance with paragraph (3) of this section.

(i) In the early reduction credit request, the NO_x authorized account may request early reduction credits for such control period in an amount equal to the unit's heat input for such control period multiplied by the difference between 0.25 lb/mmBtu and the unit's NO_x emission rate for such control period, divided by 2000 lb/ton, and rounded to the nearest ton.

(ii) The early reduction credit request must be submitted, in a format specified by the permitting authority, by October 31 of the year in which the NO_x emission rate reductions on which the request is based are made or such later date approved by the permitting authority.

(5) The permitting authority will allocate NO_x allowances, to NO_x Budget units meeting the requirements of paragraphs (c)(1) and (3) of this section and covered by early reduction requests meeting the requirements of paragraph (c)(4)(ii) of this section, in accordance with the following procedures:

(i) Upon receipt of each early reduction credit request, the permitting authority will accept the request only if the requirements of paragraphs (c)(1), (3), and (4)(ii) of this section are met and, if the request is accepted, will make any necessary adjustments to the request to ensure that the amount of the early reduction credits requested meets the requirement of paragraphs (c)(2) and (4) of this section.

(ii) If the State's compliance supplement pool has an amount of NO_x allowances not less than the number of early reduction credits in all accepted early reduction credit requests for 2001 and 2002 (as adjusted under paragraph (c)(5)(i) of this section), the permitting authority will allocate to each NO_x Budget unit covered by such accepted requests one allowance for each early reduction credit requested (as adjusted under paragraph (c)(5)(i) of this section).

(iii) If the State's compliance supplement pool has a smaller amount of NO_x allowances than the number of early reduction credits in all accepted early reduction credit requests for 2001 and 2002 (as adjusted under paragraph (c)(5)(i) of this section), the permitting authority will allocate NO_x allowances

to each NO_x Budget unit covered by such accepted requests according to the following formula:

$$\text{Unit's allocated early reduction credits} = \frac{[(\text{Unit's adjusted early reduction credits}) / (\text{Total adjusted early reduction credits requested by all units})] \times (\text{Available NO}_x \text{ allowances from the State's compliance supplement pool})}{1}$$

Where:

"Unit's adjusted early reduction credits" is the number of early reduction credits for the unit for 2001 and 2002 in accepted early reduction credit requests, as adjusted under paragraph (c)(5)(i) of this section.

"Total adjusted early reduction credits requested by all units" is the number of early reduction credits for all units for 2001 and 2002 in accepted early reduction credit requests, as adjusted under paragraph (c)(5)(i) of this section.

"Available NO_x allowances from the State's compliance supplement pool" is the number of NO_x allowances in the State's compliance supplement pool and available for early reduction credits for 2001 and 2002.

(6) By May 1, 2003, the permitting authority will submit to the Administrator the allocations of NO_x allowances determined under paragraph (c)(5) of this section. The Administrator will record such allocations to the extent that they are consistent with the requirements of paragraphs (c)(1) through (5) of this section.

(7) NO_x allowances recorded under paragraph (c)(6) of this section may be deducted for compliance under § 97.54 for the control periods in 2003 or 2004. Notwithstanding paragraph (a) of this section, the Administrator will deduct as retired any NO_x allowance that is recorded under paragraph (c)(6) of this section and is not deducted for compliance in accordance with § 97.54 for the control period in 2003 or 2004.

(8) NO_x allowances recorded under paragraph (c)(6) of this section are treated as banked allowances in 2004 for the purposes of paragraphs (a) and (b) of this section.

§ 97.56 Account error.

The Administrator may, at his or her sole discretion and on his or her own motion, correct any error in any NO_x Allowance Tracking System account. Within 10 business days of making such correction, the Administrator will notify the NO_x authorized account representative for the account.

§ 97.57 Closing of general accounts.

(a) The NO_x authorized account representative of a general account may instruct the Administrator to close the account by submitting a statement requesting deletion of the account from

the NO_x Allowance Tracking System and by correctly submitting for recordation under § 97.60 an allowance transfer of all NO_x allowances in the account to one or more other NO_x Allowance Tracking System accounts.

(b) If a general account shows no activity for a period of a year or more and does not contain any NO_x allowances, the Administrator may notify the NO_x authorized account representative for the account that the account will be closed and deleted from the NO_x Allowance Tracking System following 20 business days after the notice is sent. The account will be closed after the 20-day period unless before the end of the 20-day period the Administrator receives a correctly submitted transfer of NO_x allowances into the account under § 97.60 or a statement submitted by the NO_x authorized account representative demonstrating to the satisfaction of the Administrator good cause as to why the account should not be closed.

Subpart G—NO_x Allowance Transfers

§ 97.60 Submission of NO_x allowance transfers.

The NO_x authorized account representatives seeking recordation of a NO_x allowance transfer shall submit the transfer to the Administrator. To be considered correctly submitted, the NO_x allowance transfer shall include the following elements in a format specified by the Administrator:

- (a) The numbers identifying both the transferor and transferee accounts;
- (b) A specification by serial number of each NO_x allowance to be transferred; and
- (c) The printed name and signature of the NO_x authorized account representative of the transferor account and the date signed.

§ 97.61 EPA recordation.

(a) Within 5 business days of receiving a NO_x allowance transfer, except as provided in paragraph (b) of this section, the Administrator will record a NO_x allowance transfer by moving each NO_x allowance from the transferor account to the transferee account as specified by the request, provided that:

- (1) The transfer is correctly submitted under § 97.60;
- (2) The transferor account includes each NO_x allowance identified by serial number in the transfer; and
- (3) The transfer meets all other requirements of this part.

(b) A NO_x allowance transfer that is submitted for recordation following the NO_x allowance transfer deadline and

that includes any NO_x allowances allocated for a control period prior to or the same as the control period to which the NO_x allowance transfer deadline applies will not be recorded until after completion of the process of recordation of NO_x allowance allocations in § 97.53(b).

(c) Where a NO_x allowance transfer submitted for recordation fails to meet the requirements of paragraph (a) of this section, the Administrator will not record such transfer.

§ 97.62 Notification.

(a) *Notification of recordation.* Within 5 business days of recordation of a NO_x allowance transfer under § 97.61, the Administrator will notify each party to the transfer. Notice will be given to the NO_x authorized account representatives of both the transferrer and transferee accounts.

(b) *Notification of non-recordation.* Within 10 business days of receipt of a NO_x allowance transfer that fails to meet the requirements of § 97.61(a) the NO_x authorized account representatives of both accounts subject to the transfer of:

(1) A decision not to record the transfer, and

(2) The reasons for such non-recordation.

(c) Nothing in this section shall preclude the submission of a NO_x allowance transfer for recordation following notification of non-recordation.

Subpart H—Monitoring and Reporting

§ 97.70 General Requirements.

The owners and operators, and to the extent applicable, the NO_x authorized account representative of a NO_x Budget unit, shall comply with the monitoring and reporting requirements as provided in this subpart and in subpart H of part 75 of this chapter. For purposes of complying with such requirements, the definitions in § 97.2 and in § 72.2 of this chapter shall apply, and the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in part 75 of this chapter shall be replaced by the terms "NO_x Budget unit," "NO_x authorized account representative," and "continuous emission monitoring system" (or "CEMS"), respectively, as defined in § 97.2.

(a) *Requirements for installation, certification, and data accounting.* The owner or operator of each NO_x Budget unit must meet the following requirements. These provisions also apply to a unit for which an application

for a NO_x Budget opt-in permit is submitted and not denied or withdrawn, as provided in subpart I of this part:

(1) Install all monitoring systems required under this subpart for monitoring NO_x mass. This includes all systems required to monitor NO_x emission rate, NO_x concentration, heat input, and flow, in accordance with §§ 75.72 and 75.76.

(2) Install all monitoring systems for monitoring heat input, if required under § 97.76 for developing NO_x allowance allocations.

(3) Successfully complete all certification tests required under § 97.71 and meet all other provisions of this subpart and part 75 of this chapter applicable to the monitoring systems under paragraphs (a) (1) and (2) of this section.

(4) Record, and report data from the monitoring systems under paragraphs (a) (1) and (2) of this section.

(b) *Compliance dates.* The owner or operator must meet the requirements of paragraphs (a)(1) through (a)(3) of this section on or before the following dates and must record and report data on and after the following dates:

(1) NO_x Budget units for which the owner or operator intends to apply for early reduction credits under § 97.55(d) must comply with the requirements of this subpart by May 1, 2000.

(2) Except for NO_x Budget units under paragraph (b)(1) of this section, NO_x Budget units under § 97.4 that commence operation before January 1, 2002, must comply with the requirements of this subpart by May 1, 2002.

(3) NO_x Budget units under § 97.4 that commence operation on or after January 1, 2002 and that report on an annual basis under § 97.74(d) must comply with the requirements of this subpart by the later of the following dates:

(i) May 1, 2002; or

(ii) the earlier of:

(A) 180 days after the date on which the unit commences operation or,

(B) For units under § 97.4(a)(1), 90 days after the date on which the unit commences commercial operation.

(4) NO_x Budget units under § 97.4 that commence operation on or after January 1, 2002 and that report on a control season basis under § 97.74(d) must comply with the requirements of this subpart by the later of the following dates:

(i) the earlier of:

(A) 180 days after the date on which the unit commences operation or,

(B) for units under § 97.4(a)(1), 90 days after the date on which the unit commences commercial operation.

(ii) However, if the applicable deadline under paragraph (b)(4)(i) of this section does not occur during a control period, May 1; immediately following the date determined in accordance with paragraph (b)(4)(i) of this section.

(5) For a NO_x Budget unit with a new stack or flue for which construction is completed after the applicable deadline under paragraph (b)(1), (b)(2) or (b)(3) of this section or subpart I of this part:

(i) 90 days after the date on which emissions first exit to the atmosphere through the new stack or flue

(ii) However, if the unit reports on a control season basis under § 97.74(d) and the applicable deadline under paragraph (b)(5)(i) of this section does not occur during the control period, May 1 immediately following the applicable deadline in paragraph (b)(5)(i) of this section.

(6) For a unit for which an application for a NO_x Budget opt-in permit is submitted and not denied or withdrawn, the compliance dates specified under subpart I of this part.

(c) *Reporting data prior to initial certification.* (1) The owner or operator of a NO_x Budget unit that misses the certification deadline under paragraph (b)(1) of this section is not eligible to apply for early reduction credits. The owner or operator of the unit becomes subject to the certification deadline under paragraph (b)(2) of this section.

(2) The owner or operator of a NO_x Budget under paragraphs (b)(3) or (b)(4) of this section must determine, record and report NO_x mass, heat input (if required for purposes of allocations) and any other values required to determine NO_x Mass (e.g. NO_x emission rate and heat input or NO_x concentration and stack flow) using the provisions of § 75.70(g) of this chapter, from the date and hour that the unit starts operating until all required certification tests are successfully completed.

(d) *Prohibitions.* (1) No owner or operator of a NO_x Budget unit or a non-NO_x Budget unit monitored under § 75.72(b)(2)(ii) shall use any alternative monitoring system, alternative reference method, or any other alternative for the required continuous emission monitoring system without having obtained prior written approval in accordance with § 97.75.

(2) No owner or operator of a NO_x Budget unit or a non-NO_x Budget unit monitored under § 75.72(b)(2)(ii) shall operate the unit so as to discharge, or allow to be discharged, NO_x emissions to the atmosphere without accounting for all such emissions in accordance with the applicable provisions of this subpart and part 75 of this chapter

except as provided for in § 75.74 of this chapter.

(3) No owner or operator of a NO_x Budget unit or a non-NO_x Budget unit monitored under § 75.72(b)(2)(ii) shall disrupt the continuous emission monitoring system, any portion thereof, or any other approved emission monitoring method, and thereby avoid monitoring and recording NO_x mass emissions discharged into the atmosphere, except for periods of recertification or periods when calibration, quality assurance testing, or maintenance is performed in accordance with the applicable provisions of this subpart and part 75 of this chapter except as provided for in § 75.74 of this chapter.

(4) No owner or operator of a NO_x Budget unit or a non-NO_x Budget unit monitored under § 75.72(b)(2)(ii) shall retire or permanently discontinue use of the continuous emission monitoring system, any component thereof, or any other approved emission monitoring system under this subpart, except under any one of the following circumstances:

(i) During the period that the unit is covered by a retired unit exemption under § 97.5 that is in effect;

(ii) The owner or operator is monitoring emissions from the unit with another certified monitoring system approved, in accordance with the applicable provisions of this subpart and part 75 of this chapter, by the permitting authority for use at that unit that provides emission data for the same pollutant or parameter as the retired or discontinued monitoring system; or

(iii) The NO_x authorized account representative submits notification of the date of certification testing of a replacement monitoring system in accordance with § 97.71(b)(2).

§ 97.71 Initial certification and recertification procedures.

(a) The owner or operator of a NO_x Budget unit that is subject to an Acid Rain emissions limitation shall comply with the initial certification and recertification procedures of part 75 of this chapter, except that:

(1) If, prior to January 1, 1998, the Administrator approved a petition under § 75.17 (a) or (b) of this chapter for apportioning the NO_x emission rate measured in a common stack or a petition under § 75.66 of this chapter for an alternative to a requirement in § 75.17 of this chapter, the NO_x authorized account representative shall submit the petition to the Administrator under § 97.75(a) to determine if the approval applies under the NO_x Budget Trading Program.

(2) For any additional CEMS required under the common stack provisions in § 75.72 of this chapter, or for any NO_x concentration CEMS used under the provisions of § 75.71(a)(2) of this chapter, the owner or operator shall meet the requirements of paragraph (b) of this section.

(b) The owner or operator of a NO_x Budget unit that is not subject to an Acid Rain emissions limitation shall comply with the following initial certification and recertification procedures, except that the owner or operator of a unit that qualifies to use the low mass emissions excepted monitoring methodology under § 75.19 shall also meet the requirements of paragraph (c) of this section and the owner or operator of a unit that qualifies to use an alternative monitoring system under subpart E of part 75 of this chapter shall also meet the requirements of paragraph (d) of this section. The owner or operator of a NO_x Budget unit that is subject to an Acid Rain emissions limitation, but requires additional CEMS under the common stack provisions in § 75.72 of this chapter, or that uses a NO_x concentration CEMS under § 75.71(a)(2) of this chapter also shall comply with the following initial certification and recertification procedures.

(1) Requirements for initial certification. The owner or operator shall ensure that each monitoring system required by subpart H of part 75 of this chapter (which includes the automated data acquisition and handling system) successfully completes all of the initial certification testing required under § 75.20 of this chapter. The owner or operator shall ensure that all applicable certification tests are successfully completed by the deadlines specified in § 97.70(b). In addition, whenever the owner or operator installs a monitoring system in order to meet the requirements of this part in a location where no such monitoring system was previously installed, initial certification according to § 75.20 is required.

(2) Requirements for recertification. Whenever the owner or operator makes a replacement, modification, or change in a certified monitoring system that the Administrator determines significantly affects the ability of the system to accurately measure or record NO_x mass emissions or heat input or to meet the requirements of § 75.21 of this chapter or appendix B to part 75 of this chapter, the owner or operator shall recertify the monitoring system according to § 75.20(b) of this chapter. Furthermore, whenever the owner or operator makes a replacement, modification, or change

to the flue gas handling system or the unit's operation that the Administrator determines to significantly change the flow or concentration profile, the owner or operator shall recertify the continuous emissions monitoring system according to § 75.20(b) of this chapter. Examples of changes which require recertification include:

Replacement of the analyzer, change in location or orientation of the sampling probe or site, or changing of flow rate monitor polynomial coefficients.

(3) Certification approval process for initial certifications and recertification.

(i) Notification of certification. The NO_x authorized account representative shall submit to the Administrator, the appropriate EPA Regional Office and the permitting authority a written notice of the dates of certification in accordance with § 97.73.

(ii) Certification application. The NO_x authorized account representative shall submit to the Administrator, the appropriate EPA Regional Office and the permitting authority a certification application for each monitoring system required under subpart H of part 75 of this chapter. A complete certification application shall include the information specified in subpart H of part 75 of this chapter.

(iii) Except for units using the low mass emission excepted methodology under § 75.19 of this chapter, the provisional certification date for a monitor shall be determined using the procedures set forth in § 75.20(a)(3) of this chapter. A provisionally certified monitor may be used under the NO_x Budget Trading Program for a period not to exceed 120 days after receipt by the Administrator of the complete certification application for the monitoring system or component thereof under paragraph (b)(3)(ii) of this section. Data measured and recorded by the provisionally certified monitoring system or component thereof, in accordance with the requirements of part 75 of this chapter, will be considered valid quality-assured data (retroactive to the date and time of provisional certification), provided that the Administrator does not invalidate the provisional certification by issuing a notice of disapproval within 120 days of receipt of the complete certification application by the Administrator.

(iv) Certification application formal approval process. The Administrator will issue a written notice of approval or disapproval of the certification application to the owner or operator within 120 days of receipt of the complete certification application under paragraph (b)(3)(ii) of this section. In the event the Administrator does not issue

such a notice within such 120-day period, each monitoring system which meets the applicable performance requirements of part 75 of this chapter and is included in the certification application will be deemed certified for use under the NO_x Budget Trading Program.

(A) Approval notice. If the certification application is complete and shows that each monitoring system meets the applicable performance requirements of part 75 of this chapter, then the Administrator will issue a written notice of approval of the certification application within 120 days of receipt.

(B) Incomplete application notice. A certification application will be considered complete when all of the applicable information required to be submitted under paragraph (b)(3)(ii) of this section has been received by the Administrator. If the certification application is not complete, then the Administrator will issue a written notice of incompleteness that sets a reasonable date by which the NO_x authorized account representative must submit the additional information required to complete the certification application. If the NO_x authorized account representative does not comply with the notice of incompleteness by the specified date, then the Administrator may issue a notice of disapproval under paragraph (b)(3)(iv)(C) of this section.

(C) Disapproval notice. If the certification application shows that any monitoring system or component thereof does not meet the performance requirements of this part, or if the certification application is incomplete and the requirement for disapproval under paragraph (b)(3)(iv)(B) of this section has been met, the Administrator will issue a written notice of disapproval of the certification application. Upon issuance of such notice of disapproval, the provisional certification is invalidated by the Administrator and the data measured and recorded by each uncertified monitoring system or component thereof shall not be considered valid quality-assured data beginning with the date and hour of provisional certification. The owner or operator shall follow the procedures for loss of certification in paragraph (b)(3)(v) of this section for each monitoring system or component thereof which is disapproved for initial certification.

(D) Audit decertification. The Administrator may issue a notice of disapproval of the certification status of a monitor in accordance with § 97.72(b).

(v) Procedures for loss of certification. If the Administrator issues a notice of disapproval of a certification

application under paragraph (b)(3)(iv)(C) of this section or a notice of disapproval of certification status under paragraph (b)(3)(iv)(D) of this section, then:

(A) The owner or operator shall substitute the following values, for each hour of unit operation during the period of invalid data beginning with the date and hour of provisional certification and continuing until the time, date, and hour specified under § 75.20(a)(5)(i) of this chapter:

(1) For units using or intending to monitor for NO_x emission rate and heat input or for units using the low mass emission excepted methodology under § 75.19 of this chapter, the maximum potential NO_x emission rate and the maximum potential hourly heat input of the unit.

(2) For units intending to monitor for NO_x mass emissions using a NO_x pollutant concentration monitor and a flow monitor, the maximum potential concentration of NO_x and the maximum potential flow rate of the unit under section 2.1 of appendix A of part 75 of this chapter;

(B) The NO_x authorized account representative shall submit a notification of certification retest dates and a new certification application in accordance with paragraphs (b)(3)(i) and (ii) of this section; and (C) The owner or operator shall repeat all certification tests or other requirements that were failed by the monitoring system, as indicated in the Administrator's notice of disapproval, no later than 30 unit operating days after the date of issuance of the notice of disapproval.

(c) Initial certification and recertification procedures for low mass emission units using the excepted methodologies under § 75.19 of this chapter. The owner or operator of a gas-fired or oil-fired unit using the low mass emissions excepted methodology under § 75.19 of this chapter shall meet the applicable general operating requirements of § 75.10 of this chapter, the applicable requirements of § 75.19 of this chapter, and the applicable certification requirements of § 97.71 of this chapter, except that the excepted methodology shall be deemed provisionally certified for use under the NO_x Budget Trading Program, as of the following dates:

(i) For units that are reporting on an annual basis under § 97.74(d)

(A) For a unit that commences operation before its compliance deadline under § 97.71(b), from January 1 of the year following submission of the certification application for approval to use the low mass emissions excepted methodology under § 75.19 of this

chapter until the completion of the period for the Administrator's review; or

(B) For a unit that commences operation after its compliance deadline under § 97.71(b), the date of submission of the certification application for approval to use the low mass emissions excepted methodology under § 75.19 of this chapter until the completion of the period for the Administrator's review, or

(ii) For units that are reporting on a control period basis under § 97.74(b)(3)(ii) of this part:

(A) For a unit that commenced operation before its compliance deadline under § 97.71(b), where the certification application is submitted before May 1, from May 1 of the year of the submission of the certification application for approval to use the low mass emissions excepted methodology under § 75.19 of this chapter until the completion of the period for the Administrator's review; or

(B) For a unit that commenced operation before its compliance deadline under § 97.71(b), where the certification application is submitted after May 1, from May 1 of the year following submission of the certification application for approval to use the low mass emissions excepted methodology under § 75.19 of this chapter until the completion of the period for the Administrator's review; or

(C) For a unit that commences operation after its compliance deadline under § 97.71(b), where the unit commences operation before May 1, from May 1 of the year that the unit commenced operation, until the completion of the period for the Administrator's review.

(D) For a unit that has not operated after its compliance deadline under § 97.71(b), where the certification application is submitted after May 1, but before October 1st, from the date of submission of a certification application for approval to use the low mass emissions excepted methodology under § 75.19 of this chapter until the completion of the period for the Administrator's review.

(d) Certification/recertification procedures for alternative monitoring systems. The NO_x authorized account representative representing the owner or operator of each unit applying to monitor using an alternative monitoring system approved by the Administrator under subpart E of part 75 of this chapter shall apply for certification to the administrator prior to use of the system under the NO_x Trading Program. The NO_x authorized account representative shall apply for recertification following a replacement, modification or change according to the procedures in paragraph (b) of this

section. The owner or operator of an alternative monitoring system shall comply with the notification and application requirements for certification according to the procedures specified in paragraph (b)(3) of this section and § 75.20(f) of this chapter.

§ 97.72 Out of control periods.

(a) Whenever any monitoring system fails to meet the quality assurance requirements of appendix B of part 75 of this chapter, data shall be substituted using the applicable procedures in subpart D, appendix D, or appendix E of part 75 of this chapter.

(b) Audit decertification. Whenever both an audit of a monitoring system and a review of the initial certification or recertification application reveal that any system or component should not have been certified or recertified because it did not meet a particular performance specification or other requirement under § 97.71 or the applicable provisions of part 75 of this chapter, both at the time of the initial certification or recertification application submission and at the time of the audit, the Administrator will issue a notice of disapproval of the certification status of such system or component. For the purposes of this paragraph, an audit shall be either a field audit or an audit of any information submitted to the permitting authority or the Administrator. By issuing the notice of disapproval, the Administrator revokes prospectively the certification status of the system or component. The data measured and recorded by the system or component shall not be considered valid quality-assured data from the date of issuance of the notification of the revoked certification status until the date and time that the owner or operator completes subsequently approved initial certification or recertification tests. The owner or operator shall follow the initial certification or recertification procedures in § 97.71 for each disapproved system.

§ 97.73 Notifications.

(a) The NO_x authorized account representative for a NO_x Budget unit shall submit written notice to the permitting authority, the appropriate EPA Regional Office and the Administrator in accordance with § 75.61 of this chapter.

(b) For any unit that does not have an acid rain emissions limitation, the permitting authority may waive the requirements to notify the permitting authority in paragraph (a) of this section and the notification requirements in § 97.71(b)(2)(i).

§ 97.74 Recordkeeping and reporting.

(a) *General provisions.* (1) The NO_x authorized account representative shall comply with all recordkeeping and reporting requirements in this section and with the requirements of § 97.10(e).

(2) If the NO_x authorized account representative for a NO_x Budget unit subject to an Acid Rain Emission limitation who signed and certified any submission that is made under subpart F or G of part 75 of this chapter and which includes data and information required under this subpart or subpart H of part 75 of this chapter is not the same person as the designated representative or the alternative designated representative for the unit under part 72 of this chapter, the submission must also be signed by the designated representative or the alternative designated representative.

(b) *Monitoring plans.* (1) The owner or operator of a unit subject to an Acid Rain emissions limitation shall comply with requirements of § 75.62 of this chapter, except that the monitoring plan shall also include all of the information required by subpart H of part 75 of this chapter.

(2) The owner or operator of a unit that is not subject to an Acid Rain emissions limitation shall comply with requirements of § 75.62 of this chapter, except that the monitoring plan is only required to include the information required by subpart H of part 75 of this chapter.

(c) *Certification applications.* The NO_x authorized account representative shall submit an application to the permitting authority, the appropriate EPA Regional Office and the Administrator within 45 days after completing all initial certification or recertification tests required under § 97.71 including the information required under subpart H of part 75 of this chapter.

(d) *Quarterly reports.* The NO_x authorized account representative shall submit quarterly reports, as follows:

(1) If a unit is subject to an Acid Rain emission limitation or if the owner or operator of the NO_x budget unit chooses to meet the annual reporting requirements of this subpart H, the NO_x authorized account representative shall submit a quarterly report for each calendar quarter beginning with:

(i) For units that elect to comply with the early reduction credit provisions under § 97.55, the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii). Data shall be reported from the date and hour corresponding to the date and hour of provisional certification; or

(ii) For units commencing operation prior to May 1, 2002 that are not required to certify monitors by May 1, 2000 under § 97.70(b)(1), the earlier of the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii) or, if the certification tests are not completed by May 1, 2002, the partial calendar quarter from May 1, 2002 through June 30, 2002. Data shall be recorded and reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour on May 1, 2002; or

(iii) For a unit that commences operation after May 1, 2002, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation.

(2) If a NO_x budget unit is not subject to an Acid Rain emission limitation, then the NO_x authorized account representative shall either:

(i) Meet all of the requirements of part 75 of this chapter related to monitoring and reporting NO_x mass emissions during the entire year and meet the reporting deadlines specified in paragraph (d)(1) of this section; or

(ii) submit quarterly reports only for the periods from the earlier of May 1 or the date and hour that the owner or operator successfully completes all of the recertification tests required under § 75.74(d)(3) through September 30 of each year in accordance with the provisions of § 75.74(b) of this chapter. The NO_x authorized account representative shall submit a quarterly report for each calendar quarter, beginning with:

(A) For units that elect to comply with the early reduction credit provisions under § 97.55, the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii). Data shall be reported from the date and hour corresponding to the date and hour of provisional certification; or

(B) For units commencing operation prior to May 1, 2002 that are not required to certify monitors by May 1, 2000 under § 97.70(b)(1), the earlier of the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii), or if the certification tests are not completed by May 1, 2002, the partial calendar quarter from May 1, 2002 through June 30, 2002. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1, 2002; or

(C) For units that commence operation after May 1, 2002 during the

control period, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation; or

(D) For units that commence operation after May 1, 2002 and before May 1 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii) or, if the certification tests are not completed by May 1 of the year in which the unit commences operation, May 1 of the year in which the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(E) For units that commence operation after May 1, 2002 and after September 30 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification under § 97.71(b)(3)(iii) or, if the certification tests are not completed by May 1 of the year after the unit commences operation, May 1 of the year after the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(3) The NO_x authorized account representative shall submit each quarterly report to the Administrator within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in subpart H of part 75 of this chapter and § 75.64 of this chapter.

(i) For units subject to an Acid Rain Emissions limitation, quarterly reports shall include all of the data and information required in subpart H of part 75 of this chapter for each NO_x Budget unit (or group of units using a common stack) as well as information required in subpart G of part 75 of this chapter.

(ii) For units not subject to an Acid Rain Emissions limitation, quarterly reports are only required to include all of the data and information required in subpart H of part 75 of this chapter for each NO_x Budget unit (or group of units using a common stack).

(4) Compliance certification. The NO_x authorized account representative shall submit to the Administrator a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that

all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) The monitoring data submitted were recorded in accordance with the applicable requirements of this subpart and part 75 of this chapter, including the quality assurance procedures and specifications; and

(ii) For a unit with add-on NO_x emission controls and for all hours where data are substituted in accordance with § 75.34(a)(1) of this chapter, the add-on emission controls were operating within the range of parameters listed in the monitoring plan and the substitute values do not systematically underestimate NO_x emissions; and

(iii) For a unit that is reporting on a control period basis under § 97.74(d) the NO_x emission rate and NO_x concentration values substituted for missing data under subpart D of part 75 of this chapter are calculated using only values from a control period and do not systematically underestimate NO_x emissions.

§ 97.75 Petitions

(a) The NO_x authorized account representative of a NO_x Budget unit may submit a petition under § 75.66 of this chapter to the Administrator requesting approval to apply an alternative to any requirement of this subpart.

(b) Application of an alternative to any requirement of this subpart is in accordance with this subpart only to the extent that the petition is approved by the Administrator.

§ 97.76 Additional requirements to provide heat input data.

(a) The owner or operator of a unit that elects to monitor and report NO_x Mass emissions using a NO_x concentration system and a flow system shall also monitor and report heat input at the unit level using the procedures set forth in part 75 of this chapter.

(b) The owner or operator of a unit that monitor and report NO_x Mass emissions using a NO_x concentration system and a flow system shall also monitor and report heat input at the unit level using the procedures set forth in part 75 of this chapter for any source that is applying for early reduction credits under § 97.55.

Subpart I—Individual Opt-Ins

§ 97.80 Applicability.

A unit that is in the State, is not a NO_x Budget unit under § 97.4, vents all of its emissions to a stack, and is operating, may qualify, under this subpart, to become a NO_x Budget opt-

in source. A unit that is a NO_x Budget unit, is covered by a retired unit exemption under § 97.5 that is in effect, or is not operating is not eligible to become a NO_x Budget opt-in source.

§ 97.81 General.

Except otherwise as provided in this part, a NO_x Budget opt-in source shall be treated as a NO_x Budget unit for purposes of applying subparts A through H of this part.

§ 97.82 NO_x authorized account representative.

A unit for which an application for a NO_x Budget opt-in permit is submitted, or a NO_x Budget opt-in source, located at the same source as one or more NO_x Budget units, shall have the same NO_x authorized account representative as such NO_x Budget units.

§ 97.83 Applying for NO_x Budget opt-in permit.

(a) *Applying for initial NO_x Budget opt-in permit.* In order to apply for an initial NO_x Budget opt-in permit, the NO_x authorized account representative of a unit qualified under § 97.80 may submit to the Administrator and the permitting authority at any time, except as provided under § 97.86(g):

(1) A complete NO_x Budget permit application under § 97.22;

(2) A monitoring plan submitted in accordance with subpart H of this part; and

(3) A complete account certificate of representation under § 97.13, if no NO_x authorized account representative has been previously designated for the unit.

(b) *Duty to reapply.* The NO_x authorized account representative of a NO_x Budget opt-in source shall submit to the Administrator and permitting authority a complete NO_x Budget permit application under § 97.22 to renew the NO_x Budget opt-in permit in accordance with § 97.21(c) and, if applicable, an updated monitoring plan in accordance with subpart H of this part.

§ 97.84 Opt-in process.

The permitting authority will issue or deny a NO_x Budget opt-in permit for a unit for which an initial application for a NO_x Budget opt-in permit under § 97.83 is submitted, in accordance with § 97.20 and the following:

(a) Interim review of monitoring plan. The Administrator will determine, on an interim basis, the sufficiency of the monitoring plan accompanying the initial application for a NO_x Budget opt-in permit under § 97.83. A monitoring plan is sufficient, for purposes of interim review, if the plan appears to contain information demonstrating that

the NO_x emissions rate and heat input of the unit are monitored and reported in accordance with subpart H of this part. A determination of sufficiency shall not be construed as acceptance or approval of the unit's monitoring plan.

(b) If the Administrator determines that the unit's monitoring plan is sufficient under paragraph (a) of this section and after completion of monitoring system certification under subpart H of this part, the NO_x emissions rate and the heat input of the unit shall be monitored and reported in accordance with subpart H of this part for one full control period during which monitoring system availability is not less than 90 percent and during which the unit is in full compliance with any applicable State or Federal emissions or emissions-related requirements. Solely for purposes of applying the requirements in the prior sentence, the unit shall be treated as a "NO_x Budget unit" prior to issuance of a NO_x Budget opt-in permit covering the unit.

(c) Based on the information monitored and reported under paragraph (b) of this section, the unit's baseline heat rate shall be calculated as the unit's total heat input (in mmBtu) for the control period and the unit's baseline NO_x emissions rate shall be calculated as the unit's total NO_x mass emissions (in lb) for the control period divided by the unit's baseline heat rate.

(d) After calculating the baseline heat input and the baseline NO_x emissions rate for the unit under paragraph (c) of this section, the Administrator will provide this information to the permitting authority so the permitting authority can serve a draft NO_x Budget opt-in permit on the NO_x authorized account representative of the unit.

(e) Confirmation of intention to opt-in. Within 20 days after the issuance of the draft NO_x Budget opt-in permit, the NO_x authorized account representative of the unit must submit to the Administrator and the permitting authority a confirmation of the intention to opt in the unit or a withdrawal of the application for a NO_x Budget opt-in permit under § 97.83. The permitting authority will treat the failure to make a timely submission as a withdrawal of the NO_x Budget opt-in permit application.

(f) Issuance of draft NO_x Budget opt-in permit. If the NO_x authorized account representative confirms the intention to opt in the unit under paragraph (e) of this section, the permitting authority will issue the draft NO_x Budget opt-in permit in accordance with § 97.20.

(g) Notwithstanding paragraphs (a) through (f) of this section, if at any time

before issuance of a draft NO_x Budget opt-in permit for the unit, the Administrator or the permitting authority determines that the unit does not qualify as a NO_x Budget opt-in source under § 97.80, the permitting authority will issue a draft denial of a NO_x Budget opt-in permit for the unit in accordance with § 97.20.

(h) Withdrawal of application for NO_x Budget opt-in permit. A NO_x authorized account representative of a unit may withdraw its application for a NO_x Budget opt-in permit under § 97.83 at any time prior to the issuance of the final NO_x Budget opt-in permit. Once the application for a NO_x Budget opt-in permit is withdrawn, a NO_x authorized account representative wanting to reapply must submit a new application for a NO_x Budget permit under § 97.83.

(i) Effective date. The effective date of the initial NO_x Budget opt-in permit shall be May 1 of the first control period starting after the issuance of the initial NO_x Budget opt-in permit by the permitting authority. The unit shall be a NO_x Budget opt-in source and a NO_x Budget unit as of the effective date of the initial NO_x Budget opt-in permit.

§ 97.85 NO_x Budget opt-in permit contents.

(a) Each NO_x Budget opt-in permit (including any draft or proposed NO_x Budget opt-in permit, if applicable) will contain all elements required for a complete NO_x Budget opt-in permit application under § 97.22 as approved or adjusted by the Administrator or the permitting authority.

(b) Each NO_x Budget opt-in permit is deemed to incorporate automatically the definitions of terms under § 97.2 and, upon recordation by the Administrator under subpart F, G, or I of this part, every allocation, transfer, or deduction of NO_x allowances to or from the compliance accounts of each NO_x Budget opt-in source covered by the NO_x Budget opt-in permit or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in source is located.

§ 97.86 Withdrawal from NO_x Budget Trading Program.

(a) Requesting withdrawal. To withdraw from the NO_x Budget Trading Program, the NO_x authorized account representative of a NO_x Budget opt-in source shall submit to the Administrator and the permitting authority a request to withdraw effective as of a specified date prior to May 1 or after September 30. The submission shall be made no later than 90 days prior to the requested effective date of withdrawal.

(b) Conditions for withdrawal. Before a NO_x Budget opt-in source covered by a request under paragraph (a) of this section may withdraw from the NO_x Budget Trading Program and the NO_x Budget opt-in permit may be terminated under paragraph (e) of this section, the following conditions must be met:

(1) For the control period immediately before the withdrawal is to be effective, the NO_x authorized account representative must submit or must have submitted to the Administrator and the permitting authority an annual compliance certification report in accordance with § 97.30.

(2) If the NO_x Budget opt-in source has excess emissions for the control period immediately before the withdrawal is to be effective, the Administrator will deduct or has deducted from the NO_x Budget opt-in source's compliance account, or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in source is located, the full amount required under § 97.54(d) for the control period.

(3) After the requirements for withdrawal under paragraphs (b)(1) and (2) of this section are met, the Administrator will deduct from the NO_x Budget opt-in source's compliance account, or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in source is located, NO_x allowances equal in number to and allocated for the same or a prior control period as any NO_x allowances allocated to that source under § 97.88 for any control period for which the withdrawal is to be effective. The Administrator will close the NO_x Budget opt-in source's compliance account and will establish, and transfer any remaining allowances to, a new general account for the owners and operators of the NO_x Budget opt-in source. The NO_x authorized account representative for the NO_x Budget opt-in source shall become the NO_x authorized account representative for the general account.

(c) A NO_x Budget opt-in source that withdraws from the NO_x Budget Trading Program shall comply with all requirements under the NO_x Budget Trading Program concerning all years for which such NO_x Budget opt-in source was a NO_x Budget opt-in source, even if such requirements arise or must be complied with after the withdrawal takes effect.

(d) Notification.

(1) After the requirements for withdrawal under paragraphs (a) and (b) of this section are met (including deduction of the full amount of NO_x allowances required), the Administrator will issue a notification to the

permitting authority and the NO_x authorized account representative of the NO_x Budget opt-in source of the acceptance of the withdrawal of the NO_x Budget opt-in source as of a specified effective date that is after such requirements have been met and that is prior to May 1 or after September 30.

(2) If the requirements for withdrawal under paragraphs (a) and (b) of this section are not met, the Administrator will issue a notification to the permitting authority and the NO_x authorized account representative of the NO_x Budget opt-in source that the NO_x Budget opt-in source's request to withdraw is denied. If the NO_x Budget opt-in source's request to withdraw is denied, the NO_x Budget opt-in source shall remain subject to the requirements for a NO_x Budget opt-in source.

(e) Permit amendment. After the Administrator issues a notification under paragraph (d)(1) of this section that the requirements for withdrawal have been met, the permitting authority will revise the NO_x Budget permit covering the NO_x Budget opt-in source to terminate the NO_x Budget opt-in permit as of the effective date specified under paragraph (d)(1) of this section. A NO_x Budget opt-in source shall continue to be a NO_x Budget opt-in source until the effective date of the termination.

(f) Reapplication upon failure to meet conditions of withdrawal. If the Administrator denies the NO_x Budget opt-in source's request to withdraw, the NO_x authorized account representative may submit another request to withdraw in accordance with paragraphs (a) and (b) of this section.

(g) Ability to return to the NO_x Budget Trading Program. Once a NO_x Budget opt-in source withdraws from the NO_x Budget Trading Program and its NO_x Budget opt-in permit is terminated under this section, the NO_x authority account representative may not submit another application for a NO_x Budget opt-in permit under § 97.83 for the unit prior to the date that is 4 years after the date on which the terminated NO_x Budget opt-in permit became effective.

§ 97.87 Change in regulatory status.

(a) Notification. When a NO_x Budget opt-in source becomes a NO_x Budget unit under § 97.4, the NO_x authorized account representative shall notify in writing the permitting authority and the Administrator of such change in the NO_x Budget opt-in source's regulatory status, within 30 days of such change.

(b) Permitting authority's and Administrator's action.

(1)(i) When the NO_x Budget opt-in source becomes a NO_x Budget unit under § 97.4, the permitting authority will revise the NO_x Budget opt-in source's NO_x Budget opt-in permit to meet the requirements of a NO_x Budget permit under § 97.23 as of an effective date that is the date on which such NO_x Budget opt-in source becomes a NO_x Budget unit under § 97.4.

(ii)(A) The Administrator will deduct from the compliance account for the NO_x Budget unit under paragraph (b)(1)(i) of this section, or the overdraft account of the NO_x Budget source where the unit is located, NO_x allowances equal in number to and allocated for the same or a prior control period as:

(1) Any NO_x allowances allocated to the NO_x Budget unit (as a NO_x Budget opt-in source) under § 97.88 for any control period after the last control period during which the unit's NO_x Budget opt-in permit was effective; and

(2) If the effective date of the NO_x Budget permit revision under paragraph (b)(1)(i) of this section is during a control period, the NO_x allowances allocated to the NO_x Budget unit (as a NO_x Budget opt-in source) under § 97.88 for the control period multiplied by the ratio of the number of days, in the control period, starting with the effective date of the permit revision under paragraph (b)(1)(i) of this section, divided by the total number of days in the control period.

(B) The NO_x authorized account representative shall ensure that the compliance account of the NO_x Budget unit under paragraph (b)(1)(i) of this section, or the overdraft account of the NO_x Budget source where the unit is located, includes the NO_x allowances necessary for completion of the deduction under paragraph (b)(1)(ii)(A) of this section. If the compliance account or overdraft account does not contain sufficient NO_x allowances, the Administrator will deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(iii) (A) For every control period during which the NO_x Budget permit revised under paragraph (b)(1)(i) of this section is effective, the NO_x Budget unit under paragraph (b)(1)(i) of this section will be treated, solely for purposes of NO_x allowance allocations under § 97.42, as a unit that commenced operation on the effective date of the NO_x Budget permit revision under paragraph (b)(1)(i) of this section and will be allocated NO_x allowances under § 97.42.

(B) Notwithstanding paragraph (b)(1)(iii)(A) of this section, if the effective date of the NO_x Budget permit revision under paragraph (b)(1)(i) of this section is during a control period, the following number of NO_x allowances will be allocated to the NO_x Budget unit under paragraph (b)(1)(i) of this section under § 97.42 for the control period: the number of NO_x allowances otherwise allocated to the NO_x Budget unit under § 97.42 for the control period multiplied by the ratio of the number of days, in the control period, starting with the effective date of the permit revision under paragraph (b)(1)(i) of this section, divided by the total number of days in the control period.

(2)(i) When the NO_x authorized account representative of a NO_x Budget opt-in source does not renew its NO_x Budget opt-in permit under § 97.83(b), the Administrator will deduct from the NO_x Budget opt-in unit's compliance account, or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in source is located, NO_x allowances equal in number to and allocated for the same or a prior control period as any NO_x allowances allocated to the NO_x Budget opt-in source under § 97.88 for any control period after the last control period for which the NO_x Budget opt-in permit is effective. The NO_x authorized account representative shall ensure that the NO_x Budget opt-in source's compliance account or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in source is located includes the NO_x allowances necessary for completion of such deduction. If the compliance account or overdraft account does not contain sufficient NO_x allowances, the Administrator will deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(ii) After the deduction under paragraph (b)(2)(i) of this section is completed, the Administrator will close the NO_x Budget opt-in source's compliance account and will establish, and transfer any remaining allowances to, a new general account for the owners and operators of the NO_x Budget opt-in source. The NO_x authorized account representative for the NO_x Budget opt-in source shall become the NO_x authorized account representative for the general account.

§ 97.88 NO_x allowance allocations to opt-in units.

(a) NO_x allowance allocation. (1) By December 31 immediately before the first control period for which the NO_x Budget opt-in permit is effective, the Administrator will allocate NO_x allowances to the NO_x Budget opt-in source for the control period in accordance with paragraph (b) of this section.

(2) By no later than December 31, after the first control period for which the NO_x Budget opt-in permit is in effect, and December 31 of each year thereafter, the Administrator will allocate NO_x allowances to the NO_x Budget opt-in

source for the next control period, in accordance with paragraph (b) of this section.

(b) For each control period for which the NO_x Budget opt-in source has an approved NO_x Budget opt-in permit, the NO_x Budget opt-in source will be allocated NO_x allowances in accordance with the following procedures:

(1) The heat input (in mmBtu) used for calculating NO_x allowance allocations will be the lesser of:

(i) The NO_x Budget opt-in source's baseline heat input determined pursuant to § 97.84(c); or

(ii) The NO_x Budget opt-in source's heat input, as determined in accordance with subpart H of this part, for the

control period in the year prior to the year of the control period for which the NO_x allocations are being calculated.

(2) The Administrator will allocate NO_x allowances to the NO_x Budget opt-in source in an amount equaling the heat input (in mmBtu) determined under paragraph (b)(1) of this section multiplied by the lesser of:

(i) The NO_x Budget opt-in source's baseline NO_x emissions rate (in lb/mmBtu) determined pursuant to § 97.84(c); or

(ii) The most stringent State or Federal NO_x emissions limitation applicable to the NO_x Budget opt-in source during the control period.

Appendix A to Part 97—NO_x Allowance Allocation Tables for Affected Sources Under Section 126 of the Act

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWh

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
AL	3	1	BARRY	4,444,705	452,203	336	333
AL	3	2	BARRY	4,457,926	453,456	337	334
AL	3	3	BARRY	7,758,632	798,049	587	587
AL	3	4	BARRY	12,886,737	1,375,025	975	1,012
AL	3	5	BARRY	25,069,820	2,649,527	1,897	1,950
AL	56	**4	CHARLES R LOWMAN	903,512	68,448	68	50
AL	56	1	CHARLES R LOWMAN	2,337,265	205,745	177	151
AL	56	2	CHARLES R LOWMAN	8,251,949	786,199	625	578
AL	56	3	CHARLES R LOWMAN	7,476,176	712,220	566	524
AL	5	110	CHICKASAW	293,278	27,668	22	20
AL	47	1	COLBERT	5,401,036	528,115	409	389
AL	47	2	COLBERT	5,586,222	546,223	423	402
AL	47	3	COLBERT	5,294,661	517,714	401	381
AL	47	4	COLBERT	5,512,314	538,996	417	397
AL	47	5	COLBERT	13,750,384	1,387,106	1,041	1,021
AL	26	1	E C GASTON	7,187,848	760,699	544	560
AL	26	2	E C GASTON	7,037,596	752,765	533	554
AL	26	3	E C GASTON	7,568,867	809,591	573	596
AL	26	4	E C GASTON	7,279,128	767,031	551	564
AL	26	5	E C GASTON	24,100,992	2,589,277	1,824	1,905
AL	7	1	GADSDEN	1,915,860	162,803	145	120
AL	7	2	GADSDEN	1,777,783	151,069	135	111
AL	8	10	GORGAS	24,048,187	2,517,344	1,820	1,852
AL	8	6	GORGAS	3,271,407	292,953	248	216
AL	8	7	GORGAS	3,320,557	302,034	251	222
AL	8	8	GORGAS	6,100,623	624,488	462	460
AL	8	9	GORGAS	6,382,810	673,576	483	496
AL	10	1	GREENE COUNTY	8,730,961	907,867	661	668
AL	10	2	GREENE COUNTY	7,752,706	806,146	587	593
AL	6002	1	JAMES H MILLER JR	20,389,071	2,160,317	1,543	1,590
AL	6002	2	JAMES H MILLER JR	20,467,280	2,168,604	1,549	1,596
AL	6002	3	JAMES H MILLER JR	22,363,879	2,369,557	1,693	1,744
AL	6002	4	JAMES H MILLER JR	24,810,536	2,628,792	1,878	1,934
AL	7063	**1	MCINTOSH-CAES	113,793	24,911	9	18
AL	533	**4	MCWILLIAMS	1,130,929	133,050	86	98
AL	52140	1	UNION CAMP CORPORATION—	43,647	3,307	3	2
AL	50	1	WIDOWS CREEK	3,220,389	295,992	244	218
AL	50	2	WIDOWS CREEK	3,004,746	276,171	227	203
AL	50	3	WIDOWS CREEK	2,954,318	271,537	224	200
AL	50	4	WIDOWS CREEK	3,135,926	288,228	237	212
AL	50	5	WIDOWS CREEK	2,946,352	278,352	223	205
AL	50	6	WIDOWS CREEK	3,048,563	288,008	231	212
AL	50	7	WIDOWS CREEK	14,708,106	1,494,422	1,113	1,100
AL	50	8	WIDOWS CREEK	14,313,089	1,445,913	1,083	1,064
CT	10675	AB_mes	AES THAMES	4,630,651	436,854	172	160
CT	568	BHB1	BRIDGEPORT HARBOR	614,787	60,445	23	22
CT	568	BHB2	BRIDGEPORT HARBOR	1,964,426	198,187	73	73
CT	568	BHB3	BRIDGEPORT HARBOR	11,910,460	1,235,525	442	454
CT	50498	CW_na	CAPITOL DISTRICT (AETNA)	626,274	56,421	23	21
CT	544	7	DEVON	3,341,227	340,420	124	125

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
CT	544	8	DEVON	3,257,953	331,059	121	122
CT	10567	CW_CH	DEXTER CORP. CH	474,019	42,704	18	16
CT	569	EB 13	ENGLISH	56,957	3,997	2	1
CT	569	EB 14	ENGLISH	86,982	6,104	3	2
CT	50736	ST_(rd)	EXETER ENERGY (OXFORD)	412,978	38,960	15	14
CT	562	1	MIDDLETOWN	452,331	43,059	17	16
CT	562	2	MIDDLETOWN	2,247,666	231,766	83	85
CT	562	3	MIDDLETOWN	4,056,337	450,955	150	166
CT	562	4	MIDDLETOWN	5,882,211	543,090	218	199
CT	546	5	MONTVILLE	1,584,160	158,131	59	58
CT	546	6	MONTVILLE	5,312,085	485,344	197	178
CT	6156	NHB1	NEW HAVEN HARBOR	10,881,332	1,160,923	404	426
CT	548	1	NORWALK HARBOR	3,099,297	322,005	115	118
CT	548	2	NORWALK HARBOR	3,631,682	379,407	135	139
CT	n46	CW_(rd)	O'BRIEN (HARTFORD)	673,659	60,690	25	22
DC	603	15	BENNING	605,207	53,487	89	90
DC	603	16	BENNING	730,757	63,296	107	106
DE	592	B4	DELAWARE CITY	546,523	51,559	50	46
DE	52193	ST_1	DELAWARE CITY	293,747	27,712	27	25
DE	52193	ST_2	DELAWARE CITY	293,747	27,712	27	25
DE	52193	ST_3	DELAWARE CITY	494,793	46,679	45	42
DE	593	3	EDGE MOOR	2,775,531	268,375	252	241
DE	593	4	EDGE MOOR	4,421,018	453,252	401	407
DE	593	5	EDGE MOOR	6,515,159	712,351	591	640
DE	7153	**3	HAY ROAD	2,014,002	171,609	183	154
DE	7153	--1	HAY ROAD	156,053	11,822	14	11
DE	7153	--2	HAY ROAD	156,053	11,822	14	11
DE	7153	--4	HAY ROAD	1,056,415	124,284	96	112
DE	594	1	INDIAN RIVER	2,118,931	214,271	192	193
DE	594	2	INDIAN RIVER	2,201,388	218,804	200	197
DE	594	3	INDIAN RIVER	4,022,311	435,315	365	391
DE	594	4	INDIAN RIVER	8,277,718	804,521	751	723
DE	599	3	MCKEE RUN	1,156,067	103,627	105	93
DE	7318	--1	VAN SANT STATION	53,745	3,772	5	3
IL	54780	ST_TS)	ABBOTT (7 UNITS)	109,017	10,285	8	7
IL			BABCOCK & WILCOX CO COGENERATION FA	45,900	3,221	3	2
IL	889	1	BALDWIN	15,218,756	1,493,792	1,074	1,056
IL	889	2	BALDWIN	15,201,447	1,513,184	1,072	1,070
IL	889	3	BALDWIN	16,459,376	1,782,282	1,161	1,260
IL			BALDWIN POWER PLANT	3,366	236	0	0
IL			BREESE MUNICIPAL POWER PLANT	6,579	462	0	0
IL			BUSHNELL MUNICIPAL ELECTRIC LIGHT &	306	21	0	0
IL			BUSHNELL MUNICIPAL ELECTRIC LIGHT &	306	21	0	0
IL			CALUMET PEAKING UNITS	306	21	0	0
IL			CARLYLE MUNICIPAL ELECTRIC PLANT	306	21	0	0
IL			CARLYLE MUNICIPAL ELECTRIC PLANT	918	64	0	0
IL			CENTRAL ILLINOIS LIGHT CO—STERLIN	3,366	236	0	0
IL			CITY OF CARMi	765	54	0	0
IL			CITY OF CARMi	1,224	86	0	0
IL			CITY OF CARMi	1,530	107	0	0
IL			CITY OF CARMi	1,836	129	0	0
IL			CITY OF CARMi	1,989	140	0	0
IL			CITY OF PERU GENERATING STATION	1,836	129	0	0
IL			CITY OF PERU GENERATING STATION	2,907	204	0	0
IL			CITY OF RED BUD	612	43	0	0
IL			CITY OF RED BUD	1,989	140	0	0
IL			CITY OF RED BUD	8,109	569	1	0
IL			CITY WATER LIGHT & POWER DEPT	63,189	4,434	4	3
IL			CLINTON POWER STATION	1,377	97	0	0
IL			CLINTON POWER STATION	2,601	183	0	0
IL	861	01	COFFEEN	6,072,017	604,783	428	427
IL	861	02	COFFEEN	11,934,607	1,220,682	842	863
IL	6025	1	COLLINS	4,795,651	482,023	338	341
IL	6025	2	COLLINS	5,305,418	542,809	374	384
IL	6025	3	COLLINS	5,854,107	581,688	413	411
IL	6025	4	COLLINS	3,746,709	362,491	264	256
IL	6025	5	COLLINS	2,488,656	235,356	176	166
IL			COM ED—ELECTRIC JUNCTION PEAKING	765	54	0	0
IL			COMMONWEALTH EDISON-WESTERN DIV HQ	306	21	0	0
IL	867	7	CRAWFORD	4,358,553	445,979	307	315
IL	867	8	CRAWFORD	5,792,952	607,037	409	429
IL			CRAWFORD	16,983	1,192	1	1
IL	963	31	DALLMAN	2,002,848	179,146	141	127
IL	963	32	DALLMAN	2,398,394	214,910	169	152
IL	963	33	DALLMAN	6,864,473	650,291	484	460
IL	6016	1	DUCK CREEK	12,712,162	1,268,932	897	897

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
IL	856	1	E D EDWARDS	2,856,940	277,831	202	196
IL	856	2	E D EDWARDS	6,511,474	652,845	459	461
IL	856	3	E D EDWARDS	8,431,346	874,077	595	618
IL			FAIRFIELD MUNICIPAL LIGHT	459	32	0	0
IL			FAIRFIELD MUNICIPAL LIGHT	918	64	0	0
IL	886	19	FISK	6,895,507	739,068	486	522
IL			FISK	306	21	0	0
IL			GENESEO MUNICIPAL UTILITIES	23,103	1,621	2	1
IL			GENESEO MUNICIPAL UTILITIES	25,704	1,804	2	1
IL			GENESEO MUNICIPAL UTILITIES	51,408	3,608	4	3
IL			GENESEO MUNICIPAL UTILITIES	74,511	5,229	5	4
IL			GENESEO MUNICIPAL UTILITIES	87,363	6,131	6	4
IL			GENESEO MUNICIPAL UTILITIES	87,363	6,131	6	4
IL			GENESEO MUNICIPAL UTILITIES	141,372	9,921	10	7
IL	862	07	GRAND TOWER	651,170	62,612	46	44
IL	862	08	GRAND TOWER	654,114	62,896	46	44
IL	862	09	GRAND TOWER	2,630,056	270,276	186	191
IL	891	9	HAVANA	8,683,730	823,571	613	582
IL	892	1	HENNEPIN	2,009,046	189,586	142	134
IL	892	2	HENNEPIN	6,675,377	751,901	471	531
IL	863	05	HUTSONVILLE	2,052,071	201,638	145	143
IL	863	06	HUTSONVILLE	1,495,464	148,227	105	105
IL	384	71	JOLIET 29	5,594,695	565,406	395	400
IL	384	72	JOLIET 29	7,988,169	807,293	564	571
IL	384	81	JOLIET 29	5,979,042	606,271	422	429
IL	384	82	JOLIET 29	8,727,941	885,007	616	626
IL	874	5	JOLIET 9	7,279,634	745,482	514	527
IL	887	1	JOPPA STEAM	6,415,901	612,380	453	433
IL	887	2	JOPPA STEAM	6,371,397	627,662	449	444
IL	887	3	JOPPA STEAM	6,162,171	610,721	435	432
IL	887	4	JOPPA STEAM	6,409,101	622,666	452	440
IL	887	5	JOPPA STEAM	6,707,659	630,241	473	445
IL	887	6	JOPPA STEAM	6,766,124	648,034	477	458
IL	876	1	KINCAID	9,749,992	914,719	688	647
IL	876	2	KINCAID	11,246,140	1,098,470	793	776
IL	964	7	LAKESIDE	700,482	56,039	49	40
IL	964	8	LAKESIDE	696,352	55,708	49	39
IL			LASALLE COUNTY STATION	1,530	107	0	0
IL	976	1	MARION	95,573	7,079	7	5
IL	976	2	MARION	175,085	12,969	12	9
IL	976	3	MARION	584,871	43,324	41	31
IL	976	4	MARION	5,264,312	501,363	371	354
IL			MARISON CO	306	21	0	0
IL			MASCOUTAH POWER PLANT	459	32	0	0
IL			MASCOUTAH POWER PLANT	765	54	0	0
IL	864	01	MEREDOSIA	470,181	45,210	33	32
IL	864	02	MEREDOSIA	431,943	41,533	30	29
IL	864	03	MEREDOSIA	320,639	30,831	23	22
IL	864	04	MEREDOSIA	382,526	36,781	27	26
IL	864	05	MEREDOSIA	5,620,207	577,557	396	408
IL	864	06	MEREDOSIA	425,393	42,887	30	30
IL	6017	1	NEWTON	15,508,748	1,619,543	1,094	1,145
IL	6017	2	NEWTON	14,958,053	1,596,036	1,055	1,128
IL			OGLESBY GAS TURBINE	15,759	1,106	1	1
IL			PHOENIX CHEMICAL COMPANY	17,901	1,256	1	1
IL			PHOENIX CHEMICAL COMPANY	17,901	1,256	1	1
IL			PHOENIX CHEMICAL COMPANY	17,901	1,256	1	1
IL	879	51	POWERTON	9,827,191	899,926	693	636
IL	879	52	POWERTON	10,189,834	933,135	719	660
IL	879	61	POWERTON	9,120,197	876,100	643	619
IL	879	62	POWERTON	9,670,327	928,946	682	657
IL			PRINCETON MUNICIPAL ELECTRIC UTILITY	153	11	0	0
IL			PRINCETON MUNICIPAL ELECTRIC UTILITY	153	11	0	0
IL			PRINCETON MUNICIPAL ELECTRIC UTILITY	153	11	0	0
IL			PRINCETON MUNICIPAL ELECTRIC UTILITY	153	11	0	0
IL			QUAD CITIES STATION—CORDOVA	8,415	591	1	0
IL			RANTOUL ELECT GENERATING PLANT	38,250	2,684	3	2
IL			RANTOUL ELECT GENERATING PLANT	41,310	2,899	3	2
IL			RANTOUL ELECT GENERATING PLANT	90,270	6,335	6	4
IL			RANTOUL ELECT GENERATING PLANT	160,344	11,252	11	8
IL			ROCHELLE MUNICIPAL DIESEL PLANT	306	21	0	0
IL			ROCHELLE MUNICIPAL DIESEL PLANT	459	32	0	0
IL			ROCHELLE MUNICIPAL DIESEL PLANT	7,038	494	0	0
IL			ROCHELLE MUNICIPAL DIESEL PLANT	11,169	784	1	1
IL			ROCHELLE/SOUTH MAIN STREET	459	32	0	0
IL			ROCHELLE/SOUTH MAIN STREET	765	54	0	0

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
IL			ROCK RIVER DIV HEADQUARTERS	6,732	472	0	0
IL			ST LOUIS AUTO SHREDDING INC	11,934	837	1	1
IL			STALLINGS	153	11	0	0
IL			STALLINGS	153	11	0	0
IL			STALLINGS	153	11	0	0
IL			STALLINGS	153	11	0	0
IL			SULLIVAN ELECTRIC UTILITY	612	43	0	0
IL			SULLIVAN ELECTRIC UTILITY	1,071	75	0	0
IL			SULLIVAN ELECTRIC UTILITY	1,377	97	0	0
IL			SULLIVAN ELECTRIC UTILITY	2,142	150	0	0
IL			U.O.P. CO.	16,218	1,138	1	1
IL	897	1	VERMILION	623,436	56,779	44	40
IL	897	2	VERMILION	1,112,049	98,568	78	70
IL			WASTE MANAGEMENT OF IL—MIDWAY LAN	1,530	107	0	0
IL			WATERLOO CITY LIGHT PLANT	153	11	0	0
IL	883	17	WAUKEGAN	2,836,176	246,624	200	174
IL	883	7	WAUKEGAN	7,481,751	769,490	528	544
IL	883	8	WAUKEGAN	8,846,311	906,291	624	641
IL			WHITE COUNTY COAL CORP—MINE #1	306	21	0	0
IL	884	1	WILL COUNTY	4,419,934	448,588	312	317
IL	884	2	WILL COUNTY	4,350,027	456,025	307	322
IL	884	3	WILL COUNTY	5,839,114	615,875	412	435
IL	884	4	WILL COUNTY	9,697,974	1,029,181	684	727
IL	898	4	WOOD RIVER	2,014,967	187,998	142	133
IL	898	5	WOOD RIVER	7,180,169	719,312	507	508
IN	6137	1	A B BROWN	6,035,177	573,141	468	440
IN	6137	2	A B BROWN	6,871,738	668,782	533	514
IN	6137	—4	A B BROWN	151,668	11,831	12	9
IN	7336	—ACT1	ANDERSON	67,856	4,762	5	4
IN	7336	—ACT2	ANDERSON	67,856	4,762	5	4
IN	995	7	BAILLY	5,354,149	546,509	415	420
IN	995	8	BAILLY	9,260,589	976,032	719	749
IN	1011	—2	BROADWAY	123,242	9,337	10	7
IN	1001	1	CAYUGA	15,657,595	1,562,790	1,215	1,200
IN	1001	2	CAYUGA	14,571,660	1,475,761	1,131	1,133
IN	1001	—4	CAYUGA	345,558	28,110	27	22
IN	1001	5	CAYUGA	149,834	11,351	12	9
IN	983	1	CLIFTY CREEK	7,379,559	784,475	573	602
IN	983	2	CLIFTY CREEK	7,176,300	784,209	557	602
IN	983	3	CLIFTY CREEK	7,063,406	756,334	548	581
IN	983	4	CLIFTY CREEK	6,798,235	732,253	527	562
IN	983	5	CLIFTY CREEK	7,400,261	783,096	574	601
IN	983	6	CLIFTY CREEK	6,727,925	706,863	522	543
IN		1	CONNERSVILLE	16,083	1,129	1	1
IN		2	CONNERSVILLE	16,083	1,129	1	1
IN	996	11	DEAN H MITCHELL	2,287,384	227,941	177	175
IN	996	4	DEAN H MITCHELL	1,842,510	182,734	143	140
IN	996	5	DEAN H MITCHELL	3,177,761	322,092	247	247
IN	996	6	DEAN H MITCHELL	2,600,547	268,430	202	206
IN	990	10	ELMER W STOUT	13,560	1,279	1	1
IN	990	50	ELMER W STOUT	2,415,760	232,374	187	178
IN	990	60	ELMER W STOUT	2,335,827	224,685	181	173
IN	990	70	ELMER W STOUT	9,783,680	941,100	759	723
IN	990	9	ELMER W STOUT	15,792	1,490	1	1
IN	990	—GT4	ELMER W STOUT	78,478	5,945	6	5
IN	990	—GT5	ELMER W STOUT	88,946	6,738	7	5
IN	1012	1	F B CULLEY	669,903	64,414	52	49
IN	1012	2	F B CULLEY	2,593,129	221,257	201	170
IN	1012	3	F B CULLEY	9,584,920	941,544	744	723
IN	1043	1SG1	FRANK E RATTS	3,258,718	337,971	253	260
IN	1043	2SG1	FRANK E RATTS	3,187,585	328,482	247	252
IN	1008	1	GALLAGHER	3,831,362	370,968	297	285
IN	1008	2	GALLAGHER	3,401,395	335,476	264	258
IN	1008	3	GALLAGHER	4,528,750	444,605	351	341
IN	1008	4	GALLAGHER	4,244,584	410,978	329	316
IN	6113	1	GIBSON	19,606,094	2,037,632	1,521	1,565
IN	6113	2	GIBSON	18,199,182	1,859,906	1,412	1,428
IN	6113	3	GIBSON	16,865,898	1,708,977	1,309	1,312
IN	6113	4	GIBSON	16,654,069	1,680,532	1,292	1,290
IN	6113	5	GIBSON	20,380,811	2,015,308	1,581	1,547
IN	991	1	H T PRITCHARD	17,262	1,628	1	1
IN	991	2	H T PRITCHARD	20,009	1,888	2	1
IN	991	3	H T PRITCHARD	658,621	63,329	51	49
IN	991	4	H T PRITCHARD	896,604	77,817	70	60
IN	991	5	H T PRITCHARD	870,970	75,592	68	58
IN	991	6	H T PRITCHARD	2,568,694	222,938	199	171

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
IN	6213	1SG1	MEROM	16,068,534	1,640,316	1,247	1,260
IN	6213	2SG1	MEROM	19,329,452	1,986,175	1,500	1,525
IN	997	12	MICHIGAN CITY	11,955,128	1,210,523	928	930
IN	997	4	MICHIGAN CITY	202,787	19,131	16	15
IN	997	5	MICHIGAN CITY	125,850	11,873	10	9
IN	997	6	MICHIGAN CITY	193,869	18,289	15	14
IN	1007	1	NOBLESVILLE	348,522	33,512	27	26
IN	1007	2	NOBLESVILLE	363,142	34,917	28	27
IN	1007	3	NOBLESVILLE	385,596	37,077	30	28
IN	994	1	PETERSBURG	7,083,983	684,575	550	526
IN	994	2	PETERSBURG	14,305,783	1,382,468	1,110	1,062
IN	994	3	PETERSBURG	16,278,783	1,573,133	1,263	1,208
IN	994	4	PETERSBURG	16,288,351	1,574,058	1,264	1,209
IN	7335	—RCT1	RICHMOND	67,490	4,736	5	4
IN	7335	—RCT2	RICHMOND	67,490	4,736	5	4
IN	6166	MB1	ROCKPORT	43,122,887	4,412,903	3,346	3,389
IN	6166	MB2	ROCKPORT	45,949,908	4,683,032	3,565	3,596
IN	6085	14	SCHAHFER	12,148,297	1,235,336	943	949
IN	6085	15	SCHAHFER	14,443,963	1,443,963	1,121	1,109
IN	6085	—16A	SCHAHFER	147,909	11,205	11	9
IN	6085	—16B	SCHAHFER	145,983	11,059	11	8
IN	6085	17	SCHAHFER	10,147,542	1,031,150	787	792
IN	6085	18	SCHAHFER	9,033,005	925,987	701	711
IN	981	3	STATE LINE	4,973,309	527,225	386	405
IN	981	4	STATE LINE	5,883,063	631,027	456	485
IN	988	U1	TANNERS CREEK	3,131,631	325,770	243	250
IN	988	U2	TANNERS CREEK	3,098,674	328,493	240	252
IN	988	U3	TANNERS CREEK	4,041,085	434,899	314	334
IN	988	U4	TANNERS CREEK	11,950,298	1,394,271	927	1,071
IN	1010	1	WABASH RIVER	851,343	94,804	66	73
IN	1010	2	WABASH RIVER	1,727,253	167,046	134	128
IN	1010	3	WABASH RIVER	1,705,031	163,067	132	125
IN	1010	4	WABASH RIVER	2,662,911	254,678	207	196
IN	1010	5	WABASH RIVER	1,897,229	176,536	147	136
IN	1010	6	WABASH RIVER	7,024,392	683,706	545	525
IN	6705	1	WARRICK	3,774,805	362,962	293	279
IN	6705	2	WARRICK	3,986,462	383,314	309	294
IN	6705	3	WARRICK	4,055,995	390,000	315	299
IN	6705	4	WARRICK	11,135,585	1,098,184	864	843
IN	1040	1	WHITEWATER VALLEY	971,576	93,421	75	72
IN	1040	2	WHITEWATER VALLEY	1,877,419	168,122	146	129
KY	1353	BSU1	BIG SANDY	7,613,037	812,057	609	655
KY	1353	BSU2	BIG SANDY	22,241,768	2,407,118	1,781	1,942
KY	1363	4	CANE RUN	4,925,774	444,084	394	358
KY	1363	5	CANE RUN	4,304,294	417,487	345	337
KY	1363	6	CANE RUN	5,587,828	543,616	447	439
KY	1384	1	COOPER	2,306,853	231,658	185	187
KY	1384	2	COOPER	4,882,718	478,651	391	386
KY	6823	W1	D B WILSON	14,381,701	1,449,768	1,151	1,170
KY	1385	3	DALE	1,906,453	159,723	153	129
KY	1385	4	DALE	1,935,939	164,202	155	132
KY	1355	1	E W BROWN	2,464,832	222,357	197	179
KY	1355	2	E W BROWN	4,028,960	405,859	323	327
KY	1355	3	E W BROWN	10,080,565	954,870	807	770
KY	1355	5	E W BROWN	188,516	14,282	15	12
KY	1355	6	E W BROWN	188,516	14,282	15	12
KY	1355	7	E W BROWN	188,516	14,282	15	12
KY	6018	2	EAST BEND	19,048,549	1,915,390	1,525	1,545
KY	1374	1	ELMER SMITH	5,140,226	513,099	412	414
KY	1374	2	ELMER SMITH	9,068,247	1,021,659	726	824
KY	1356	2	GHENT	13,610,812	1,345,607	1,090	1,086
KY	1356	3	GHENT	13,909,380	1,328,372	1,114	1,072
KY	1356	4	GHENT	14,120,228	1,415,846	1,130	1,142
KY	1357	1	GREEN RIVER	312,489	30,047	25	24
KY	1357	2	GREEN RIVER	313,882	30,181	25	24
KY	1357	3	GREEN RIVER	300,246	28,870	24	23
KY	1357	4	GREEN RIVER	2,445,115	199,422	196	161
KY	1357	5	GREEN RIVER	2,133,890	190,356	171	154
KY	6041	1	H L SPURLOCK	9,369,673	933,792	750	753
KY	6041	2	H L SPURLOCK	19,888,084	2,012,964	1,592	1,624
KY	1372	6	HENDERSON I	424,577	40,825	34	33
KY	1382	H1	HMP&L STATION 2	4,765,405	466,282	382	376
KY	1382	H2	HMP&L STATION 2	5,002,527	490,925	400	396
KY	1381	C1	K C COLEMAN	4,738,308	471,005	379	380
KY	1381	C2	K C COLEMAN	5,366,408	527,411	430	426
KY	1381	C3	K C COLEMAN	4,937,546	480,306	395	388

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
KY	1364	1	MILL CREEK	7,116,202	701,035	570	566
KY	1364	2	MILL CREEK	7,466,807	706,749	598	570
KY	1364	3	MILL CREEK	12,691,840	1,234,015	1,016	996
KY	1364	4	MILL CREEK	14,102,495	1,387,495	1,129	1,119
KY	1378	1	PARADISE	21,860,472	2,197,916	1,750	1,773
KY	1378	2	PARADISE	24,632,519	2,476,626	1,972	1,998
KY	1378	3	PARADISE	27,629,156	2,743,437	2,212	2,213
KY	1360	3	PINEVILLE	588,364	56,573	47	46
KY	1383	R1	R A REID	462,060	41,072	37	33
KY	6639	G1	R D GREEN	8,342,047	809,122	668	653
KY	6639	G2	R D GREEN	7,435,113	714,228	595	576
KY	1379	1	SHAWNEE	4,299,562	426,671	344	344
KY	1379	10	SHAWNEE	10,578,503	993,473	847	802
KY	1379	2	SHAWNEE	4,324,438	429,139	346	346
KY	1379	3	SHAWNEE	4,428,585	439,475	355	355
KY	1379	4	SHAWNEE	4,240,262	420,786	339	339
KY	1379	5	SHAWNEE	4,409,569	437,587	353	353
KY	1379	6	SHAWNEE	7,296,781	724,102	584	584
KY	1379	7	SHAWNEE	8,781,086	871,399	703	703
KY	1379	8	SHAWNEE	5,000,057	496,185	400	400
KY	1379	9	SHAWNEE	5,884,725	583,976	471	471
KY	6071	1	TRIMBLE COUNTY	16,103,567	1,599,321	1,289	1,290
KY	1361	1	TYRONE	35,370	3,337	3	3
KY	1361	3	TYRONE	35,800	3,377	3	3
KY	1361	4	TYRONE	36,606	3,453	3	3
KY	1361	5	TYRONE	1,019,264	82,685	82	67
MA	50002	CC_(*)	ALTRESCO (PITTSFIELD) (*)	1,121,457	131,936	114	130
MA	50002	CS_(*)	ALTRESCO (PITTSFIELD) (*)	587,755	69,148	60	68
MA	1619	1	BRAYTON POINT	7,692,885	785,068	783	773
MA	1619	2	BRAYTON POINT	7,497,386	790,530	763	778
MA	1619	3	BRAYTON POINT	18,238,259	2,030,082	1,857	1,999
MA	1619	4	BRAYTON POINT	5,455,025	511,969	555	504
MA	1599	1	CANAL	11,606,453	1,290,897	1,182	1,271
MA	1599	2	CANAL	10,108,445	1,024,989	1,029	1,009
MA	1682	8	CLEARY FLOOD	80,600	6,037	8	6
MA	1682	9	CLEARY FLOOD	902,365	102,170	92	101
MA	52026	CA_(*)	DARTMOUTH POWER ASSOC (*)	741,248	66,779	75	66
MA	10029	1	GE COMPANY AIRCRAFT ENGIN	61,457	4,656	6	5
MA	54586	CC_gia	L'ENERGIA	876,770	78,988	89	78
MA	10802	1	LOWELL COGENERATION PLANT	155,520	10,914	16	11
MA	10726	CC_to)	MASS POWER (MONSANTO)	1,586,869	186,690	162	184
MA	10726	CW_to)	MASS POWER (MONSANTO)	549,347	64,629	56	64
MA	n89	CC_r 1	MASS POWER 1	304,660	27,447	31	27
MA	n90	CC_r 2	MASS POWER 2	304,660	27,447	31	27
MA	1606	1	MOUNT TOM	4,711,387	490,616	480	483
MA	1588	4	MYSTIC	1,376,669	139,452	140	137
MA	1588	5	MYSTIC	648,038	60,132	66	59
MA	1588	6	MYSTIC	2,194,462	222,539	223	219
MA	1588	7	MYSTIC	11,802,193	1,229,779	1,202	1,211
MA	1589	1	NEW BOSTON	8,789,339	902,674	895	889
MA	1589	2	NEW BOSTON	9,365,437	952,643	954	938
MA	n91	CC_& 2	NORTHEAST ENERGY ASSO 1 &	3,296,081	387,774	336	382
MA	10522	CC_(*)	PEPPERELL (*)	376,614	33,929	38	33
MA	1660	—CC2	POTTER STATION 2	548,078	49,376	56	49
MA	1626	1	SALEM HARBOR	2,754,313	264,711	280	261
MA	1626	2	SALEM HARBOR	3,089,594	291,471	315	287
MA	1626	3	SALEM HARBOR	5,059,490	490,641	515	483
MA	1626	4	SALEM HARBOR	6,294,731	594,123	641	585
MA	1613	8	SOMERSET	3,209,854	294,293	327	290
MA	6081	—1	STONY BROOK	90,418	6,850	9	7
MA	6081	—2	STONY BROOK	90,418	6,850	9	7
MA	6081	—CT1	STONY BROOK	614,254	55,338	63	54
MA	6081	—CT2	STONY BROOK	614,254	55,338	63	54
MA	6081	—CT3	STONY BROOK	614,254	55,338	63	54
MA	6081	—CW1	STONY BROOK	944,989	111,175	96	109
MA	1678	—2	WATERS RIVER	42,566	3,733	4	4
MA	1642	3	WEST SPRINGFIELD	2,006,248	196,210	204	193
MD	10483	ST NUG	BETHLEHEM STEEL NUG	3,625,254	342,005	342	313
MD	602	1	BRANDON SHORES	21,502,167	2,151,938	2,029	1,971
MD	602	2	BRANDON SHORES	21,147,845	2,102,171	1,995	1,925
MD	1552	1	C P CRANE	5,355,147	524,244	505	480
MD	1552	2	C P CRANE	5,060,998	496,371	477	455
MD	1571	1	CHALK POINT	9,223,252	993,029	870	909
MD	1571	2	CHALK POINT	9,516,601	1,033,739	898	947
MD	1571	3	CHALK POINT	3,368,279	316,836	318	290
MD	1571	4	CHALK POINT	4,729,925	448,632	446	411

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
MD	1571	—GT2	CHALK POINT	12,553	881	1	1
MD	1571	—GT3	CHALK POINT	95,860	8,206	9	8
MD	1571	—GT4	CHALK POINT	98,058	8,394	9	8
MD	1571	—GT5	CHALK POINT	167,177	15,561	16	14
MD	1571	—SGT1	CHALK POINT	293,306	22,220	28	20
MD	1572	1	DICKERSON	5,087,240	538,048	480	493
MD	1572	2	DICKERSON	5,102,377	540,392	481	495
MD	1572	3	DICKERSON	5,232,608	564,772	494	517
MD	1572	—GT2	DICKERSON	134,534	12,841	13	12
MD	1572	—GT3	DICKERSON	338,557	32,314	32	30
MD	1580	1	EASTON	66,212	7,790	6	7
MD	1553	3	GOULD STREET	584,029	51,766	55	47
MD	1554	1	HERBERT A WAGNER	782,492	68,382	74	63
MD	1554	2	HERBERT A WAGNER	4,261,160	425,350	402	390
MD	1554	3	HERBERT A WAGNER	7,769,439	849,583	733	778
MD	1554	4	HERBERT A WAGNER	1,818,482	165,512	172	152
MD	1573	1	MORGANTOWN	14,211,706	1,571,049	1,341	1,439
MD	1573	2	MORGANTOWN	15,148,826	1,673,164	1,429	1,532
MD	1573	—GT3	MORGANTOWN	106,208	7,453	10	7
MD	1573	—GT4	MORGANTOWN	107,406	7,537	10	7
MD	1573	—GT5	MORGANTOWN	108,314	7,601	10	7
MD	1573	—GT6	MORGANTOWN	96,013	6,738	9	6
MD	1556	—GT1	PERRYMAN	51,532	3,616	5	3
MD	1556	—GT2	PERRYMAN	58,312	4,092	6	4
MD	1556	—GT3	PERRYMAN	36,459	2,558	3	2
MD	1556	—GT4	PERRYMAN	56,510	3,966	5	4
MD	1570	11	R P SMITH	1,374,337	138,836	130	127
MD	1570	9	R P SMITH	87,168	8,381	8	8
MD	1559	4	RIVERSIDE	302,110	26,943	29	25
MD	1559	—GT6	RIVERSIDE	74,446	5,224	7	5
MD	1564	8	VIENNA	1,495,451	137,601	141	126
MD	1560	—GT5	WESTPORT	214,627	15,062	20	14
MI	7268	—7	491 E. 48TH STREET	7,914	660	1	0
MI	7268	—8	491 E. 48TH STREET	13,441	1,120	1	1
MI	10819	CA_Ltd	ADA COGEN LTD	318,649	28,707	24	21
MI	1695	4	B C COBB	4,719,074	480,313	349	344
MI	1695	5	B C COBB	4,419,640	448,694	327	321
MI	6034	1	BELLE RIVER	21,840,775	2,211,948	1,615	1,584
MI	6034	2	BELLE RIVER	23,002,097	2,343,566	1,701	1,678
MI	1702	1	DAN E KARN	6,515,728	696,944	482	499
MI	1702	2	DAN E KARN	7,211,347	773,584	533	554
MI	1702	3	DAN E KARN	2,601,938	239,193	192	171
MI	1702	4	DAN E KARN	2,725,268	227,732	202	163
MI	1831	1	ECKERT STATION	495,985	47,691	37	34
MI	1831	2	ECKERT STATION	335,803	30,561	25	22
MI	1831	3	ECKERT STATION	587,998	53,866	43	39
MI	1831	4	ECKERT STATION	988,838	92,718	73	66
MI	1831	5	ECKERT STATION	1,121,036	103,027	83	74
MI	1831	6	ECKERT STATION	1,340,375	124,732	99	89
MI	1832	1	ERICKSON	5,079,491	526,863	376	377
MI	6035	1	GREENWOOD	1,565,824	164,685	116	118
MI	1731	1	HARBOR BEACH	768,833	74,818	57	54
MI	1825	3	J B SIMS	1,749,713	158,863	129	114
MI	1720	7	J C WEADOCK	4,214,462	426,565	312	305
MI	1720	8	J C WEADOCK	4,265,849	432,028	315	309
MI	1710	1	J H CAMPBELL	6,547,409	700,108	484	501
MI	1710	2	J H CAMPBELL	8,517,252	903,879	630	647
MI	1710	3	J H CAMPBELL	21,544,630	2,314,387	1,593	1,657
MI	1723	1	J R WHITING	2,881,534	285,413	213	204
MI	1723	2	J R WHITING	2,627,628	262,947	194	188
MI	1723	3	J R WHITING	3,273,683	325,869	242	233
MI	1830	5	JAMES DE YOUNG	915,620	73,250	68	52
MI	n100	CA_act	MCV CONTRACT	10,055,262	1,182,972	744	847
MI	10745	1	MIDLAND COGENERATION VENT	5,869,080	444,627	434	318
MI	1822	5	MISTERSKY	460,030	43,399	34	31
MI	1822	6	MISTERSKY	1,473,716	127,429	109	91
MI	1822	7	MISTERSKY	1,315,382	111,237	97	80
MI	1733	1	MONROE	23,198,275	2,547,022	1,716	1,824
MI	1733	2	MONROE	21,371,974	2,310,733	1,581	1,654
MI	1733	3	MONROE	17,719,325	1,928,949	1,310	1,381
MI	1733	4	MONROE	17,764,880	1,924,481	1,314	1,378
MI	1769	2	PRESQUE ISLE	282,822	27,194	21	19
MI	1769	3	PRESQUE ISLE	1,283,250	120,504	95	86
MI	1769	4	PRESQUE ISLE	1,217,723	114,351	90	82
MI	1769	5	PRESQUE ISLE	2,646,645	250,392	196	179
MI	1769	6	PRESQUE ISLE	2,753,661	260,517	204	187

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
MI	1769	7	PRESQUE ISLE	2,993,352	260,314	221	186
MI	1769	8	PRESQUE ISLE	3,044,818	264,790	225	190
MI	1769	9	PRESQUE ISLE	2,837,888	246,794	210	177
MI	1740	1	RIVER ROUGE	1,200,116	130,235	89	93
MI	1740	2	RIVER ROUGE	8,017,458	871,747	593	624
MI	1740	3	RIVER ROUGE	8,515,077	937,268	630	671
MI	10272	1	ROUGE POWERHOUSE #1	3,189,437	300,890	236	215
MI	1843	3	SHIRAS	1,360,969	113,084	101	81
MI	1743	1	ST CLAIR	4,264,532	437,119	315	313
MI	1743	2	ST CLAIR	4,042,244	401,375	299	287
MI	1743	3	ST CLAIR	4,704,277	470,287	348	337
MI	1743	4	ST CLAIR	4,400,916	453,796	325	325
MI	1743	5	ST CLAIR	1,519,120	154,523	112	111
MI	1743	6	ST CLAIR	8,503,976	886,200	629	634
MI	1743	7	ST CLAIR	9,260,458	964,029	685	690
MI	50835	ST_city	T.E.S. FILER CITY	1,306,965	123,299	97	88
MI	1745	16	TRENTON CHANNEL	1,431,549	130,545	106	93
MI	1745	17	TRENTON CHANNEL	1,420,802	136,616	105	98
MI	1745	18	TRENTON CHANNEL	1,322,166	120,570	98	86
MI	1745	19	TRENTON CHANNEL	1,365,139	131,263	101	94
MI	1745	9A	TRENTON CHANNEL	12,981,225	1,372,948	960	983
MI	1866	7	WYANDOTTE	1,115,053	100,176	82	72
MO	2076	1	ASBURY	6,415,029	567,702	465	426
MO	2132	3	BLUE VALLEY	430,039	41,350	31	31
MO	2169	2	CHAMOI	1,523,956	139,263	110	104
MO	2122	—GT1	CHILLICOTHE	71,595	5,024	5	4
MO	2122	—GT2	CHILLICOTHE	71,595	5,024	5	4
MO	2123	7	COLUMBIA	394,045	39,229	29	29
MO	6223	—1	EMPIRE ENERGY CENTER	179,036	13,563	13	10
MO	6223	—2	EMPIRE ENERGY CENTER	179,036	13,563	13	10
MO	6074	—4	GREENWOOD ENERGY CTR	111,179	8,423	8	6
MO	2079	5	HAWTHORN	10,761,377	1,042,971	779	782
MO	6065	1	IATAN	22,356,034	2,298,585	1,619	1,723
MO	2161	**GT2	JAMES RIVER	289,660	21,944	21	16
MO	2161	3	JAMES RIVER	1,188,818	114,309	86	86
MO	2161	4	JAMES RIVER	1,709,250	164,351	124	123
MO	2161	5	JAMES RIVER	2,951,438	283,792	214	213
MO	2161	—GT1	JAMES RIVER	1,393,758	125,564	101	94
MO	2103	1	LABADIE	14,988,473	1,455,474	1,085	1,091
MO	2103	2	LABADIE	15,775,674	1,531,916	1,142	1,148
MO	2103	3	LABADIE	18,159,252	1,763,377	1,315	1,322
MO	2103	4	LABADIE	16,185,316	1,571,695	1,172	1,178
MO	2098	5	LAKE ROAD	1,557,840	141,409	113	106
MO	2098	—5	LAKE ROAD	1,335,767	126,016	97	94
MO	2098	6	LAKE ROAD	1,996,600	179,228	145	134
MO	2104	1	MERAMEC	1,667,729	131,909	121	99
MO	2104	2	MERAMEC	1,737,211	137,405	126	103
MO	2104	3	MERAMEC	2,079,846	164,506	151	123
MO	2104	4	MERAMEC	3,782,385	299,168	274	224
MO	6650	—1	MEXICO	112,520	8,524	8	6
MO	6651	—1	MOBERLY	112,520	8,524	8	6
MO	2080	1	MONTROSE	4,826,186	421,317	349	316
MO	2080	2	MONTROSE	4,658,606	424,939	337	319
MO	2080	3	MONTROSE	4,940,056	462,076	358	346
MO	6652	—1	MOREAU	112,520	8,524	8	6
MO	2167	1	NEW MADRID	17,470,625	1,738,371	1,265	1,303
MO	2167	2	NEW MADRID	18,334,306	1,824,309	1,328	1,368
MO	2092	—GT1	RALPH GREEN	129,485	9,809	9	7
MO	6155	1	RUSH ISLAND	17,761,120	1,742,653	1,286	1,306
MO	6155	2	RUSH ISLAND	17,280,487	1,695,495	1,251	1,271
MO	2094	1	SIBLEY	1,456,245	125,538	105	94
MO	2094	2	SIBLEY	1,473,607	139,020	107	104
MO	2094	3	SIBLEY	10,522,347	1,084,778	762	813
MO	6768	1	SIKESTON	9,450,790	895,810	684	672
MO	2107	1	SIoux	10,860,579	1,004,493	786	753
MO	2107	2	SIoux	10,688,852	988,610	774	741
MO	6195	1	SOUTHWEST	6,345,132	610,109	459	457
MO	6195	—2	SOUTHWEST	87,505	6,629	6	5
MO	6195	—GT1	SOUTHWEST	87,505	6,629	6	5
MO	7296	—1	STATELINE	200,888	15,219	15	11
MO	2168	MB1	THOMAS HILL	6,124,730	603,422	443	452
MO	2168	MB2	THOMAS HILL	8,842,764	879,877	640	660
MO	2168	MB3	THOMAS HILL	22,827,071	2,271,350	1,653	1,703
MO	50969	1	UNIVERSITY OF MISSOURI—CO	411	39	0	0
NC	2706	1	ASHEVILLE	6,457,822	681,420	524	528
NC	2706	2	ASHEVILLE	6,300,506	661,818	511	513

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
NC	8042	1	BELEWS CREEK	27,520,035	3,056,084	2,233	2,367
NC	8042	2	BELEWS CREEK	34,358,912	3,802,447	2,788	2,945
NC	2720	5	BUCK	673,727	64,781	55	50
NC	2720	6	BUCK	579,519	55,723	47	43
NC	2720	7	BUCK	703,911	67,684	57	52
NC	2720	8	BUCK	3,428,909	328,786	278	255
NC	2720	9	BUCK	3,583,849	343,544	291	266
NC	1016	—1	BUTLER WARNER GEN PL	524,574	47,259	43	37
NC	1016	—2	BUTLER WARNER GEN PL	526,516	47,434	43	37
NC	1016	—3	BUTLER WARNER GEN PL	522,524	47,074	42	36
NC	1016	—6	BUTLER WARNER GEN PL	556,187	50,107	45	39
NC	1016	—7	BUTLER WARNER GEN PL	528,459	47,609	43	37
NC	1016	—8	BUTLER WARNER GEN PL	528,459	47,609	43	37
NC	1016	—9	BUTLER WARNER GEN PL	1,351,896	121,792	110	94
NC	2708	5	CAPE FEAR	3,248,898	338,568	264	262
NC	2708	6	CAPE FEAR	4,656,544	503,791	378	390
NC	2721	1	CLIFFSIDE	537,878	51,719	44	40
NC	2721	2	CLIFFSIDE	688,755	66,226	56	51
NC	2721	3	CLIFFSIDE	773,399	59,233	63	46
NC	2721	4	CLIFFSIDE	929,143	70,071	75	54
NC	2721	5	CLIFFSIDE	12,329,411	1,241,883	1,000	962
NC	10380	ST_OWN	COGENTRIX ELIZABETHTOWN	901,695	85,066	73	66
NC	10381	ST_LLE	COGENTRIX KENANSVILLE	901,695	85,066	73	66
NC	10382	ST_TON	COGENTRIX LUMBERTON	901,695	85,066	73	66
NC	10379	ST_ORO	COGENTRIX ROXBORO	1,388,705	131,010	113	101
NC	10378	ST_ORT	COGENTRIX SOUTHPORT	2,748,984	259,338	223	201
NC	10525	ST_RGY	CRAVEN COUNTY WOOD ENERGY	3,035,837	286,400	246	222
NC	2723	1	DAN RIVER	1,279,030	96,874	104	75
NC	2723	2	DAN RIVER	1,276,869	106,441	104	82
NC	2723	3	DAN RIVER	2,946,742	274,601	239	213
NC	2718	1	G G ALLEN	3,428,222	329,099	278	255
NC	2718	2	G G ALLEN	4,045,742	380,060	328	294
NC	2718	3	G G ALLEN	6,731,538	674,909	546	523
NC	2718	4	G G ALLEN	6,178,650	628,614	501	487
NC	2718	5	G G ALLEN	5,611,834	579,555	455	449
NC	2713	1	L V SUTTON	1,890,914	167,604	153	130
NC	2713	2	L V SUTTON	2,204,273	212,953	179	165
NC	2713	3	L V SUTTON	8,616,341	897,255	699	695
NC	2709	1	LEE	1,613,150	151,555	131	117
NC	2709	2	LEE	1,528,041	141,958	124	110
NC	2709	3	LEE	4,977,693	527,354	404	408
NC	7277	1	LINCOLN	194,033	15,796	16	12
NC	7277	10	LINCOLN	136,184	10,813	11	8
NC	7277	11	LINCOLN	152,253	12,525	12	10
NC	7277	12	LINCOLN	125,731	10,186	10	8
NC	7277	13	LINCOLN	109,354	8,284	9	6
NC	7277	14	LINCOLN	105,132	7,965	9	6
NC	7277	15	LINCOLN	104,102	7,887	8	6
NC	7277	16	LINCOLN	95,106	7,205	8	6
NC	7277	2	LINCOLN	171,449	13,856	14	11
NC	7277	3	LINCOLN	162,933	13,209	13	10
NC	7277	4	LINCOLN	158,799	12,859	13	10
NC	7277	5	LINCOLN	146,360	11,812	12	9
NC	7277	6	LINCOLN	152,529	12,241	12	9
NC	7277	7	LINCOLN	164,582	13,136	13	10
NC	7277	8	LINCOLN	148,870	11,828	12	9
NC	7277	9	LINCOLN	129,158	10,353	10	8
NC	2727	1	MARSHALL	11,833,890	1,281,695	960	993
NC	2727	2	MARSHALL	12,362,967	1,334,373	1,003	1,033
NC	2727	3	MARSHALL	20,893,735	2,350,516	1,695	1,821
NC	2727	4	MARSHALL	20,093,891	2,224,006	1,630	1,723
NC	6250	1A	MAYO	16,130,087	1,687,954	1,309	1,307
NC	6250	1B	MAYO	9,275,573	970,654	753	752
NC	50555	CT_ary	PANDA—ROSEMARY	1,775,698	208,906	144	162
NC	50555	CW_ary	PANDA—ROSEMARY	875,010	102,942	71	80
NC	2732	10	RIVERBEND	2,853,031	279,134	232	216
NC	2732	7	RIVERBEND	2,152,165	193,836	175	150
NC	2732	8	RIVERBEND	2,040,229	182,228	166	141
NC	2732	9	RIVERBEND	2,739,141	264,243	222	205
NC	2712	1	ROXBORO	9,164,977	989,311	744	766
NC	2712	2	ROXBORO	18,766,344	2,004,737	1,523	1,553
NC	2712	3A	ROXBORO	10,378,439	1,094,195	842	847
NC	2712	3B	ROXBORO	10,143,786	1,069,456	823	828
NC	2712	4A	ROXBORO	9,067,144	957,460	736	742
NC	2712	4B	ROXBORO	9,124,169	963,481	740	746
NC	50509	CW_INC	TEXASGULF INC	674,329	60,750	55	47

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
NC	50221	ST_ille	TOBACCOVILLE	1,159,307	109,369	94	85
NC	54276	ST_ill	UNC—CHAPEL HILL	180,339	17,013	15	13
NC	2716	1	W H WEATHERSPOON	708,133	68,090	57	53
NC	2716	2	W H WEATHERSPOON	839,668	80,737	68	63
NC	2716	3	W H WEATHERSPOON	1,840,705	177,674	149	138
NJ	2378	1	B L ENGLAND	4,173,971	421,613	391	382
NJ	2378	2	B L ENGLAND	4,925,509	497,526	461	451
NJ	2378	3	B L ENGLAND	897,904	87,175	84	79
NJ	2397	1	BAYONNE	70,640	4,957	7	4
NJ	2397	2	BAYONNE	70,640	4,957	7	4
NJ	2399	105	BURLINGTON	828,394	74,630	78	68
NJ	2399	7	BURLINGTON	205,362	20,243	19	18
NJ	10566	ST_NUG	CCLP NUG	5,949,938	561,315	557	509
NJ	50006	CT_DEN	COGEN TECH—LINDEN	6,506,951	765,524	609	694
NJ	50006	CW_DEN	COGEN TECH—LINDEN	4,254,517	500,531	398	454
NJ	5083	—GT1	CUMBERLAND	160,902	12,190	15	11
NJ	2384	1	DEEPWATER	494,926	46,691	46	42
NJ	2384	4	DEEPWATER	4,528	427	0	0
NJ	2384	6	DEEPWATER	487,149	45,957	46	42
NJ	2384	8	DEEPWATER	2,233,052	216,801	209	196
NJ	2400	1—4A	EDISON	70,640	4,957	7	4
NJ	2400	1—4B	EDISON	70,640	5,352	7	5
NJ	2400	2—1A	EDISON	70,640	5,352	7	5
NJ	2400	2—1B	EDISON	70,640	5,352	7	5
NJ	2400	2—2A	EDISON	70,640	5,352	7	5
NJ	2400	2—2B	EDISON	70,640	5,352	7	5
NJ	2400	2—3A	EDISON	70,640	5,352	7	5
NJ	2400	2—3B	EDISON	70,640	5,352	7	5
NJ	2400	2—4A	EDISON	70,640	5,352	7	5
NJ	2400	2—4B	EDISON	70,640	5,352	7	5
NJ	2400	3—1A	EDISON	70,640	5,352	7	5
NJ	7138	—1	FORKED RIVER	65,107	4,569	6	4
NJ	7138	—2	FORKED RIVER	65,107	4,569	6	4
NJ	2393	03	GILBERT	549,971	51,884	51	47
NJ	2393	04	GILBERT	725,741	71,827	68	65
NJ	2393	05	GILBERT	718,266	71,087	67	64
NJ	2393	06	GILBERT	712,321	70,499	67	64
NJ	2393	07	GILBERT	693,803	68,666	65	62
NJ	2393	—4	GILBERT	624,436	56,256	58	51
NJ	2393	—5	GILBERT	624,436	56,256	58	51
NJ	2393	—6	GILBERT	649,956	58,555	61	53
NJ	2393	—7	GILBERT	624,436	56,256	58	51
NJ	2393	CT	GILBERT	149,451	11,322	14	10
NJ	2393	CT	GILBERT	149,451	11,322	14	10
NJ	2403	1	HUDSON	2,064,525	196,921	193	178
NJ	2403	2	HUDSON	10,284,116	1,082,994	963	981
NJ	n111	ST_NUG	KCS NUG	5,251,399	495,415	492	449
NJ	2404	7	KEARNY	254,120	25,185	24	23
NJ	2404	8	KEARNY	137,711	13,734	13	12
NJ	2406	11	LINDEN	191,246	18,326	18	17
NJ	2406	12	LINDEN	129,348	12,394	12	11
NJ	2406	13	LINDEN	241,488	23,140	23	21
NJ	2406	2	LINDEN	413,906	40,977	39	37
NJ	2408	1	MERCER	4,742,300	501,406	444	454
NJ	2408	2	MERCER	5,329,094	588,850	499	534
NJ	n114	CT_NUG	MOBIL NUG	472,302	42,550	44	39
NJ	7140	CC	NA 2—7140	2,803,715	329,849	262	299
NJ	n115	GT_NUG	PCLP NUG	191,525	14,509	18	13
NJ	2390	07	SAYREVILLE	475,112	40,990	44	37
NJ	2390	08	SAYREVILLE	566,046	47,257	53	43
NJ	2411	1	SEWAREN	356,963	32,179	33	29
NJ	2411	2	SEWAREN	346,637	29,119	32	26
NJ	2411	3	SEWAREN	663,913	61,857	62	56
NJ	2411	4	SEWAREN	972,633	94,165	91	85
NJ	n116	GT_1	SMECO	138,720	10,509	13	10
NJ	54807	GT_NUG	VINELAND VCLP NUG	76,754	5,815	7	5
NJ	2385	04	WERNER	165,304	15,595	15	14
NJ	1	5,479,965	644,702	513	584
NY	2503	114	59TH STREET	753,380	60,415	57	45
NY	2503	115	59TH STREET	611,825	49,064	46	37
NY	2503	GT1	59TH STREET	9,250	649	1	0
NY	2504	120	74TH STREET	649,914	63,344	49	48
NY	2504	121	74TH STREET	1,092,255	106,458	82	80
NY	2504	122	74TH STREET	1,094,077	106,635	82	80
NY	2504	GT1	74TH STREET	50	4	0	0
NY	2504	GT2	74TH STREET	50	4	0	0

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
NY	2539	1	ALBANY	873,788	84,018	66	63
NY	2539	2	ALBANY	1,226,877	117,969	92	89
NY	2539	3	ALBANY	1,440,506	138,510	109	104
NY	2539	4	ALBANY	733,021	70,483	55	53
NY	n120	1	AMERICAN BRASS	1,400,238	126,148	105	95
NY	n121	1	ANITEC	752,975	52,840	57	40
NY	2490	20	ARTHUR KILL	7,458,261	803,952	562	604
NY	2490	30	ARTHUR KILL	5,212,390	582,325	393	438
NY	2490	GT1	ARTHUR KILL	12,450	874	1	1
NY	8906	40	ASTORIA	8,441,166	887,050	636	667
NY	8906	50	ASTORIA	8,377,051	830,809	631	624
NY	8906	GT1	ASTORIA	29,250	2,053	2	2
NY	8906	GT10	ASTORIA	20,800	1,460	2	1
NY	8906	GT11	ASTORIA	20,800	1,460	2	1
NY	8906	GT12	ASTORIA	20,750	1,456	2	1
NY	8906	GT13	ASTORIA	20,750	1,456	2	1
NY	8906	GT2-1	ASTORIA	138,200	9,698	10	7
NY	8906	GT2-2	ASTORIA	138,200	9,698	10	7
NY	8906	GT2-3	ASTORIA	138,200	9,698	10	7
NY	8906	GT2-4	ASTORIA	138,150	9,695	10	7
NY	8906	GT3-1	ASTORIA	138,150	9,695	10	7
NY	8906	GT3-2	ASTORIA	138,150	9,695	10	7
NY	8906	GT3-3	ASTORIA	138,150	9,695	10	7
NY	8906	GT3-4	ASTORIA	138,150	9,695	10	7
NY	8906	GT4-1	ASTORIA	138,150	9,695	10	7
NY	8906	GT4-2	ASTORIA	138,150	9,695	10	7
NY	8906	GT4-3	ASTORIA	138,150	9,695	10	7
NY	8906	GT4-4	ASTORIA	138,150	9,695	10	7
NY	8906	GT5	ASTORIA	20,850	1,463	2	1
NY	8906	GT7	ASTORIA	20,850	1,463	2	1
NY	8906	GT8	ASTORIA	20,850	1,463	2	1
NY	8906	GT9	ASTORIA	20,850	1,463	2	1
NY	2625	1	BOWLINE POINT	11,471,865	1,188,179	864	893
NY	2625	2	BOWLINE POINT	5,071,722	502,101	382	377
NY	25496	3	C R HUNTLEY	1,720,724	165,454	130	124
NY	25496	4	C R HUNTLEY	1,980,448	190,428	149	143
NY	25496	5	C R HUNTLEY	2,127,327	204,551	160	154
NY	25496	6	C R HUNTLEY	2,109,123	202,800	159	152
NY	25496	7	C R HUNTLEY	6,327,954	608,457	477	457
NY	25496	8	C R HUNTLEY	6,424,113	617,703	484	464
NY	10190	1	CETI FORT ORANGE	1,359,587	122,485	102	92
NY	2491	001	CHARLES POLETTI	13,671,196	1,393,882	1,030	1,047
NY	2480	1	DANSKAMMER	386,587	36,471	29	27
NY	2480	2	DANSKAMMER	662,648	62,514	50	47
NY	2480	3	DANSKAMMER	3,748,001	360,385	282	271
NY	2480	4	DANSKAMMER	5,975,388	574,557	450	432
NY	2554	1	DUNKIRK	3,158,348	303,687	238	228
NY	2554	2	DUNKIRK	2,827,332	271,859	213	204
NY	2554	3	DUNKIRK	4,429,898	425,952	334	320
NY	2554	4	DUNKIRK	5,327,881	512,296	401	385
NY	2511	10	E F BARRETT	4,766,731	458,340	359	344
NY	2511	20	E F BARRETT	4,804,972	462,017	362	347
NY	2493	50	EAST RIVER	2,946,262	277,949	222	209
NY	2493	60	EAST RIVER	3,398,132	295,130	256	222
NY	2493	70	EAST RIVER	1,571,481	157,970	118	119
NY	n130	1	ENRGY INIT-ONDGA	1,293,731	116,552	97	88
NY	2513	40	FAR ROCKAWAY	2,213,857	208,854	167	157
NY	10464	1	FORT DRUM	1,333,783	125,829	100	95
NY	n132	1	GAS ALTERNATIVES	1,160,279	104,530	87	79
NY	2514	40	GLENWOOD	2,406,229	227,003	181	171
NY	2514	50	GLENWOOD	1,862,067	175,667	140	132
NY	2526	13	GOUDEY	2,958,418	304,615	223	229
NY		GT1-1	GOWANUS	35,825	2,514	3	2
NY		GT1-2	GOWANUS	35,825	2,514	3	2
NY		GT1-3	GOWANUS	35,825	2,514	3	2
NY		GT1-4	GOWANUS	35,825	2,514	3	2
NY		GT1-5	GOWANUS	35,825	2,514	3	2
NY		GT1-6	GOWANUS	35,825	2,514	3	2
NY		GT1-7	GOWANUS	35,825	2,514	3	2
NY		GT1-8	GOWANUS	35,825	2,514	3	2
NY		GT2-1	GOWANUS	35,875	2,518	3	2
NY		GT2-2	GOWANUS	35,875	2,518	3	2
NY		GT2-3	GOWANUS	35,825	2,514	3	2
NY		GT2-4	GOWANUS	35,875	2,518	3	2
NY		GT2-5	GOWANUS	35,875	2,518	3	2
NY		GT2-6	GOWANUS	35,875	2,518	3	2

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
NY		GT2-7	GOWANUS	35,875	2,518	3	2
NY		GT2-8	GOWANUS	35,875	2,518	3	2
NY		GT3-1	GOWANUS	35,825	2,514	3	2
NY		GT3-2	GOWANUS	35,825	2,514	3	2
NY		GT3-3	GOWANUS	35,825	2,514	3	2
NY		GT3-4	GOWANUS	35,825	2,514	3	2
NY		GT3-5	GOWANUS	35,825	2,514	3	2
NY		GT3-6	GOWANUS	35,825	2,514	3	2
NY		GT3-7	GOWANUS	35,825	2,514	3	2
NY		GT3-8	GOWANUS	35,825	2,514	3	2
NY		GT4-1	GOWANUS	35,825	2,514	3	2
NY		GT4-2	GOWANUS	35,825	2,514	3	2
NY		GT4-3	GOWANUS	35,825	2,514	3	2
NY		GT4-4	GOWANUS	35,825	2,514	3	2
NY		GT4-5	GOWANUS	35,825	2,514	3	2
NY		GT4-6	GOWANUS	35,825	2,514	3	2
NY		GT4-7	GOWANUS	35,825	2,514	3	2
NY		GT4-8	GOWANUS	35,825	2,514	3	2
NY	2527	4	GREENIDGE	97,546	9,379	7	7
NY	2527	5	GREENIDGE	91,780	8,825	7	7
NY	2527	6	GREENIDGE	2,929,270	305,450	221	230
NY	2529	3	HICKLING	41,894	71,336	56	54
NY	2529	4	HICKLING	706,180	67,902	53	51
NY	2496	100	HUDSON AVENUE	2,443,411	230,511	184	173
NY	2496	71	HUDSON AVENUE	375,025	26,318	28	20
NY	2496	72	HUDSON AVENUE	375,025	26,318	28	20
NY	2496	81	HUDSON AVENUE	375,025	26,318	28	20
NY	2496	82	HUDSON AVENUE	375,025	26,318	28	20
NY	2496	GT1	HUDSON AVENUE	12,700	891	1	1
NY	2496	GT2	HUDSON AVENUE	12,800	898	1	1
NY	2496	GT3	HUDSON AVENUE	12,700	891	1	1
NY	54076	1	INDECK—OLEAN	885,587	79,783	67	60
NY	50450	1	INDECK—OSWEGO	1,122,189	101,098	85	76
NY	50451	6	INDECK/YERKES	749,551	67,527	56	51
NY	50459	1	INDECK-ILION	546,152	49,203	41	37
NY	50449	CT_SPR	INDECK-SILVER SPR	1,096,720	98,804	83	74
NY	50449	CW_SPR	INDECK-SILVER SPR	200,548	18,067	15	14
NY		GT1	INDIAN POINT	21,100	1,481	2	1
NY		GT2	INDIAN POINT	21,100	1,481	2	1
NY		GT3	INDIAN POINT	27,150	1,905	2	1
NY	2531	1	JENNISON	243,674	23,430	18	18
NY	2531	2	JENNISON	250,674	24,103	19	18
NY	2531	3	JENNISON	346,396	33,307	26	25
NY	2531	4	JENNISON	363,717	34,973	27	26
NY	n14	3CC_IRK	JMC-SELKIRK	1,224,755	110,338	92	83
NY	10620	1	KAMINE-CARTHAGE	928,270	83,628	70	63
NY	n145	1	KAMINE-GOVNVR	307,042	27,661	23	21
NY	10618	1	KAMINE-S GLENS FL	920,156	82,897	69	62
NY	6082	1	KINTIGH	19,171,661	2,086,598	1,444	1,568
NY	n147	1	L.C.P. CHEMICAL	554,080	49,917	42	38
NY	54041	CT_PR	LOCKPORT COGEN PR	1,595,458	187,701	120	141
NY	54041	CW_PR	LOCKPORT COGEN PR	1,228,525	144,532	93	109
NY	2629	3	LOVETT	1,042,213	108,169	79	81
NY	2629	4	LOVETT	5,081,891	521,808	383	392
NY	2629	5	LOVETT	5,821,325	536,725	439	403
NY	54592	1	MASSENA ENRG FAC	1,820,093	214,129	137	161
NY	2535	1	MILLIKEN	4,379,423	458,290	330	344
NY	2535	2	MILLIKEN	4,980,801	526,734	375	396
NY	n155	1	MRA CANTON	965,559	86,987	73	65
NY		GT1-1	NARROWS	104,875	7,360	8	6
NY		GT1-2	NARROWS	104,875	7,360	8	6
NY		GT1-3	NARROWS	104,875	7,360	8	6
NY		GT1-4	NARROWS	104,925	7,363	8	6
NY		GT1-5	NARROWS	104,925	7,363	8	6
NY		GT1-6	NARROWS	104,925	7,363	8	6
NY		GT1-7	NARROWS	104,925	7,363	8	6
NY		GT1-8	NARROWS	104,925	7,363	8	6
NY		GT2-1	NARROWS	104,925	7,363	8	6
NY		GT2-2	NARROWS	104,925	7,363	8	6
NY		GT2-3	NARROWS	104,925	7,363	8	6
NY		GT2-4	NARROWS	104,925	7,363	8	6
NY		GT2-5	NARROWS	104,925	7,363	8	6
NY		GT2-6	NARROWS	104,925	7,363	8	6
NY		GT2-7	NARROWS	104,925	7,363	8	6
NY		GT2-8	NARROWS	104,925	7,363	8	6
NY	n156	1	NESTLES	1,061,226	95,606	80	72

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
NY	2516	1	NORTHPORT	4,203,823	396,587	317	298
NY	2516	2	NORTHPORT	8,438,205	796,057	636	598
NY	2516	3	NORTHPORT	4,214,290	397,575	317	299
NY	2516	4	NORTHPORT	9,740,685	918,933	734	691
NY	2594	3	OSWEGO	14,034,179	1,403,418	1,057	1,055
NY	2594	6	OSWEGO	2,119,991	211,999	160	159
NY	54131	1	OXBOW/OCCIDENTAL	975,327	87,867	73	66
NY	2517	3	PORT JEFFERSON	3,801,379	365,517	286	275
NY	2517	4	PORT JEFFERSON	3,522,971	338,747	265	255
NY	2500	10	RAVENSWOOD	4,996,240	507,696	376	382
NY	2500	20	RAVENSWOOD	6,076,960	642,521	458	483
NY	2500	30	RAVENSWOOD	18,214,290	1,965,076	1,372	1,477
NY	2500	A1	RAVENSWOOD	184,113	12,920	14	10
NY	2500	A2	RAVENSWOOD	184,113	12,920	14	10
NY	2500	A3	RAVENSWOOD	184,113	12,920	14	10
NY	2500	A4	RAVENSWOOD	184,113	12,920	14	10
NY	2500	GT1	RAVENSWOOD	50	4	0	0
NY	2500	GT10	RAVENSWOOD	24,450	1,716	2	1
NY	2500	GT11	RAVENSWOOD	24,450	1,716	2	1
NY	2500	GT2-1	RAVENSWOOD	49,450	3,470	4	3
NY	2500	GT2-2	RAVENSWOOD	49,450	3,470	4	3
NY	2500	GT2-3	RAVENSWOOD	49,450	3,470	4	3
NY	2500	GT2-4	RAVENSWOOD	49,450	3,470	4	3
NY	2500	GT3-1	RAVENSWOOD	49,425	3,468	4	3
NY	2500	GT3-2	RAVENSWOOD	49,425	3,468	4	3
NY	2500	GT3-3	RAVENSWOOD	49,425	3,468	4	3
NY	2500	GT3-4	RAVENSWOOD	49,425	3,468	4	3
NY	2500	GT4	RAVENSWOOD	10,400	730	1	1
NY	2500	GT5	RAVENSWOOD	10,400	730	1	1
NY	2500	GT6	RAVENSWOOD	12,650	888	1	1
NY	2500	GT7	RAVENSWOOD	12,650	888	1	1
NY	2500	GT8	RAVENSWOOD	24,500	1,719	2	1
NY	2500	GT9	RAVENSWOOD	24,450	1,716	2	1
NY	n163	CC_PRO	RENNSLR COGEN PRO	768,893	69,270	58	52
NY	7314	NA1	RICHARD M FLYNN	3,984,856	468,807	300	352
NY	7314	NA2	RICHARD M FLYNN	416,190	37,495	31	28
NY	2640	12	ROCHESTER 3	1,829,750	194,571	138	146
NY	2642	1	ROCHESTER 7	1,068,791	102,768	81	77
NY	2642	2	ROCHESTER 7	1,565,479	150,166	118	113
NY	2642	3	ROCHESTER 7	1,706,369	165,186	129	124
NY	2642	4	ROCHESTER 7	2,105,925	224,728	159	169
NY	8006	2	ROSETON	8,971,513	897,151	676	674
NY	50651	1	SALT CITY ENERGY	2,992,250	282,288	225	212
NY	54574	1	SARANAC ENERGY CO	2,702,186	317,904	204	239
NY	54574	2	SARANAC ENERGY CO	2,200,892	258,928	166	195
NY	10725	2	SELKIRK	2,527,299	297,329	190	223
NY	10725	3	SELKIRK	2,350,443	276,523	177	208
NY	54593	1	SENECA PWR (OATKA)	1,238,728	111,597	93	84
NY	n170	1	SITHE GT 1	4,163,470	489,820	314	368
NY	n171	2	SITHE GT 2	4,163,470	489,820	314	368
NY	n172	1	SITHE STM 1	4,351,465	511,937	328	385
NY	n173	2	SITHE STM 2	4,351,465	511,937	328	385
NY	50744	1	STERLING POWR LTD	876,658	66,413	66	50
NY	50292	1A	TBG-GRUMMAN	638,783	57,548	48	43
NY	52056	4	TRIGEN-NDEC	1,038,844	98,004	78	74
NY	50202	1	UDG/NIAGARA	1,432,269	135,120	108	102
NY	n182	CT_V.)	US GEN (OLD RIV.)	1,572,572	141,673	118	106
NY	7146	1	WADING RIVER	148,605	11,258	11	8
NY	7146	2	WADING RIVER	148,605	11,258	11	8
NY	7146	3	WADING RIVER	148,605	11,258	11	8
NY	2502	51	WATERSIDE	47,565	4,487	4	3
NY	2502	52	WATERSIDE	48,589	4,584	4	3
NY	2502	61	WATERSIDE	1,173,263	110,685	88	83
NY	2502	62	WATERSIDE	1,248,953	117,826	94	89
NY	2502	80	WATERSIDE	3,482,508	328,538	262	247
NY	2502	90	WATERSIDE	3,482,508	328,538	262	247
NY	2502	GT1	WATERSIDE	0	0	0	0
NY	50405	CT_SSE	YORK WARBASSE	213,063	19,195	16	14
NY	50405	CW_SSE	YORK-WARBASSE	37,622	3,389	3	3
OH	2835	10	ASHTABULA	1,098,131	85,718	79	59
OH	2835	11	ASHTABULA	1,176,319	91,821	85	64
OH	2835	7	ASHTABULA	4,550,476	470,236	329	325
OH	2835	8	ASHTABULA	1,018,961	79,538	74	55
OH	2835	9	ASHTABULA	960,698	74,990	70	52
OH	2836	10	AVON LAKE	2,038,597	177,563	148	123
OH	2836	12	AVON LAKE	15,236,399	1,676,540	1,103	1,160

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
OH	2836	9	AVON LAKE	594,325	50,508	43	35
OH	2878	1	BAY SHORE	3,043,524	328,887	220	228
OH	2878	2	BAY SHORE	3,293,657	348,240	238	241
OH	2878	3	BAY SHORE	3,102,716	335,465	225	232
OH	2878	4	BAY SHORE	4,399,348	483,339	318	334
OH	2828	1	CARDINAL	14,226,732	1,607,540	1,030	1,112
OH	2828	2	CARDINAL	15,856,794	1,785,072	1,147	1,235
OH	2828	3	CARDINAL	15,180,469	1,564,191	1,099	1,082
OH	2840	1	CONESVILLE	2,771,211	263,473	201	182
OH	2840	2	CONESVILLE	2,969,788	290,671	215	201
OH	2840	3	CONESVILLE	2,549,626	247,081	185	171
OH	2840	4	CONESVILLE	14,758,742	1,565,250	1,068	1,083
OH	2840	5	CONESVILLE	8,165,942	810,676	591	561
OH	2840	6	CONESVILLE	10,207,769	987,307	739	683
OH		1	DICKS CREEK	103,267	7,247	7	5
OH	2837	1	EASTLAKE	2,765,418	276,791	200	191
OH	2837	2	EASTLAKE	3,040,161	314,651	220	218
OH	2837	3	EASTLAKE	3,168,531	333,109	229	230
OH	2837	4	EASTLAKE	5,169,221	547,355	374	379
OH	2837	5	EASTLAKE	12,045,077	1,346,119	872	931
OH	2857	13	EDGEWATER	489,049	46,589	35	32
OH	2847	GT3	FRANK M TAIT	161,909	12,266	12	8
OH	8102	1	GEN J M GAVIN	40,188,042	4,171,047	2,908	2,885
OH	8102	2	GEN J M GAVIN	41,834,670	4,421,802	3,027	3,059
OH	2917	9	HAMILTON	1,207,309	97,797	87	68
OH	2850	1	J M STUART	14,907,495	1,589,116	1,079	1,099
OH	2850	2	J M STUART	17,977,541	1,962,185	1,301	1,357
OH	2850	3	J M STUART	15,142,093	1,616,018	1,096	1,118
OH	2850	4	J M STUART	15,822,987	1,703,411	1,145	1,178
OH	6031	2	KILLEN STATION	23,914,733	2,561,287	1,731	1,772
OH	2876	1	KYGER CREEK	6,892,031	755,374	499	523
OH	2876	2	KYGER CREEK	6,891,443	745,101	499	515
OH	2876	3	KYGER CREEK	7,001,472	750,104	507	519
OH	2876	4	KYGER CREEK	6,391,704	681,782	463	472
OH	2876	5	KYGER CREEK	6,661,287	717,811	482	497
OH	2838	18	LAKE SHORE	2,044,475	216,989	148	150
OH	10244	1	MEAD-FINE PAPER DIVISION	3,264,035	247,275	236	171
OH	2832	5-1	MIAMI FORT	238,988	22,980	17	16
OH	2832	5-2	MIAMI FORT	238,988	22,980	17	16
OH	2832	6	MIAMI FORT	4,348,442	461,863	315	320
OH	2832	7	MIAMI FORT	15,289,678	1,545,349	1,106	1,069
OH	2832	8	MIAMI FORT	14,621,880	1,508,810	1,058	1,044
OH	2832	CT2	MIAMI FORT	19,021	1,441	1	1
OH	2872	1	MUSKINGUM RIVER	3,945,004	417,549	285	289
OH	2872	2	MUSKINGUM RIVER	4,618,739	491,198	334	340
OH	2872	3	MUSKINGUM RIVER	4,491,616	466,225	325	323
OH	2872	4	MUSKINGUM RIVER	4,911,646	537,379	355	372
OH	2872	5	MUSKINGUM RIVER	16,181,850	1,783,517	1,171	1,234
OH	2861	1	NILES	3,039,955	293,772	220	203
OH	2861	2	NILES	1,890,626	184,631	137	128
OH	2848	H-1	O H HUTCHINGS	274,817	22,229	20	15
OH	2848	H-2	O H HUTCHINGS	349,295	28,472	25	20
OH	2848	H-3	O H HUTCHINGS	794,644	77,731	58	54
OH	2848	H-4	O H HUTCHINGS	782,165	76,160	57	53
OH	2848	H-5	O H HUTCHINGS	810,661	80,735	59	56
OH	2848	H-6	O H HUTCHINGS	833,389	80,653	60	56
OH	2935	13	ORRVILLE	864,346	62,103	63	43
OH	2843	9	PICWAY	2,044,023	184,495	148	128
OH	2864	1	R E BURGER	167,575	16,113	12	11
OH	2864	2	R E BURGER	142,969	13,747	10	10
OH	2864	3	R E BURGER	122,673	11,795	9	8
OH	2864	4	R E BURGER	50,113	4,819	4	3
OH	2864	5	R E BURGER	202,074	19,430	15	13
OH	2864	6	R E BURGER	193,661	18,621	14	13
OH	2864	7	R E BURGER	4,456,156	418,890	322	290
OH	2864	8	R E BURGER	4,017,193	381,102	291	264
OH	7286	1	RICHARD GORSUCH	2,135,351	192,652	155	133
OH	7286	2	RICHARD GORSUCH	1,854,152	178,284	134	123
OH	7286	3	RICHARD GORSUCH	2,050,742	185,235	148	128
OH	7286	4	RICHARD GORSUCH	2,045,416	196,675	148	136
OH	2866	1	W H SAMMIS	5,405,594	563,611	391	390
OH	2866	2	W H SAMMIS	5,662,986	567,206	410	392
OH	2866	3	W H SAMMIS	5,855,268	619,343	424	428
OH	2866	4	W H SAMMIS	5,314,213	537,386	385	372
OH	2866	5	W H SAMMIS	9,236,018	962,286	668	666
OH	2866	6	W H SAMMIS	17,880,061	1,901,325	1,294	1,315

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
OH	2866	7	W H SAMMIS	16,613,419	1,749,333	1,202	1,210
OH	6019	1	W H ZIMMER	42,732,125	4,487,726	3,092	3,105
OH	2830	1	WALTER C BECKJORD	1,981,394	193,118	143	134
OH	2830	2	WALTER C BECKJORD	2,504,459	255,401	181	177
OH	2830	4	WALTER C BECKJORD	4,487,860	483,085	325	334
OH	2830	5	WALTER C BECKJORD	6,320,856	656,099	457	454
OH	2830	6	WALTER C BECKJORD	12,195,684	1,259,885	883	872
OH	2830	CT1	WALTER C BECKJORD	48,631	3,413	4	2
OH	2830	CT2	WALTER C BECKJORD	48,892	3,431	4	2
OH	2830	CT3	WALTER C BECKJORD	52,763	3,703	4	3
OH	2830	CT4	WALTER C BECKJORD	34,330	2,409	2	2
OH	7158	—GT1	WOODSDALE	356,991	28,457	26	20
OH	7158	—GT2	WOODSDALE	350,509	27,940	25	19
OH	7158	—GT3	WOODSDALE	388,436	30,963	28	21
OH	7158	—GT4	WOODSDALE	367,016	29,256	27	20
OH	7158	—GT5	WOODSDALE	404,361	32,233	29	22
OH	7158	—GT6	WOODSDALE	395,892	31,558	29	22
PA	10676	ST_ley	AES BEAVER VALLEY	3,421,790	322,810	274	253
PA	50279	1	ARCHBALD POWER	1,408,480	98,841	113	78
PA	3178	1	ARMSTRONG	4,811,406	473,937	386	372
PA	3178	2	ARMSTRONG	5,037,239	536,276	404	421
PA	6094	1	BRUCE MANSFIELD	21,390,698	2,166,585	1,716	1,700
PA	6094	2	BRUCE MANSFIELD	21,064,812	2,148,813	1,690	1,686
PA	6094	3	BRUCE MANSFIELD	21,549,874	2,305,292	1,728	1,808
PA	3140	1	BRUNNER ISLAND	7,419,682	794,994	595	624
PA	3140	2	BRUNNER ISLAND	9,670,357	1,068,784	776	838
PA	3140	3	BRUNNER ISLAND	20,738,335	2,283,455	1,663	1,791
PA	10641	1	CAMBRIA COGEN	1,841,698	173,745	148	136
PA	10641	2	CAMBRIA COGEN	1,883,698	177,707	151	139
PA	8226	1	CHESWICK	15,086,514	1,533,962	1,210	1,203
PA	3118	1	CONEMAUGH	29,200,485	3,177,419	2,342	2,492
PA	3118	2	CONEMAUGH	24,102,490	2,622,687	1,933	2,057
PA	10870	CW_NUG	CONTINENTAL COGEN NUG	882,161	103,784	71	81
PA	3159	1	CROMBY	4,546,839	439,223	365	345
PA	3159	2	CROMBY	2,065,179	209,302	166	164
PA	3160	71	DELAWARE	711,493	70,313	57	55
PA	3160	81	DELAWARE	753,207	64,598	60	51
PA	10603	1	EBENSBURG POWER	2,195,697	211,125	176	166
PA	3161	1	EDDYSTONE	7,618,327	758,798	611	595
PA	3161	2	EDDYSTONE	8,533,347	859,783	684	674
PA	3161	3	EDDYSTONE	1,611,083	148,173	129	116
PA	3161	4	EDDYSTONE	2,093,154	189,804	168	149
PA	3098	1	ELRAMA	2,821,678	233,776	226	183
PA	3098	2	ELRAMA	2,355,589	191,247	189	150
PA	3098	3	ELRAMA	2,802,309	257,992	225	202
PA	3098	4	ELRAMA	5,460,730	520,764	438	408
PA	10343	AB_NUG	FOSTER WHEELER MT. CARMEL	984,307	92,859	79	73
PA	01011	AB_NUG	GILBERTON POWER NUG	2,938,728	277,238	236	217
PA	3110	1—3	GPT GENCO HUNTERSTOWN	0	0	0	0
PA	3199	1—2	GPU GENCO BENTON	0	0	0	0
PA	3109	1	GPU GENCO HAMILTON	0	0	0	0
PA	3111	1—2	GPU GENCO MOUNTAIN	0	0	0	0
PA	3112	1	GPU GENCO ORTANNA	0	0	0	0
PA	3114	1	GPU GENCO SHAWNEE	0	0	0	0
PA	3120	1	GPU GENCO TIOGA	0	0	0	0
PA	3116	1—2	GPU GENCO TOLNA	0	0	0	0
PA	3134	1	GPU GENCO WAYNE	0	0	0	0
PA	54785	1—3	GRAYS FERRY PROJECT	0	0	0	0
PA	3179	1	HATFIELD'S FERRY	15,310,890	1,600,888	1,228	1,256
PA	3179	2	HATFIELD'S FERRY	19,368,646	2,104,144	1,553	1,651
PA	3179	3	HATFIELD'S FERRY	14,202,486	1,547,617	1,139	1,214
PA	3145	17	HOLTWOOD	3,106,258	246,665	249	193
PA	3122	1	HOMER CITY	19,827,390	2,093,927	1,590	1,643
PA	3122	2	HOMER CITY	20,699,247	2,187,156	1,660	1,716
PA	3122	3	HOMER CITY	18,602,194	1,901,482	1,492	1,492
PA	3176	6	HUNLOCK PWR STATION	1,764,784	133,980	142	105
PA	3136	1	KEYSTONE	28,703,322	3,021,402	2,302	2,370
PA	3136	2	KEYSTONE	28,430,610	2,992,696	2,280	2,348
PA	3157	10	KIMBERLY-CLARK	0	0	0	0
PA	3148	1	MARTINS CREEK	4,229,014	384,211	339	301
PA	3148	2	MARTINS CREEK	3,949,723	360,804	317	283
PA	3148	3	MARTINS CREEK	3,869,537	408,740	310	321
PA	3148	4	MARTINS CREEK	4,010,953	425,475	322	334
PA	52149	1	MERCK SHARP & DOHME	0	0	0	0
PA	3181	1	MITCHELL	75,203	7,095	6	6
PA	3181	3	MITCHELL	45,707	4,312	4	3

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
PA	3181	33	MITCHELL	5,833,720	592,436	468	465
PA	3149	1	MONTOUR	18,421,287	2,017,666	1,477	1,583
PA	3149	2	MONTOUR	21,572,636	2,426,345	1,730	1,903
PA	3138	3	NEW CASTLE	2,045,707	197,177	164	155
PA	3138	4	NEW CASTLE	2,265,637	211,485	182	166
PA	3138	5	NEW CASTLE	3,307,970	318,105	265	250
PA	54571	CC_AB)	NORCON(FALC SEAB)	1,087,345	97,959	87	77
PA	50888	1	NORTHAMPTON GENERATING	2,906,127	274,163	233	215
PA	50039		NORTHEASTERN POWER	2,530,021	238,681	203	187
PA	50776	1	PANTHER CREEK	1,158,239	109,268	93	86
PA	50776	2	PANTHER CREEK	1,163,341	109,749	93	86
PA	880008	1—2	PECO ENERGY	0	0	0	0
PA	8012	11	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	12	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	21	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	22	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	31	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	32	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	41	PECO ENERGY CROYDEN	0	0	0	0
PA	8012	42	PECO ENERGY CROYDEN	0	0	0	0
PA	50731	3	PECO ENERGY FAIRLESS HILLS	0	0	0	0
PA	3168	91	PECO ENERGY RICHMOND	0	0	0	0
PA	3168	92	PECO ENERGY RICHMOND	0	0	0	0
PA	3170	3—6	PECO ENERGY SOUTHWARK	0	0	0	0
PA	n218	CC_PER	PENNTech PAPER	617,031	55,588	49	44
PA	54144	1	PINEY CREEK	0	0	0	0
PA	3113	1	PORTLAND	3,585,481	337,870	288	265
PA	3113	2	PORTLAND	4,573,152	441,254	367	346
PA	3113	4	PORTLAND	1,570,979	184,821	126	145
PA	3113	—5	PORTLAND	150,505	11,402	12	9
PA	3139	1—4	PP&L ALLENTOWN	0	0	0	0
PA	3142	1—2	PP&L FISHBACK	0	0	0	0
PA	3143	1—4	PP&L HARRISBURG	0	0	0	0
PA	3144	1—2	PP&L HARWOOD	0	0	0	0
PA	3146	1—2	PP&L JENKINS	0	0	0	0
PA	3154	1—2	PP&L WEST SHORE	0	0	0	0
PA	3155	1—2	PP&L WILLIAMSPORT	0	0	0	0
PA	3169	1	SCHUYLKILL	1,025,090	97,721	82	77
PA	880010	1	SCHUYLKILL ENERGY RESOURCES	3,891,284	367,102	312	288
PA	50607	AB_NUG	SCHUYLKILL STATION (TURBI	9,441,744	890,731	757	699
PA	50974	1	SCRUBGRASS GENERATING PLANT	2,730,403	257,585	219	202
PA	50974	2	SCRUBGRASS GENERATING PLANT	1,630,792	156,807	131	123
PA	3130	12	SEWARD	859,296	82,625	69	65
PA	3130	14	SEWARD	976,355	93,880	78	74
PA	3130	15	SEWARD	4,658,271	467,416	374	367
PA	3131	1	SHAWVILLE	3,979,027	379,896	319	298
PA	3131	2	SHAWVILLE	3,819,973	364,432	306	286
PA	3131	3	SHAWVILLE	4,979,445	499,042	399	391
PA	3131	4	SHAWVILLE	5,056,822	506,797	406	398
PA	880013	1—6	SOLAR TURBINES	0	0	0	0
PA	3152	3	SUNBURY	3,548,941	303,692	285	238
PA	3152	4	SUNBURY	3,884,437	372,394	312	292
PA	3115	1	TITUS	1,942,834	189,176	156	148
PA	3115	2	TITUS	2,007,778	193,018	161	151
PA	3115	3	TITUS	1,918,450	182,866	154	143
PA	88000	6 1—4	TRIGEN ENERGY SANSOM	0	0	0	0
PA		1	VIKING ENERGY NORTHUMBERLAND	0	0	0	0
PA	3132	1	WARREN	576,001	55,385	46	43
PA	3132	2	WARREN	385,366	37,054	31	29
PA	3132	3	WARREN	543,134	44,208	44	35
PA	3132	4	WARREN	564,080	54,238	45	43
PA	50867	1—2	WASHINGTON POWER COMPANY	0	0	0	0
PA	50611	AB_NUG	WESTWOOD ENERGY PROPETIE	12,527,355	879,113	1,005	690
PA	50879	AB_NUG	WHEELABRATOR FRACKVILLE E	2,058,812	144,478	165	113
RI		1	JEPSON	1,282	90	0	0
RI		2	JEPSON	1,249	88	0	0
RI		3	JEPSON	1,042	73	0	0
RI		4	JEPSON	1,281	90	0	0
RI	3236	10	MANCHESTER STREET	4,223,753	398,467	136	120
RI	3236	11	MANCHESTER STREET	4,020,769	379,318	130	114
RI	3236	9	MANCHESTER STREET	3,739,441	352,777	121	106
RI	51030	CC_*)	OCEAN STATE 1 (*)	9,189,307	1,081,095	297	326
RI	54324	CC_*)	OCEAN STATE 2 (*)	9,189,307	1,081,095	297	326
RI	54056	CC_*)	PAWTUCKET POWER (*)	2,433,886	219,269	79	66
TN	3393	1	ALLEN	6,894,770	713,301	578	584
TN	3393	2	ALLEN	7,326,410	757,957	614	621

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
TN	3393	3	ALLEN	7,556,678	781,779	633	641
TN	3396	1	BULL RUN	21,275,985	2,389,755	1,783	1,958
TN	3399	1	CUMBERLAND	51,385,046	5,284,353	4,307	4,330
TN	3399	2	CUMBERLAND	55,332,549	5,690,307	4,637	4,662
TN	3403	1	GALLATIN	6,970,897	734,707	584	602
TN	3403	2	GALLATIN	6,860,771	723,100	575	592
TN	3403	3	GALLATIN	6,984,817	728,192	585	597
TN	3403	4	GALLATIN	7,834,299	816,753	657	669
TN	3405	1	JOHN SEVIER	5,853,636	615,266	491	504
TN	3405	2	JOHN SEVIER	5,858,042	615,729	491	504
TN	3405	3	JOHN SEVIER	6,184,144	650,005	518	533
TN	3405	4	JOHN SEVIER	6,114,293	642,663	512	527
TN	3406	1	JOHNSONVILLE	3,724,159	323,840	312	265
TN	3406	10	JOHNSONVILLE	3,681,387	351,412	309	288
TN	3406	2	JOHNSONVILLE	3,749,100	326,009	314	267
TN	3406	3	JOHNSONVILLE	3,666,648	318,839	307	261
TN	3406	4	JOHNSONVILLE	3,679,462	319,953	308	262
TN	3406	5	JOHNSONVILLE	3,640,648	322,753	305	264
TN	3406	6	JOHNSONVILLE	3,719,286	329,724	312	270
TN	3406	7	JOHNSONVILLE	4,680,922	446,823	392	366
TN	3406	8	JOHNSONVILLE	4,133,749	394,592	346	323
TN	3406	9	JOHNSONVILLE	4,006,336	382,430	336	313
TN	3407	1	KINGSTON	4,432,856	448,715	372	368
TN	3407	2	KINGSTON	4,515,371	457,068	378	374
TN	3407	3	KINGSTON	4,047,180	409,675	339	336
TN	3407	4	KINGSTON	4,494,642	454,969	377	373
TN	3407	5	KINGSTON	6,137,914	632,449	514	518
TN	3407	6	KINGSTON	5,842,656	602,025	490	493
TN	3407	7	KINGSTON	5,678,568	585,118	476	479
TN	3407	8	KINGSTON	5,801,972	597,833	486	490
TN	3407	9	KINGSTON	5,689,108	586,204	477	480
VA	3796	3	BREMO BLUFF	1,756,163	158,241	163	143
VA	3796	4	BREMO BLUFF	4,959,806	506,568	459	457
VA	3803	1	CHESAPEAK	3,461,324	334,137	320	302
VA	3803	2	CHESAPEAK	3,444,719	343,407	319	310
VA	3803	3	CHESAPEAK	4,744,776	499,555	439	451
VA	3803	4	CHESAPEAK	7,270,201	775,488	673	700
VA	10017	ST—rp.	CHESAPEAK CORP.	751,025	70,851	70	64
VA	3797	3	CHESTERFIELD	2,394,580	216,000	222	195
VA	3797	4	CHESTERFIELD	4,636,999	497,799	429	449
VA	3797	5	CHESTERFIELD	9,875,438	1,104,759	914	997
VA	3797	6	CHESTERFIELD	17,283,476	1,781,985	1,600	1,608
VA	3797	—8	CHESTERFIELD	1,701,065	153,249	157	138
VA	3775	1	CLINCH RIVER	6,480,271	723,406	600	653
VA	3775	2	CLINCH RIVER	6,272,239	678,300	581	612
VA	3775	3	CLINCH RIVER	7,143,953	798,564	661	721
VA	7213	1	CLOVER	9,235,814	888,059	855	801
VA	10377	ST_ell	COGENTRIX—HOPEWELL	2,275,948	214,712	211	194
VA	10071	ST_uth	COGENTRIX—PORTSMOUTH	2,617,290	246,914	242	223
VA	54081	ST_d 1	COGENTRIX RICHMOND 1	2,628,680	247,989	243	224
VA	54081	ST_d 2	COGENTRIX RICHMOND 2	2,127,966	200,752	197	181
VA	52087	GT_LP	COMMONWEALTH ATLANTIC LP	450,631	34,139	42	31
VA	7212	—1	DARBYTOWN	115,229	8,729	11	8
VA	7212	—2	DARBYTOWN	115,229	8,729	11	8
VA	7212	—3	DARBYTOWN	115,229	8,729	11	8
VA	7212	—4	DARBYTOWN	115,229	8,729	11	8
VA	52019	CA_#1	DOSEWELL #1	594,931	69,992	55	63
VA	52019	CT_#1	DOSEWELL #1	1,207,760	142,089	112	128
VA	52019	CA_#2	DOSEWELL #2	594,931	69,992	55	63
VA	52019	CT_#2	DOSEWELL #2	1,207,760	142,089	112	128
VA	3776	51	GLEN LYN	1,298,222	124,829	120	113
VA	3776	52	GLEN LYN	1,188,728	114,301	110	103
VA	3776	6	GLEN LYN	5,646,574	626,075	523	565
VA	54844	CA_e 1	GORDONSVILLE 1	211,614	24,896	20	22
VA	54844	CT_e 1	GORDONSVILLE 1	429,231	50,498	40	46
VA	54844	CA_e 2	GORDONSVILLE 2	214,004	25,177	20	23
VA	54844	CT_e 2	GORDONSVILLE 2	434,011	51,060	40	46
VA	7032	—3	GRAVEL NECK	116,841	8,852	11	8
VA	7032	4	GRAVEL NECK	116,841	8,852	11	8
VA	7032	5	GRAVEL NECK	116,841	8,852	11	8
VA	7032	6	GRAVEL NECK1	116,841	8,852	11	8
VA	10633	CT_nc.	HOPEWELL COGEN, INC.	1,310,927	154,227	121	139
VA	10633	CW_nc.	HOPEWELL COGEN, INC.	675,419	79,461	63	72
VA	10773	ST_sta	LG&E—WESTMLD ALTAVISTA	1,427,003	134,623	132	121
VA	10771	ST_ell	LG&E—WESTMLD HOPEWELL	1,427,003	134,623	132	121
VA	10774	ST_ton	LG&E—WESTMLD SOUTHAMPTON	1,427,003	134,623	132	121

TABLE A.1—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997, summer HI	Unit average of two highest of 1995, 1996, or 1997, summer MWh	Unit allocations by HI	Unit allocations by MWh
VA	52007	STurg	MECKLENBURG	3,004,193	283,414	278	256
VA	3804	3	POSSUM POINT	2,489,785	231,242	231	209
VA	3804	4	POSSUM POINT	6,778,888	735,716	628	664
VA	3788	1	POTOMAC RIVER	1,780,998	149,450	165	135
VA	3788	2	POTOMAC RIVER	1,608,529	136,247	149	123
VA	3788	3	POTOMAC RIVER	2,711,245	278,619	251	251
VA	3788	4	POTOMAC RIVER	10,902,795	1,135,590	1,009	1,025
VA	3788	5	POTOMAC RIVER	10,567,982	1,095,468	978	989
VA	50813	ST_ner	STONE CONTAINER	873,930	82,446	81	74
VA	3809	1	YORKTOWN	7,206,933	734,577	667	663
VA	3809	2	YORKTOWN	7,241,953	702,966	670	634
VA	3809	3	YORKTOWN	3,676,409	370,905	340	335
VA		1		4,214,872	397,629	390	359
WV	3942	1	ALBRIGHT	705,441	58,973	46	36
WV	3942	2	ALBRIGHT	703,469	59,090	46	36
WV	3942	3	ALBRIGHT	3,366,883	325,240	221	200
WV	3943	1	FORT MARTIN	13,735,054	1,559,384	901	960
WV	3943	2	FORT MARTIN	13,544,284	1,466,466	889	903
WV	10151	ST_own	GRANT TOWN	2,430,507	229,293	159	141
WV	3944	1	HARRISON	21,606,702	2,294,436	1,418	1,413
WV	3944	2	HARRISON	21,825,171	2,294,971	1,432	1,413
WV	3944	3	HARRISON	22,529,228	2,377,002	1,478	1,463
WV	3935	1	JOHN E AMOS	18,733,385	2,087,285	1,229	1,285
WV	3935	2	JOHN E AMOS	18,693,941	2,089,409	1,227	1,286
WV	3935	3	JOHN E AMOS	24,715,234	2,677,997	1,622	1,649
WV	3947	1	KAMMER	5,775,301	632,702	379	390
WV	3947	2	KAMMER	6,520,529	709,833	428	437
WV	3947	3	KAMMER	6,977,907	759,376	458	468
WV	3936	1	KANAWHA RIVER	4,385,010	479,131	288	295
WV	3936	2	KANAWHA RIVER	3,915,227	419,414	257	258
WV	3948	1	MITCHELL	20,089,496	2,155,757	1,318	1,327
WV	3948	2	MITCHELL	17,971,393	1,950,233	1,179	1,201
WV	6264	1	MOUNTAINEER (1301)	29,445,137	3,169,552	1,932	1,951
WV	3954	1	MT STORM	19,946,826	2,157,580	1,309	1,328
WV	3954	2	MT STORM	17,300,820	1,859,503	1,135	1,145
WV	3954	3	MT STORM	17,911,570	1,827,152	1,175	1,125
WV	7537	1A	NORTH BRANCH	1,606,967	112,770	105	69
WV	7537	1B	NORTH BRANCH	1,653,848	116,060	109	71
WV	3938	11	PHIL SPORN	3,332,224	356,045	219	219
WV	3938	21	PHIL SPORN	3,312,719	350,849	217	216
WV	3938	31	PHIL SPORN	3,501,732	367,597	230	226
WV	3938	41	PHIL SPORN	3,491,270	370,741	229	228
WV	3938	51	PHIL SPORN	10,028,012	1,123,713	658	692
WV	6004	1	PLEASANTS	20,225,588	2,064,889	1,327	1,271
WV	6004	2	PLEASANTS	17,354,353	1,780,299	1,139	1,096
WV	3945	7	RIVESVILLE	288,741	27,764	19	17
WV	3945	8	RIVESVILLE	741,331	63,743	49	39
WV	3946	1	WILLOW ISLAND	905,250	82,161	59	51
WV	3946	2	WILLOW ISLAND	3,490,911	340,245	229	209

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU

State	Plant	Point ID	Unit 1995, Summer HI	Unit allocations by HI
AL	MEAD COATED BOARD INC	004	1,118,921	138
AL	GULF STATES PAPER CORPORATION	003	154,732	19
AL	TRANSCONTINENTAL GAS PIPELINE CORPORATION	018	48,682	6
AL	INTERNATIONAL PAPER SIEBERT STATION	011	1,143,170	141
AL	MOBILE ENERGY SERVICES COMPANY	001	326,785	40
AL	COURTAULDS FIBERS INC	011	60,045	7
AL	COURTAULDS FIBERS INC	013	382,789	47
AL	AMOCO CHEMICALS	024	396,068	49
AL	AMOCO CHEMICALS	026	106,811	13
AL	SOLUTIA, INC.—DECATUR PLANT	013	795,511	98
AL	SOLUTIA, INC.—DECATUR PLANT	014	786,934	97
AL	SOLUTIA, INC.—DECATUR PLANT	015	747,265	92
AL	GENERAL ELECTRIC CO	005	186,487	23
AL	CERESTAR USA DECATUR INC	020	683,593	84
AL	GULF STATES PAPER CORPORATION	006	764,955	94
AL	U. S. ALLIANCE COOSA PINES CORPORATION	007	649,512	80
AL	U. S. ALLIANCE COOSA PINES CORPORATION	008	649,512	80
AL	U. S. ALLIANCE COOSA PINES CORPORATION	009	649,512	80
AL	U. S. ALLIANCE COOSA PINES CORPORATION	010	649,512	80
AL	EMPIRE COKE CO	001	108,543	13

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
AL	CIBA SPECIALTY CHEMICALS CORPORATION	010	153,000	19
AL	CIBA SPECIALTY CHEMICALS CORPORATION	011	36,951	5
AL	OLIN CHEMICAL CORPORATION	003	606,282	75
AL	MACMILLAN BLOEDEL PACKAGING INC	002	1,779,840	219
AL	MACMILLAN BLOEDEL PACKAGING INC	005	404,136	50
AL	CELANESE CORPORATION	006	379,902	47
AL	SOLUTIA, INC.—DECATUR PLANT	016	471,731	58
AL	GULF STATES STEEL INC	047	184,755	23
AL	DEGUSSA CORPORATION	004	410,502	51
AL	AMOCO CHEMICALS	010	535,211	66
AL	AMOCO CHEMICALS	015	389,140	48
AL	AMOCO CHEMICALS	019	339,487	42
AL	AMOCO CHEMICALS	022	312,351	38
AL	AMOCO CHEMICALS	023	254,615	31
AL	TVA COLBERT	008	195,178	24
AL	TVA COLBERT	009	195,178	24
AL	LAROCHE INDUSTRIES INC	002	220,551	27
AL	INTERNATIONAL PAPER CO. RIVERDALE MILL	010	525,974	65
AL	INTERNATIONAL PAPER SIEBERT STATION	010	1,143,170	141
AL	GULF STATES STEEL INC	046	184,755	23
AL	CHAMPION INTERNATIONAL COURTLAND RD29	016	498,838	61
AL	TVA COLBERT	007	195,178	24
AL	CHAMPION INTERNATIONAL COURTLAND RD29	015	2,140,980	263
AL	CHAMPION INTERNATIONAL COURTLAND RD29	007	663,276	82
AL	JEFFERSON SMURFIT	008	424,359	52
AL	AMERICAN CAST IRON PIPE COMPANY	041	97,574	12
AL	GULF STATES STEEL INC	049	368,932	45
AL	TVA COLBERT	006	195,178	24
AL	TVA COLBERT	005	195,178	24
AL	TVA COLBERT	003	195,178	24
AL	TVA COLBERT	002	195,178	24
AL	FORT JAMES-PENNINGTON, INC.	029	316,970	39
AL	FORT JAMES-PENNINGTON, INC.	027	783,476	96
AL	MEAD CONTAINERBOARD	001	435,843	54
CT	PFIZER INC—CHEMICALS	010	480,420	24
CT	FEDERAL PAPER BOARD CO	003	721,140	36
CT	PFIZER INC—CHEMICALS	012	604,860	30
CT	PFIZER INC—CHEMICALS	009	332,520	17
CT	SIMKINS INDUSTRIES INC	673	193,917	10
CT	DEXTER NONWOVENS DIV	P29	1,788,060	89
CT	PRATT & WHITNEY AIRC	168	18,360	1
CT	PRATT & WHITNEY AIRC	167	25,500	1
CT	PRATT & WHITNEY AIRC	166	47,940	2
CT	PFIZER INC—CHEMICALS	P01	478,380	24
CT	PRATT & WHITNEY AIRC	164	85,680	4
CT	CAPITOL DISTRICT ENERGY CENTER	P64	264,111	13
CT	PRATT & WHITNEY AIRC	163	5,100	0
CT	PRATT & WHITNEY	039	353,274	18
DC	GSA WEST HEATING PLANT	001	18,360	1
DC	GSA—CENTRAL HEATING	003	4,348	0
DC	GSA—WEST HEATING	005	182,517	9
DC	GSA—WEST HEATING	003	162,886	8
DC	GSA WEST HEATING PLANT	002	3,060	0
DE	DUPONT SEAFORD	002	931,055	61
DE	DUPONT SEAFORD	001	826,012	54
DE	CHRYSLER MOTORS	003	257,164	17
DE	STANDARD CHLORINE OF DELAWARE	001	372,919	24
DE	KRAFT GENERAL FOODS	001	695,930	45
DE	DUPONT SEAFORD	003	393,082	26
IL	INDIAN REFINING LIMITED PARTNERSHIP	7211029701	587,751	69
		7		
IL	ZEXEL ILLINOIS, INC.—DECATUR FACTORY	7512015500	382,086	45
		2		
IL	GRANITE CITY STEEL COMPANY	7303111904	381,057	45
		1		
IL	AMOCO PETROLEUM ADDITIVES CO	7302008303	122,977	14
		6		
IL	JEFFERSON SMURFIT CORPORATION	7212042600	170,544	20
		1		
IL	A E STALEY MANUFACTURING CO	7302008412	918,510	107
		9		
IL	GRANITE CITY STEEL COMPANY	7303111904	163,392	19
		2		
IL	ZEXEL ILLINOIS, INC.—DECATUR FACTORY	7512015500	127,596	15
		1		
IL	ARCHER DANIELS MIDLAND CO EAST PLANT	8506003008	1,202,940	141
		1		
IL	CENTRAL ILLINOIS PUBLIC SERVICE	7911000101	123,227	14
		4		
IL	ARCHER DANIELS MIDLAND CO EAST PLANT	7612004807	862,589	101
		1		

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit allocations by HI
IL	CATERPILLAR—EAST PEORIA PLANT	7305053101	452,649	53
IL	INDIAN REFINING LIMITED PARTNERSHIP	7211029701	587,751	69
IL	INDIAN REFINING LIMITED PARTNERSHIP	7211029701	587,751	69
IL	GREAT LAKES NAVAL STATION	7808007101	331,981	39
IL	GATES RUBBER CO.—GALESBURG HOSE PLANT	7211101100	119,513	14
IL	ARCHER DANIELS MIDLAND CO EAST PLANT	7612004807	862,589	101
IL	NORTHWESTERN STEEL & WIRE CO.	7302082102	172,053	20
IL	GATES RUBBER CO.—GALESBURG HOSE PLANT	7211101100	119,513	14
IL	CLIFFORD—JACOBS FORGING CO.	7302156500	228,634	27
IL	PEOPLES GAS LIGHT & COKE CO	7505001900	346,415	41
IL	MOBIL JOLIET REFINING CORP	8601000904	269,836	32
IL	MOBIL JOLIET REFINING CORP	7211057702	207,849	24
IL	MOBIL JOLIET REFINING CORP	7211057602	141,453	17
IL	IOWA—ILL. GAS & ELECTRIC CO.—MOLINE GEN. STA	7301026900	1,096,036	128
IL	UNO—VEN COMPANY	7211024000	430,709	50
IL	KRAFT FOOD INGREDIENTS CORP	7210092100	62,027	7
IL	NORTHWESTERN STEEL & WIRE CO	7302081901	958,524	112
IL	NORTHWESTERN STEEL & WIRE CO	7302081901	215,027	25
IL	LAUHOFF GRAIN COMPANY	7212126209	165,702	19
IL	PEKIN ENERGY COMPANY	7302008701	769,080	90
IL	IOWA—ILL. GAS & ELECTRIC CO.—MOLINE GEN. STA	7301026900	1,096,036	128
IL	SHEREX CHEMICAL COMPANY	7303213100	312,522	37
IL	ARCHER DANIELS MIDLAND CORN SWEETENERS	8601005602	125,864	15
IL	UNO—VEN COMPANY	7211025303	391,449	46
IL	GENERAL ELECTRIC/HOT POINT—RANGE DIVISIO	7303110000	417,430	49
IL	CHICAGO WATER DEPT—SPRINGFIELD STATION	7511006600	193,415	23
IL	MENTAL HEALTH DEPT—CHICAGO—READ CENTER	7508001800	117,781	14
IL	COM ED—FISK STATION	7303081801	72,327	8
IL	COM ED—FISK STATION	7303081801	52,855	6
IL	U S STEEL—SOUTH WORKS	8201004401	849,872	99
IL	U S STEEL—SOUTH WORKS	8201004401	872,389	102
IL	GENERAL MILLS INC	7303098807	149,536	17
IL	GENERAL ELECTRIC/HOT POINT—RANGE DIVISIO	7303110000	128,751	15
IL	CPC INTERNATIONAL INC	7302014604	760,959	89
IL	CPC INTERNATIONAL INC	8805006611	139,143	16
IL	CPC INTERNATIONAL INC	7302014704	760,959	89
IL	CPC INTERNATIONAL INC	7302014704	819,060	96
IL	CATERPILLAR TRACTOR CO AURORA PLANT	7302118200	245,955	29
IL	CPC INTERNATIONAL INC	7302014604	819,060	96
IL	CPC INTERNATIONAL INC	7302014604	819,060	96

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
IL	CLIFFORD—JACOBS FORGING CO	7302156500 3	256,378	30
IL	METROPOLITAN W.R.D. OF GREATER CHICAGO	8501007300 7	375,283	44
IL	QUANTUM—USI DIVISION	7210001601 7	169,166	20
IL	WM WRIGLEY JR CO—CHICAGO PLANT	7211074600 4	119,513	14
IL	AUSTIN WESTERN DIVISION	7405009800 2	363,736	43
IL	QUANTUM—USI DIVISION	7210001601 6	149,536	17
IL	QUANTUM—USI DIVISION	7210001601 4	199,189	23
IL	QUANTUM—USI DIVISION	7210001601 3	397,223	46
IL	NALCO CHEMICAL COMPANY—CORP RES CENTER	8501003300 4	171,777	20
IL	QUANTUM—USI DIVISION	7212120711 2	654,458	77
IL	AMOCO CHEMICALS CORP—WILLOW SPRINGS PL	7210022200 2	188,219	22
IL	QUANTUM—USI DIVISION	7212120711 0	654,458	77
IL	QUANTUM—USI DIVISION	7212120710 9	654,458	77
IL	QUANTUM—USI DIVISION	7212120710 8	615,960	72
IL	MARATHON OIL CO ILLINOIS REFINING DIV	7211129105 6	271,265	32
IL	MARATHON OIL CO ILLINOIS REFINING DIV	7211129105 5	271,265	32
IL	K-FIVE SOUTH PLANT	8610004500 2	62,027	7
IL	NATURAL GAS PIPELINE CO OF AMERICA	7302022100 4	703,800	82
IL	QUANTUM—USI DIVISION	7212120711 1	654,458	77
IN	LTV STEEL COMPANY	023	577,936	104
IN	LTV STEEL COMPANY	024	1,178,381	213
IN	LTV STEEL COMPANY	022	611,423	110
IN	IPALCO—PERRY K	001	949,685	171
IN	INLAND STEEL COMPANY	320	2,437,729	440
IN	IPALCO—PERRY K	002	959,398	173
IN	GMC-DELPHI INTERIOR AND LIGHTING SYSTEMS	002	16,166	3
IN	LTV STEEL COMPANY	021	531,747	96
IN	INLAND STEEL COMPANY	330	2,245,925	405
IN	INLAND STEEL COMPANY	321	3,811,376	688
IN	INLAND STEEL COMPANY	285	311,774	56
IN	IPALCO—PERRY K	003	506,874	91
IN	A.E. STALEY MAN. CO. SOUTH PLANT	040	1,412,496	255
IN	INLAND STEEL COMPANY	322	9,116,363	1,645
IN	IPALCO—PERRY K	004	629,974	114
IN	INDIANA GIRLS SCHOOL	003	2,031,840	367
IN	GENERAL ELECTRIC CO	001	7,506	1
IN	PANHANDLE EASTERN PIPELINE CO	016	6,282,041	1,133
IN	NATIONAL STEEL CORP	001	719,591	130
IN	NATIONAL STEEL CORP	003	124,132	22
IN	NATIONAL STEEL CORP	004	370,664	67
IN	INLAND STEEL COMPANY	284	315,815	57
IN	NEW ENERGY COMPANY OF INDIANA	003	8,648,738	1,560
IN	PFIZER INC	004	503,457	91
IN	WESTON PAPER & MFG	002	325,584	59
IN	APPLIED EXTRUSION TECHNOLOGIES, INC.	005	23,672	4
IN	JEFFERSON SMURFIT CORPORATION	001	643,824	116
IN	PRAXAIR, INC.	002	44,457	8
IN	E.W.I. INC.	001	18,475	3
IN	U S STEEL CO GARY WORKS	108	360,272	65
IN	ALLISON TRANSMISSION DIV PLANT 3	008	2,623	0
IN	FRITO-LAY, INC.	001	12,702	2
IN	JOSEPH SEAGRAM & SONS	009	700,650	126
IN	SUPERIOR LAMINATING, INC.	002	163,392	29
IN	KIEFFER PAPER MILLS INC.	001	38,683	7
IN	AMOCO OIL COMPANY, WHITING REFINERY	001	5,430,169	980
IN	AMOCO OIL COMPANY, WHITING REFINERY	002	153,577	28
IN	U S STEEL CO GARY WORKS	014	6,928	1
IN	U S STEEL CO GARY WORKS	028	122,400	22
IN	U S STEEL CO GARY WORKS	105	133,947	24

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
IN	U S STEEL CO GARY WORKS	301	393,181	71
IN	U S STEEL CO GARY WORKS	405	103,925	19
IN	U S STEEL CO GARY WORKS	701	950,909	172
IN	U S STEEL CO GARY WORKS	714	405,306	73
IN	INLAND STEEL COMPANY	254	217,664	39
IN	INLAND STEEL COMPANY	282	297,917	54
IN	INLAND STEEL COMPANY	281	289,834	52
IN	U S STEEL CO GARY WORKS	104	138,566	25
IN	INLAND STEEL COMPANY	256	217,664	39
IN	U S STEEL CO GARY WORKS	718	101,038	18
IN	INLAND STEEL COMPANY	252	217,664	39
IN	INLAND STEEL COMPANY	217	1,013,264	183
IN	U S STEEL CO GARY WORKS	720	660,762	119
IN	AMERICAN MAIZE PRODUCTS COMPANY	007	944,559	170
IN	COLGATE-PALMOLIVE	003	101,636	18
IN	U S STEEL CO GARY WORKS	726	301,958	54
IN	INLAND STEEL COMPANY	283	297,917	54
IN	INLAND STEEL COMPANY	206	203,808	37
IN	INLAND STEEL COMPANY	280	289,834	52
KY	GENERAL TIRE INC	001	395,491	35
KY	WILLAMETTE INDUSTRIES INC	009	320,706	28
KY	ROHM & HAAS KENTUCKY INC	001	3,253,549	286
KY	G E APPLIANCES BOILER PLANT	001	1,072,019	94
KY	B F GOODRICH CO	007	898,370	79
KY	B F GOODRICH CO	018	344,106	30
KY	AIR PRODUCTS & CHEMICALS	OAB	976,162	86
KY	E I DUPONT INC	001	3,177,045	280
KY	AGE INTERNATIONAL, INC	011	196,879	17
KY	AIR PRODUCTS & CHEMICALS	OAA	831,963	73
KY	ARMCO STEEL CORP	OG5	329,901	29
KY	OWENSBORO GRAIN COMPANY	032	797,119	70
KY	PROTEIN TECHNOLOGIES INT	001	559,368	49
KY	ARMCO STEEL CORP	OG4	329,901	29
KY	ARMCO STEEL CORP	OG6	329,901	29
KY	ARMCO INC	020	200,390	18
KY	ARMCO INC	021	200,390	18
KY	ASHLAND OIL INC	067	801,951	71
KY	ARMCO INC	022	200,390	18
KY	TEXAS GAS TRANSMISSION	003	618,954	54
KY	DOW CORNING CORP	059	2,292,113	202
KY	ARMCO STEEL CORP	OG3	329,901	29
MA	BAY STATE STERLING	002	1,542,240	64
MA	TRIGEN-BOSTON ENERGY	001	678,388	28
MA	NATICK PAPERBOARD	002	279,072	12
MA	MEDICAL AREATOTALENG	005	155,448	6
MA	MEDICAL AREATOTALENG	004	168,912	7
MA	TRIGEN-BOSTON ENERGY	002	558,873	23
MA	WELLESLEY COLLEGE	001	58,416	2
MA	BAKER COMMODITIES	004	117,749	5
MA	G E AIRCRAFT ENGINES	003	412,488	17
MA	TRIGEN-BOSTON ENERGY	004	678,388	28
MA	G E AIRCRAFT ENGINES	007	630,125	26
MD	CHESAPEAKE PAPERBOARD COMPANY	002	402,696	45
MD	NAVAL SURFACE WARFARE CNTR-INDIAN HD	005	603,947	68
MD	NAVAL SURFACE WARFARE CNTR-INDIAN HD	004	603,947	68
MD	BETHLEHEM STEEL	009	904,230	102
MD	BETHLEHEM STEEL	008	904,230	102
MD	WESTVACO	002	1,701,768	192
MD	WESTVACO	001	1,647,393	185
MI	STEELCASE INC	0033	448,750	50
MI	WILLIAM BEAUMONT HOSPITAL	0010	0	0
MI	GENERAL MOTORS CORP	0510	46,245	5
MI	GENERAL MOTORS CORP	0506	265,585	30
MI	S D WARREN CO	0011	403,240	45
MI	S D WARREN CO	0003	142,030	16
MI	WILLIAM BEAUMONT HOSPITAL	0011	0	0
MI	DOW CHEMICAL USA	0084	192,838	21
MI	NATIONAL STEEL CORP	0205	241,913	27
MI	DOW CHEMICAL USA	0401	60,045	7
MI	STONE CONTAINER CORP	0001	1,386,384	154
MI	THE REGENTS OF THE UNIVERSITY OF MICHIGA	0001	402,996	45
MI	THE REGENTS OF THE UNIVERSITY OF MICHIGA	0002	374,706	42
MI	NATIONAL STEEL CORP	0202	165,702	18
MI	DSC LTD	0006	261,543	29
MI	ROUGE STEEL CO	0219	536,366	60
MI	ROUGE STEEL CO	0218	302,536	34
MI	DETROIT EDISON CO	0003	316,392	35
MI	GEORGIA PACIFIC CORP	0005	1,164,554	130
MI	NATIONAL STEEL CORP	0201	213,623	24
MI	CHAMPION INTERNATIONAL CORP	0002	92,198	10

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
MI	GEORGIA PACIFIC CORP	0004	83,717	9
MI	MARATHON OIL COMPANY	0001	320,543	36
MI	MENASHA CORP	0024	754,568	84
MI	MENASHA CORP	0025	729,532	81
MI	ROCK TENN COMPANY	0001	275,413	31
MI	ROCK TENN COMPANY	0002	275,413	31
MI	MEAD PAPER CO	0310	1,927,800	214
MI	MEAD PAPER CO	0340	1,680,893	187
MI	CHAMPION INTERNATIONAL CORP	0015	54,272	6
MI	GENERAL MOTORS CORP	0501	747,102	83
MI	MICHIGAN STATE UNIVERSITY	0054	1,203,801	134
MI	JAMES RIVER PAPER CO INC	0003	957,583	107
MI	GREAT LAKES GAS TRANSMISSION	0005	854,018	95
MI	MEAD PAPER CO	0320	949,177	106
MI	MICHIGAN STATE UNIVERSITY	0055	803,812	89
MI	GENERAL MOTORS CORP	0502	558,883	62
MI	MICHIGAN STATE UNIVERSITY	0053	1,211,151	135
MI	GREAT LAKES GAS TRANSMISSION	0001	1,201,050	134
MI	GREAT LAKES GAS TRANSMISSION LTD	0003	943,732	105
MI	GENERAL MOTORS CORP	0507	231,521	26
MI	MICHIGAN STATE UNIVERSITY	0056	1,508,240	168
MO	THE DOE RUN COMPANY—SMELTING	002	454,182	58
MO	SCHUYLKILL METALS CORPORATION	001	59,317	8
MO	ANHEUSER BUSCH, INC., ST. LOUIS	003	46,189	6
MO	CHRYSLER CORP. NORTH PLANT	015	88,944	11
MO	MONSANTO COMPANY	001	577	0
MO	FORD MOTOR CO.	018	82,562	11
MO	BLUE RIVER TREATMENT PLANT	003	1,732	0
MO	DOE RUN COMPANY	017	0	0
MO	ASARCO	001	28,916	4
MO	CONTINENTAL BAKING COMPANY	007	2,309	0
MO	ASARCO	019	215,453	28
NC	INTERNATIONAL PAPER: REIGELWOOD	004	304,251	40
NC	R.J. REYNOLDS TOBACCO CO.—0745	004	1,230,528	164
NC	R.J. REYNOLDS TOBACCO CO.—0745	003	1,230,528	164
NC	R.J. REYNOLDS TOBACCO CO.—0745	002	1,230,528	164
NC	R.J. REYNOLDS TOBACCO CO.—0745	001	1,230,528	164
NC	R.J. REYNOLDS TOBACCO—0405	004	394,888	53
NC	R.J. REYNOLDS TOBACCO—0405	003	394,888	53
NC	R.J. REYNOLDS TOBACCO—0405	002	394,888	53
NC	WEYERHAEUSER COMPANY, NEW BERN MILL	005	1,699,090	226
NC	INTERNATIONAL PAPER: REIGELWOOD	003	334,736	45
NC	FIELDCREST-CANNON PLT 1, KANNAPOLIS	001	745,416	99
NC	CHAMPION INT CORP	003	1,952,688	260
NC	FMC CORP-LITHIUM DIV. HWY 161	030	631,584	84
NC	R.J. REYNOLDS TOBACCO—0405	001	395,544	53
NC	CHAMPION INTERNATIONAL CORP. ROANOKE RAP	001	1,260,555	168
NC	CHAMPION INT CORP	002	860,880	115
NC	CHAMPION INT CORP	001	955,128	127
NC	CHAMPION INT CORP	004	1,713,192	228
NC	WEYERHAEUSER PAPER CO. PLYMOUTH	001	2,458,162	327
NC	WEYERHAEUSER PAPER CO. PLYMOUTH	007	1,888,305	251
NC	P. H. GLATFELTER CO.—ECUSTA	006	1,753,584	233
NC	CONE MILLS CORP-WHITE OAK PLANT	004	342,210	46
NJ	CHEVRON U.S.A., INC.	43	496,897	28
NJ	DUPONT DE NEMOURS, E.I., & CO.	10	750,245	42
NJ	HOFFMAN LAROCHE INC. C/O ENVIR	7	102,729	6
NJ	INTERNATIONAL VEILING CORPORAT	1	199,993	11
NJ	OWENS-BROCKWAY GLASS CONTAINER	1	1,116,375	62
NJ	NESTLE CO., INC., THE	7	120,697	7
NJ	NESTLE CO., INC., THE	6	120,697	7
NJ	DEGUSSA CORPORATION-METZ DIVIS	9	146,443	8
NJ	NEW JERSEY STEEL CORPORATION	1	169,934	9
NJ	DUPONT DE NEMOURS, E.I., & CO.	7	220,757	12
NJ	FORD MOTOR COMPANY	13	1,551,857	86
NJ	MERCK & CO., INC.	2	532,593	30
NJ	CHEVRON U.S.A., INC.	1	149,721	8
NJ	HERCULES INCORPORATED	2	325,380	18
NJ	HERCULES INCORPORATED	1	333,540	19
NJ	STONY BROOK REGIONAL SEWERAGE	2	441,660	25
NJ	BALL-INCON GLASS PACKAGING COR	1	456,814	25
NJ	PSE & G CO. ATTN ENVIRONMETAL	6	3,963,652	220
NJ	STONY BROOK REGIONAL SEWERAGE	1	441,660	25
NJ	GARDEN STATE PAPER CO., INC.	2	304,980	17
NJ	PSE & G CO. ATTN ENVIRONMETAL	1	5,505,816	306
NJ	PSE & G CO. ATTN ENVIRONMETAL	2	5,458,897	303
NJ	PSE & G CO. ATTN ENVIRONMETAL	3	4,606,176	256
NJ	PSE & G CO. ATTN ENVIRONMETAL	4	2,946,636	164
NJ	EXXON CORPORATION	7	199,993	11
NJ	MERCK & CO., INC.	6	902,273	50

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
NJ	EXXON CORPORATION	14	887,400	49
NJ	MERCK & CO., INC.	5	775,912	43
NJ	HOFFMAN LAROCHE INC.	34	396,707	22
NJ	MERCK & CO., INC.	4	651,642	36
NJ	MERCK & CO., INC.	3	487,689	27
NJ	MERCK & CO., INC.	1	576,469	32
NJ	EXXON CORPORATION	15	130,050	7
NJ	PSE & G CO. ATTN ENVIRONMETAL	5	2,946,636	164
NJ	GARDEN STATE PAPER CO., INC.	1	701,369	39
NJ	HOMASCTE COMPANY	2	2,673,335	149
NJ	DUPONT DE NEMOURS, E.I., & CO.	9	2,569,307	143
NJ	GARDEN STATE PAPER CO., INC.	4	766,675	43
NJ	ANHEUSER-BUSCH INCORPORATED	2	324,360	18
NJ	GEORGIA-PACIFIC CORPORATION	1	148,629	8
NJ	COASTAL EAGLE POINT OIL COMPAN	38	102,729	6
NJ	GARDEN STATE PAPER CO., INC.	3	287,640	16
NJ	COASTAL EAGLE POINT OIL COMPAN	123	331,136	18
NJ	SCOTT PAPER COMPANY	4	846,536	47
NJ	SCOTT PAPER COMPANY	3	644,590	36
NJ	SCOTT PAPER COMPANY	2	759,028	42
NJ	MARINA ASSOCIATES	3	1,208,661	67
NJ	MARINA ASSOCIATES	2	2,143,093	119
NJ	MARINA ASSOCIATES	1	2,143,093	119
NJ	MALT PRODUCTS CORPORATION	1	242,614	13
NJ	PETROLEUM RECYCLING, INC.	20	1,536,557	85
NJ	HOMASCTE COMPANY	1	2,486,646	138
NJ	KAMINE MILFORD LIMITED PARTNER	1	775,710	43
NJ	COGEN TECHNOLOGIES—NEW JERSE	2	365,670	20
NJ	COGEN TECHNOLOGIES—NEW JERSE	1	362,610	20
NJ	DUPONT DE NEMOURS, E.I., & CO.	10	2,569,307	143
NJ	BEST FOODS CPC INTERNATIONAL I	3	251,555	14
NJ	COASTAL EAGLE POINT OIL COMPAN	39	102,729	6
NJ	MOBIL OIL CORPORATION	6	953,835	53
NJ	MOBIL OIL CORPORATION	5	143,149	8
NJ	MOBIL OIL CORPORATION	4	445,797	25
NJ	MOBIL OIL CORPORATION	3	492,776	27
NJ	MOBIL OIL CORPORATION	270	127,709	7
NJ	MOBIL OIL CORPORATION	2	492,776	27
NJ	MOBIL OIL CORPORATION	1	492,776	27
NJ	COASTAL EAGLE POINT OIL COMPAN	64	343,157	19
NJ	COASTAL EAGLE POINT OIL COMPAN	40	102,729	6
NY	GEORGIA PACIFIC CORP PLATTS	001	231,568	27
NY	GENERAL ELECTRIC	00C	405,181	47
NY	GENERAL ELECTRIC	02Z	393,942	46
NY	CAMPUS PWR PLANT OGS	006	289,170	33
NY	KODAK PARK DIV ROCHES	001	1,280,644	148
NY	HOLBROOK GENERATING STA	001	64,121	7
NY	HOLBROOK GENERATING STA	008	64,121	7
NY	HOLBROOK GENERATING STA	007	64,121	7
NY	HOLBROOK GENERATING STA	006	64,121	7
NY	HOLBROOK GENERATING STA	005	64,121	7
NY	HOLBROOK GENERATING STA	004	64,121	7
NY	LEDERLE LABORATORIES	04Y	265,593	31
NY	HOLBROOK GENERATING STA	002	64,121	7
NY	HOLBROOK GENERATING STA	00B	29,835	3
NY	AKZO SALT—WATKINS GLEN REFIN.	00F	320,027	37
NY	HUDSON RIVER MILL	007	2,361,664	273
NY	SILICONE PRODUCTS DIVISION	02Z	240,744	28
NY	SILICONE PRODUCTS DIVISION	02F	458,291	53
NY	PAPYRUS NEWTON FALLS, INC	001	297,730	34
NY	ALCOA MASSENA OPERATIONS	002	148,958	17
NY	HOLBROOK GENERATING STA	003	64,121	7
NY	HOLBROOK GENERATING STA	00J	29,835	3
NY	IONDECK-YERKES ENERGY SERVICES TONAWAND	004	1,622,421	188
NY	IONDECK SILVER SPRINGS ENERGY	004	305,561	35
NY	IONDECK SILVER SPRINGS ENERGY	001	1,092,372	126
NY	MORTON SALT COMPANY	00E	209,984	24
NY	REFINED SUGARS, INC	00K	174,420	20
NY	SCOTT PAPER CO	001	69,283	8
NY	HOLBROOK GENERATING STA	009	64,121	7
NY	HOLBROOK GENERATING STA	00K	29,835	3
NY	HOLBROOK GENERATING STA	00A	64,121	7
NY	HOLBROOK GENERATING STA	00I	29,835	3
NY	HOLBROOK GENERATING STA	00G	29,835	3
NY	HOLBROOK GENERATING STA	00E	29,835	3
NY	HOLBROOK GENERATING STA	00D	29,835	3
NY	HOLBROOK GENERATING STA	00C	29,835	3
NY	HOLBROOK GENERATING STA	00F	29,835	3
NY	FINCH PRUYN & CO	006	462,437	53
NY	TICONDEROGA MILL TICOND	016	1,818,536	210

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
NY	KODAK PARK DIV ROCHE	004	4,956,513	573
NY	KODAK PARK DIV ROCHE	003	3,716,404	430
NY	KODAK PARK DIV ROCHE	002	3,510,348	406
NY		002	104,229	12
NY	BURROWS PAPER CORP LYONSD	001	344,043	40
NY	EAST 60TH STREET	001	644,130	74
NY	CHAMPION INTERNATIONAL CORP DEFERI	008	1,000,960	116
NY		OZZ	305,235	35
NY	CHEVY MOTOR PLT TONAWA	OZZ	604,888	70
NY	GENERAL MILLS INC BUFFAL	06V	700,740	81
NY	BSC BAR PRODUCTS DIV. LACKAW	00E	153,000	18
NY	BETHENERGY LACK COKE LA	018	338,130	39
NY	LEDERLE LABORATORIES	032	265,593	31
NY	HOLBROOK GENERATING STA	00H	29,835	3
NY		OZZ	800,101	93
NY	NESTLE FOODS CORP.	001	65,105	8
NY	BASF-WYANDOTTE CORP	OZZ	150,691	17
NY	R. P. I.	003	276,021	32
NY	CHAMPION INTERNATIONAL CORP DEFERI	007	1,133,560	131
NY	OCCIDENTAL CHEMICAL CORP (HOOKER CHEM	006	2,448	0
NY	RAVENSWOOD—A—HOUSE	002	417,384	48
NY	RAVENSWOOD—A—HOUSE	001	417,384	48
NY	MILLER EASTERN BREWERY	00L	298,781	35
NY	A-B INC BALDWINVILLE BREWERY LYSAND	002	175,196	20
NY	HOOKER EFW PLANT NIAGARA	0D1	690,409	80
NY	BRISTOL-MYERS COMPANY DEWITT	022	114,079	13
NY	OCCIDENTAL CHEMICAL CORP (HOOKER CHEM	007	27,061	3
NY	ROME MFG CO DIV ROME	002	299,384	35
NY	A-B INC BALDWINVILLE BREWERY LYSAND	001	175,196	20
NY	HOOKER EFW PLANT NIAGARA	00C	4,896	1
NY	OSWEGO ENERGY CENTER	001	172,982	20
NY	HOOKER EFW PLANT NIAGARA	00D	965,861	112
OH	JEFFERSON SMURFIT (FRMLY CONTAINER CORP)	B004	788,542	89
OH	PORTSMOUTH GASEOUS DIFFUSION PLANT	B001	591,272	67
OH	PORTSMOUTH GASEOUS DIFFUSION PLANT	B002	591,272	67
OH	PORTSMOUTH GASEOUS DIFFUSION PLANT	B003	591,272	67
OH	GREAT LAKES SUGAR COMPANY	B004	172,630	20
OH	MIAMI PAPER CORPORATION	B001	644,232	73
OH	GIBSONBURG CANNING CO., INC.	B001	4,265,918	484
OH	USS/KOBE STEEL CO.—LORAIN WORKS	B001	957,838	109
OH	MEAD CORPORATION	B002	1,778,323	202
OH	MEAD CORPORATION	B003	2,144,090	243
OH	MEAD CORPORATION	B001	1,579,838	179
OH	APPLETON PAPERS INC.	B003	716,174	81
OH	APPLETON PAPERS INC.	B002	541,955	61
OH	CARGILL, INC.	B004	834,821	95
OH	USS/KOBE STEEL CO.—LORAIN WORKS	B013	771,928	88
OH	USS/KOBE STEEL CO.—LORAIN WORKS	B009	574,472	65
OH	USS/KOBE STEEL CO.—LORAIN WORKS	B005	143,185	16
OH	ARISTECH CHEMICAL CORPORATION	B004	261,312	30
OH	GEORGIA PACIFIC ROOFING FELT PLANT	B004	553,860	63
OH	SOUTH POINT ETHANOL	B007	862,912	98
OH	SOUTH POINT ETHANOL	B004	862,912	98
OH	USS/KOBE STEEL CO.—LORAIN WORKS	B007	379,902	43
OH	TIMKEN COMPANY CANTON PLANT NO 5	B003	402,996	46
OH	ARMCO STEEL COMPANY, L.P.	B005	898,729	102
OH	SOUTH POINT ETHANOL	B003	862,912	98
OH	LOF CO ROSSFORD PLANT 6	B003	273,700	31
OH	SHELL CHEMICAL CO	B007	313,620	36
OH	SHELL CHEMICAL CO	B005	313,620	36
OH	FRANKLIN BOXBOARD CORPORATION	B001	1,138,897	129
OH	W C I STEEL, INC.	B001	1,323,261	150
OH	GOODYEAR TIRE & RUBBER CO THE PLANT 11	B002	751,128	85
OH	W C I STEEL, INC.	B004	260,389	30
OH	TIMKEN COMPANY CANTON PLANT NO 5	X001	640,291	73
OH	ARISTECH CHEMICAL CORPORATION	B005	384,754	44
OH	TIMKEN COMPANY, THE	P014	285,215	32
OH	TIMKEN COMPANY, THE	P013	285,215	32
OH	TIMKEN COMPANY GAMBRINUS PLANT	X002	169,166	19
OH	TIMKEN COMPANY GAMBRINUS PLANT	X001	802,528	91
OH	ASHLAND PETROLEUM COMPANY	B029	167,434	19
OH	CANTON DROP FORGING & MFG CO	X001	649,528	74
OH	ARISTECH CHEMICAL CORPORATION	B010	530,775	60
OH	ARISTECH CHEMICAL CORPORATION	B009	503,485	57
OH	ARISTECH CHEMICAL CORPORATION	B006	385,401	44
OH	GOODYEAR TIRE & RUBBER CO THE PLANT 11	B001	826,200	94
OH	ARMCO STEEL COMPANY L.P.	P010	1,035,705	118
OH	ARMCO STEEL COMPANY, L.P.	B004	838,287	95
OH	ARMCO STEEL COMPANY, L.P.	B003	838,287	95
OH	ARMCO STEEL COMPANY, L.P.01	860,643	98	

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
OH	ARMCO STEEL COMPANY L.P.	P009	1,035,705	118
OH	ARMCO STEEL COMPANY L.P.	B010	511,020	58
OH	ARMCO STEEL COMPANY L.P.	B009	511,020	58
OH	ARMCO STEEL COMPANY L.P.	B008	818,504	93
OH	ARMCO STEEL COMPANY L.P.	B007	818,504	93
OH	BP CHEMICALS, INC.	B003	3,729,736	423
OH	BP CHEMICALS, INC.	B002	532,325	60
OH	BP CHEMICALS, INC.	B001	599,876	68
OH	BP OIL COMPANY—LIMA REFINERY	P010	1,224,000	139
OH	GENERAL ELECTRIC CO	B004	166,309	19
OH	PROCTER & GAMBLE CO	B021	932,754	106
OH	WHEELING PITTSBURGH STEEL STEUBENVILLE S	B004	125,864	14
OH	ARMCO STEEL COMPANY L.P.	P012	1,035,705	118
OH	PROCTER & GAMBLE CO	B022	5,348,925	607
OH	HENKEL CORP.—EMERY GROUP	B027	3,846,420	436
OH	HENKEL CORP.—EMERY GROUP	B015	681,360	77
OH	HENKEL CORP.—EMERY GROUP	B014	317,220	36
OH	ANHEUSER-BUSCH COLUMBUS BREWERY	X001	302,149	34
OH	FAIRFIELD RECYCLED PAPER, INC.	B003	192,697	22
OH	GENERAL ELECTRIC CO	B002	1,240,166	141
OH	LTV STEEL COMPANY, INC.	B905	87,181	10
OH	LTV STEEL COMPANY, INC.	B009	707,842	80
OH	LTV STEEL COMPANY, INC.	B005	473,434	54
OH	LTV STEEL COMPANY, INC.	B007	527,014	60
OH	LTV STEEL COMPANY, INC.	B004	632,208	72
OH	LTV STEEL COMPANY, INC.	B010	192,838	22
OH	LTV STEEL COMPANY, INC.	B001	575,218	65
OH	LTV STEEL COMPANY, INC.	B002	931,161	106
OH	LTV STEEL COMPANY, INC.	B003	437,625	50
OH	LTV STEEL COMPANY, INC.	B004	1,008,422	114
OH	LTV STEEL COMPANY, INC.	B005	259,811	29
OH	LTV STEEL COMPANY, INC.	B006	202,653	23
PA	INTERNATIONAL PAPER CO.	040	662,852	68
PA	ALLIED CHEMICAL CORP	052	844,191	87
PA	TEXAS EASTERN GAS PIPELINE CO	032	753,026	77
PA	GENERAL ELECTRIC CO.	035	627,589	65
PA	MERCK SHARP & DOHME	039	532,174	55
PA	BETHLEHEM STEEL CORP.	041	639,151	66
PA	BETHLEHEM STEEL CORP.	042	835,995	86
PA	BETHLEHEM STEEL CORP.	067	1,333,002	137
PA	BETHLEHEM STEEL CORP.	147	3,110,558	320
PA	GENERAL ELECTRIC CO.	032	1,000,620	103
PA	SUN REFINING AND MARKETING 1 O	006	450,087	46
PA	SUN REFINING AND MARKETING 1 O	007	740,245	76
PA	SUN REFINING AND MARKETING 1 O	038	549,423	57
PA	SUN REFINING AND MARKETING 1 O	039	549,423	57
PA	PROCTER & GAMBLE PAPER PRODUCTS CO.	932	5,618,055	578
PA	ALLIED CHEMICAL CORP	051	175,625	18
PA	JEFFERSON SMURFIT (FRMLY CONTAINER CORP)	001	724,340	75
PA	MONESSEN INC.	031	252,039	26
PA	PROCTER & GAMBLE PAPER PRODUCTS CO.	035	2,522,800	259
PA	INTERNATIONAL PAPER CO.	037	1,029,159	106
PA	ALLIED CHEMICAL CORP	050	100,620	10
PA	LTV STEEL COMPANY—PITTSBURGH WORKS	17	114,361	12
PA	GLATFELTER, P. H. CO.	031	1,030,727	106
PA	LTV STEEL COMPANY—PITTSBURGH WORKS	15	114,361	12
PA	LTV STEEL COMPANY—PITTSBURGH WORKS	19	157,590	16
PA	LTV STEEL COMPANY—PITTSBURGH WORKS	21	95,486	10
PA	SHENANGO IRON & COKE WORKS	06	168,766	17
PA	SHENANGO IRON & COKE WORKS	09	137,678	14
PA	BMG ASPHALT CO.	101	30,943	3
PA	ZINC CORPORATION OF AMERICA	034	1,498,461	154
PA	ZINC CORPORATION OF AMERICA	035	1,759,488	181
PA	UNITED STATES STEEL CORP., THE	043	999,098	103
PA	BP OIL, INC.	033	1,234,200	127
PA	PENNTECH PAPERS, INC.	041	1,063,116	109
PA	UNITED STATES STEEL CORP., THE	045	1,172,194	121
PA	PENNTECH PAPERS, INC.	040	978,703	101
PA	SUN REFINING & MARKETING CO.	090	2,212,658	228
PA	SCOTT PAPER CO.	035	2,173,948	224
PA	SCOTT PAPER CO.	034	858,330	88
PA	INTERNATIONAL PAPER COMPANY	034	1,099,800	113
PA	INTERNATIONAL PAPER COMPANY	033	1,100,520	113
PA	BETHLEHEM STEEL CORP.	132	981,509	101
PA	UNITED STATES STEEL CORP., THE	046	982,367	101
TN	EASTMAN, TENN. CO	002	540,192	64
TN	EASTMAN, TENN. CO	001	540,192	64
TN	KRAFT FOOD INGREDIENTS CORP	003	621,815	74
TN	HUMKO-DIV WITCO CHEM	010	453,804	54
TN	HUMKO-DIV WITCO CHEM	009	468,815	55

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit alloca- tions by HI
TN	ARCADIAN CORPORATION	007	1,274,808	151
TN	E.I. DUPONT DE NEMOURS & INTERMEDIATES	011	3,364,846	398
TN	E.I. DUPONT DE NEMOURS & INTERMEDIATES	016	612,000	72
TN	E.I. DUPONT DE NEMOURS & INTERMEDIATES	013	1,453,211	172
TN	EASTMAN, TENN. CO	003	618,528	73
TN	TEXAS EASTERN GAS PIPELINE GLADEVILLE	001	1,373,523	162
TN	E.I. DUPONT DE NEMOURS & INTERMEDIATES	015	1,019,615	121
TN	EASTMAN, TENN. CO	004	618,528	73
TN	EASTMAN, TENN. CO	005	673,200	80
TN	EASTMAN, TENN. CO	006	673,200	80
TN	EASTMAN, TENN. CO	013	881,816	104
TN	EASTMAN, TENN. CO	014	881,816	104
TN	EASTMAN, TENN. CO	015	2,913,528	345
TN	EASTMAN, TENN. CO	016	2,913,528	345
TN	EASTMAN, TENN. CO	017	2,913,528	345
TN	EASTMAN, TENN. CO	019	2,913,528	345
TN	TENN EASTMAN CO PO BOX 511 KINGSPOR	037	3,607,944	427
TN	E.I. DUPONT DE NEMOURS & INTERMEDIATES	010	3,849,249	455
TN	MEAD CORP	009	1,916,449	227
TN	EASTMAN, TENN. CO	018	2,913,528	345
TN	E I DUPONT DE NEMOURS & CO INC	0P3	328,104	39
TN	PROCTER & GAMBLE CELLULOSE COMPANY, THE	003	2,345,808	277
TN	TN EASTMAN INC	059	786,362	93
TN	ARNOLD ENGINEERING DEV CTR	006	10,751	1
TN	E I DUPONT DE NEMOURS & CO INC	0P2	1,000,824	118
TN	BASF FIBERS HWY 160 LOWLAND	008	869,725	103
TN	BASF FIBERS HWY 160 LOWLAND	009	869,725	103
TN	CENTRAL SOYA	042	1,051,978	124
TN	E I DUPONT	001	325,022	38
TN	E I DUPONT	003	463,154	55
TN	VELSICOL CHEMICAL	018	342,389	40
TN	PACKAGING CORPORATION OF AMERICA	017	224,205	27
TN	PACKAGING CORPORATION OF AMERICA	018	3,522,121	416
TN	CARGILL CORNSTARCH	003	1,487,976	176
TN	E I DUPONT DE NEMOURS & CO INC	0P1	403,704	48
TN	TENNECO GAS/ENVIRONMENTAL DEPARTMENT	001	481,255	57
TN	PROCTER & GAMBLE CELLULOSE COMPANY, THE	002	2,462,434	291
TN	PROCTER & GAMBLE CELLULOSE COMPANY, THE	001	617,774	73
TN	CARGILL CORNSTARCH	002	1,280,108	151
TN	BRIDGESTONE (U.S.A.), INC	001	363,659	43
TN	US DEPARTMENT OF ENERGY (ORNL)	003	58,562	7
TN	GOODYEAR TIRE & RUBB	004	1,095,940	130
TN	BOWATERS PAPER CO	012	1,087,729	129
TN	BOWATERS PAPER CO	011	1,086,881	129
TN	A.E. STALEY MANUFACTURING COMPANY	035	1,189,514	141
TN	A.E. STALEY MANUFACTURING COMPANY	034	1,189,514	141
VA	BEAR ISLAND PAPER CO	001	2,206,643	201
VA	JAMES RIVER COGENERATION (COGE	002	3,761,847	342
VA	SMITHFIELD PACKING	001	96,591	9
VA	DUPONT DE NEMOURS E I & CO	004	285,120	26
VA	DUPONT DE NEMOURS E I & CO	005	406,080	37
VA	UNION CAMP CORP/FINE PAPER DIV	003	1,703,400	155
VA	UNION CAMP CORP/FINE PAPER DIV	005	384,182	35
VA	UNION CAMP CORP/FINE PAPER DIV	017	632,549	58
VA	DUPONT DE NEMOURS E I & CO	001	360,720	33
VA	CHESAPEAKE PAPER PDTS CO	003	1,950,681	178
VA	CHESAPEAKE PAPER PDTS CO	004	487,946	44
VA	STONE CONTAINER CORP	004	5,141,951	468
VA	ALLIED-SIGNAL INC	002	5,140,799	468
VA	ALLIED-SIGNAL INC	016	7,509,947	684
VA	JAMES RIVER COGENERATION (COGE	001	3,761,847	342
VA	HOECHST CELANESE CORP	007	911,520	83
VA	UNION CAMP CORP/FINE PAPER DIV	004	2,379,652	217
VA	ALLIED-SIGNAL INC	017	595,170	54
VA	WESTVACO CORP	002	1,076,877	98
VA	UNION CAMP CORP/FINE PAPER DIV	016	380,432	35
VA	HOECHST CELANESE CORP	006	877,200	80
VA	WESTVACO CORP	001	1,413,167	129
VA	WESTVACO CORP	003	1,545,951	141
VA	WESTVACO CORP	004	2,616,233	238
VA	DUPONT, EI DENEMOURS & CO	001	401,760	37
VA	DUPONT, EI DENEMOURS & CO	002	532,691	48
VA	DUPONT, EI DENEMOURS & CO	003	373,553	34
VA	GEORGIA-PACIFIC	002	673,368	61
VA	E I DUPONT DE NEMOURS & CO	004	1,344,182	122
VA	HOECHST CELANESE CORP	003	885,360	81
VA	E I DUPONT DE NEMOURS & CO	006	1,281,074	117
VA	E I DUPONT DE NEMOURS & CO	007	978,350	89
VA	HOECHST CELANESE CORP	005	656,880	60
VA	E I DUPONT DE NEMOURS & CO	008	1,272,956	116

TABLE A.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995, Summer HI	Unit allocations by HI
VA	HOECHST CELANESE CORP	002	612,000	56
VA	E I DUPONT DE NEMOURS & CO	005	1,202,326	109
VA	HOECHST CELANESE CORP	004	226,800	21
WV	ELKEM METALS COMPANY—ALLOY P	016	435,240	58
WV	DU PONT—BELLE	OZD	844,340	113
WV	BASF CORPORATION HUNTINGTON WO	003	312,814	42
WV	WEIRTON STEEL CORPORATION	030	1,209,426	161
WV	WEIRTON STEEL CORPORATION	088	500,915	67
WV	WEIRTON STEEL CORPORATION	089	305,643	41
WV	WEIRTON STEEL CORPORATION	090	585,781	78
WV	WEIRTON STEEL CORPORATION	091	580,467	77
WV	WEIRTON STEEL CORPORATION	092	721,698	96
WV	WEIRTON STEEL CORPORATION	093	702,068	94
WV	QUAKER STATE REFINING CORP. —	001	693,049	92
WV	QUAKER STATE REFINING CORP. —	002	709,589	95
WV	QUAKER STATE REFINING CORP. —	004	743,213	99
WV	DU PONT—BELLE	OZA	1,046,722	140
WV	WEIRTON STEEL CORPORATION	087	413,954	55
WV	DU PONT—BELLE	OZC	380,180	51
WV	DU PONT WASHINGTON WORKS	0P6	803,015	107
WV	DU PONT—BELLE	OZE	1,079,138	144
WV	FMC CORPORATION—STEAM PLANT	003	4,423,563	590
WV	UNION CARBIDE—SOUTH CHARLEST	0B1	737,843	98
WV	PPG INDUSTRIES, INC	001	1,402,296	187
WV	PPG INDUSTRIES, INC	002	824,976	110
WV	PPG INDUSTRIES, INC	003	2,445,280	326
WV	BAYER CORPORATION	022	206,694	28
WV	COLUMBIAN CHEMICALS CO	032	296,762	40
WV	CYTEC INDUSTRIES	OWA	362,304	48
WV	CYTEC INDUSTRIES	OWB	362,304	48
WV	DU PONT WASHINGTON WORKS	OP4	351,654	47
WV	DU PONT WASHINGTON WORKS	OP5	608,426	81
WV	DU PONT—BELLE	OZB	898,968	120

Appendix B to Part 97—NO_x Allowance Allocation Tables for Affected Sources Under Section 110 of the Act in Georgia, South Carolina, and Wisconsin

TABLE B.1.—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWh

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997 summer HI	Unit average of two Highest of 1995, 1996, or 1997 summer MWh	Unit allocations by HI	Unit allocations by MWh
GA	699	1	ARKWRIGHT	576,855	55,467	45	42
GA	699	2	ARKWRIGHT	586,172	56,363	46	43
GA	699	3	ARKWRIGHT	699,177	67,229	55	51
GA	699	4	ARKWRIGHT	629,120	60,492	49	46
GA	700	A2	ATKINSON	906,420	85,511	71	65
GA	700	A3	ATKINSON	817,568	62,880	64	48
GA	700	A4	ATKINSON	754,261	58,199	59	44
GA	703	1BLR	BOWEN	21,604,980	2,244,673	1,696	1,713
GA	703	2BLR	BOWEN	22,900,012	2,406,980	1,798	1,837
GA	703	3BLR	BOWEN	28,660,178	3,033,144	2,250	2,314
GA	703	4BLR	BOWEN	26,354,043	2,794,110	2,069	2,132
GA	708	1	HAMMOND	2,110,931	210,861	166	161
GA	708	2	HAMMOND	2,040,405	191,336	160	146
GA	708	3	HAMMOND	2,025,655	192,480	159	147
GA	708	4	HAMMOND	10,921,707	1,088,470	858	831
GA	709	1	HARLLEE BRANCH	6,718,809	684,684	528	522
GA	709	2	HARLLEE BRANCH	8,055,215	830,949	632	634
GA	709	3	HARLLEE BRANCH	13,120,649	1,392,407	1,030	1,062
GA	709	4	HARLLEE BRANCH	13,892,588	1,492,864	1,091	1,139
GA	54538	MAG1	HARTWELL ENERGY FACILITY	22,233	2,616	2	2
GA	54538	MAG2	HARTWELL ENERGY FACILITY	26,322	3,097	2	2
GA	710	MB1	JACK MCDONOUGH	6,978,996	702,254	548	536
GA	710	MB2	JACK MCDONOUGH	7,807,471	791,913	613	604
GA	733	1	KRAFT	1,099,803	97,856	86	75
GA	733	2	KRAFT	981,804	89,917	77	69
GA	733	3	KRAFT	1,950,273	184,023	153	140
GA	733	4	KRAFT	664,593	65,769	52	50
GA	6124	1	MCINTOSH	4,024,081	410,746	316	313
GA	6124	—CT3	MCINTOSH	345,688	26,942	27	21
GA	6124	—CT4	MCINTOSH	325,133	25,340	26	19
GA	6124	—CT5	MCINTOSH	341,543	26,619	27	20
GA	6124	—CT6	MCINTOSH	340,759	26,557	27	20
GA	6124	—CT7	MCINTOSH	315,416	32,195	25	25

TABLE B.1.—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997 summer HI	Unit average of two Highest of 1995, 1996, or 1997 summer MWh	Unit allocations by HI	Unit allocations by MWh
GA	6124	—CT8	MCINTOSH	328,841	33,565	26	26
GA	715	1	MCMANUS	589,903	55,651	46	42
GA	715	2	MCMANUS	954,370	94,027	75	72
GA	727	3	MITCHELL	3,043,908	306,784	239	234
GA	734	12	RIVERSIDE	193,852	17,000	15	13
GA	7348	CT1	ROBINS	268,614	31,602	21	24
GA	7348	CT2	ROBINS	292,814	34,449	23	26
GA	6257	1	SCHERER	23,234,939	2,383,804	1,824	1,819
GA	6257	2	SCHERER	24,621,510	2,553,039	1,933	1,948
GA	6257	3	SCHERER	25,671,808	2,581,378	2,016	1,970
GA	6257	4	SCHERER	29,025,526	2,918,605	2,279	2,227
GA	6052	1	WANSLEY	21,381,911	2,300,367	1,679	1,755
GA	6052	2	WANSLEY	21,242,550	2,283,163	1,668	1,742
GA	6052	—5A	WANSLEY	100,644	7,625	8	6
GA	728	Y1BR	YATES	1,867,410	161,164	147	123
GA	728	Y2BR	YATES	2,067,213	182,165	162	139
GA	728	Y3BR	YATES	1,867,344	156,630	147	120
GA	728	Y4BR	YATES	2,626,026	261,739	206	200
GA	728	Y5BR	YATES	2,296,410	221,000	180	169
GA	728	Y6BR	YATES	6,632,004	659,048	521	503
GA	728	Y7BR	YATES	6,805,284	689,632	534	526
SC	3280	CAN1	CANADYS STEAM	2,869,700	284,129	282	276
SC	3280	CAN2	CANADYS STEAM	3,511,752	347,698	345	338
SC	3280	CAN3	CANADYS STEAM	4,088,313	400,815	401	389
SC	7210	COP1	COPE	10,227,161	983,381	1,004	955
SC	130	1	CROSS	15,587,385	1,640,777	1,530	1,594
SC	130	2	CROSS	14,641,271	1,534,724	1,437	1,491
SC	3317	1	DOLPHUS M GRAINGER	1,668,846	160,899	164	156
SC	3317	2	DOLPHUS M GRAINGER	1,453,280	140,549	143	137
SC	3251	1	H B ROBINSON	4,576,700	469,984	449	457
SC	3285	—4	HAGOOD	195,876	15,853	19	15
SC	3318	—3	HILTON HEAD	96,373	7,301	9	7
SC	3319	1	JEFFERIES	87,283	8,234	9	8
SC	3319	2	JEFFERIES	95,610	9,020	9	9
SC	3319	3	JEFFERIES	3,609,158	356,460	354	346
SC	3319	4	JEFFERIES	3,821,882	385,309	375	374
SC	3287	MCM1	MCMEEKIN	4,125,180	438,849	405	426
SC	3287	MCM2	MCMEEKIN	3,928,408	417,916	386	406
SC	50806	ST_NER	STONE CONTAINER	1,347,859	127,157	132	124
SC	3295	URQ1	URQUHART	2,118,629	207,709	208	202
SC	3295	URQ2	URQUHART	2,190,221	214,728	215	209
SC	3295	URQ3	URQUHART	3,017,055	307,863	296	299
SC	3264	1	W S LEE	1,529,058	130,232	150	127
SC	3264	2	W S LEE	1,653,216	148,138	162	144
SC	3264	3	W S LEE	2,934,022	293,402	288	285
SC	3264	—4	W S LEE	50,719	3,559	5	3
SC	3297	WAT1	WATEREE	8,329,168	849,915	818	826
SC	3297	WAT2	WATEREE	10,033,636	1,023,840	985	995
SC	3298	WIL1	WILLIAMS	20,429,832	2,084,677	2,006	2,025
SC	6249	1	WINYAH	7,076,385	728,773	695	708
SC	6249	2	WINYAH	7,783,646	780,472	764	758
SC	6249	3	WINYAH	6,588,503	620,913	647	603
SC	6249	4	WINYAH	7,930,443	802,758	779	780
WI	4140	B4	ALMA	906,033	82,667	68	64
WI	4140	B5	ALMA	1,322,085	127,590	99	99
WI	2	ARCADIA MUNICIPAL ELECTRIC	359	25	0	0
WI	3	ARCADIA MUNICIPAL ELECTRIC	181	13	0	0
WI	4	ARCADIA MUNICIPAL ELECTRIC	78	5	0	0
WI	5	ARCADIA MUNICIPAL ELECTRIC	4,411	310	0	0
WI	CT1	BEACH	8,810	618	1	0
WI	3992	8	BLOUNT STREET	746,085	61,609	56	48
WI	3992	9	BLOUNT STREET	883,198	72,931	66	56
WI	8023	1	COLUMBIA	17,697,465	1,721,376	1,328	1,333
WI	8023	2	COLUMBIA	19,254,893	1,881,831	1,445	1,458
WI	7159	—1	CONCORD	234,673	19,126	18	15
WI	7159	—2	CONCORD	252,008	20,539	19	16
WI	7159	—3	CONCORD	222,583	16,862	17	13
WI	7159	—4	CONCORD	217,995	16,515	16	13
WI	CUMBERLAND MUNICIPAL UTILITY	193	14	0	0
WI	CUMBERLAND MUNICIPAL UTILITY	280	20	0	0
WI	CUMBERLAND MUNICIPAL UTILITY	374	26	0	0
WI	CUMBERLAND MUNICIPAL UTILITY	584	41	0	0
WI	1	DANBURY	65	5	0	0
WI	2	DANBURY	73	5	0	0
WI	3	DANBURY	158	11	0	0
WI	4050	3	EDGEWATER	1,632,111	139,963	122	108

TABLE B.1.—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997 summer HI	Unit average of two Highest of 1995, 1996, or 1997 summer MWh	Unit allocations by HI	Unit allocations by MWh
WI	4050	4	EDGEWATER	8,821,558	917,097	662	710
WI	4050	5	EDGEWATER	12,812,254	1,206,427	961	935
WI		1	FITCHBURG	93,659	6,573	7	5
WI		2	FITCHBURG	90,110	6,323	7	5
WI		CT1	FLAMBEAU	78,623	5,517	6	4
WI		2	FREDERIC	20	1	0	0
WI		3	FREDERIC	19	1	0	0
WI		4	FREDERIC	144	10	0	0
WI		5	FREDERIC	103	7	0	0
WI		6	FREDERIC	705	49	0	0
WI		7	FREDERIC	871	61	0	0
WI		CT1	FRENCH ISLAND	56,592	4,287	4	3
WI		CT2	FRENCH ISLAND	20,835	1,578	2	1
WI	4143	1	GENOA	9,095,142	1,001,668	682	776
WI	6253	—1	GERMANTOWN	107,413	8,137	8	6
WI	6253	—2	GERMANTOWN	107,413	8,137	8	6
WI	6253	—3	GERMANTOWN	107,413	8,137	8	6
WI	6253	—4	GERMANTOWN	107,413	8,137	8	6
WI	4271	B1	J P MADGETT	9,339,971	841,818	701	652
WI		CT1	MANITOWOC	21,524	1,510	2	1
WI		31	MARINETTE	76,764	5,387	6	4
WI		32	MARINETTE	22,262	1,562	2	1
WI		33	MARINETTE	383,016	29,016	29	22
WI	54851	GT_MSD	MMSD	22,263	1,562	2	1
WI	4054	1	NELSON DEWEY	2,969,241	276,363	223	214
WI	4054	2	NELSON DEWEY	3,141,352	301,995	236	234
WI		1	NINE SPRINGS	16,452	1,155	1	1
WI			Northwestern Wisconsin Electric Com	37	3	0	0
WI			Northwestern Wisconsin Electric Com	50	4	0	0
WI			Northwestern Wisconsin Electric Com	391	27	0	0
WI			Northwestern Wisconsin Electric Com	1,127	79	0	0
WI	7270	**1	PARIS	382,238	28,957	29	22
WI	7270	**2	PARIS	487,654	36,943	37	29
WI	7270	**3	PARIS	524,161	39,709	39	31
WI	7270	**4	PARIS	386,103	29,250	29	23
WI	6170	1	PLEASANT PRAIRIE	23,012,814	2,129,633	1,727	1,650
WI	6170	2	PLEASANT PRAIRIE	21,265,904	1,967,972	1,596	1,524
WI		AUX1	PLEASANT PRAIRIE	18,405	1,736	1	1
WI		AUX2	PLEASANT PRAIRIE	10,617	1,002	1	1
WI	4040	1	PORT WASHINGTON	1,295,715	124,588	97	97
WI	4040	2	PORT WASHINGTON	1,613,882	155,660	121	121
WI	4040	3	PORT WASHINGTON	1,719,476	167,362	129	130
WI	4040	4	PORT WASHINGTON	1,439,805	140,141	108	109
WI	4072	4	PULLIAM	395,870	38,064	30	29
WI	4072	5	PULLIAM	1,150,234	94,904	86	74
WI	4072	6	PULLIAM	1,994,261	167,726	150	130
WI	4072	7	PULLIAM	2,684,757	258,722	201	200
WI	4072	8	PULLIAM	4,610,833	453,020	346	351
WI		3	RIVER FALLS MUNICIPAL UTILITY	36	3	0	0
WI		5	RIVER FALLS MUNICIPAL UTILITY	2,527	177	0	0
WI		7	RIVER FALLS MUNICIPAL UTILITY	11,357	797	1	1
WI	4057	1	ROCK RIVER	1,999,193	168,666	150	131
WI	4057	2	ROCK RIVER	2,050,594	170,174	154	132
WI		3	ROCK RIVER	29,868	2,096	2	2
WI		4	ROCK RIVER	15,112	1,060	1	1
WI		5	ROCK RIVER	166,306	12,599	12	10
WI		6	ROCK RIVER	70,005	5,303	5	4
WI		30	SHEEPSKIN	124,716	8,752	9	7
WI	7203	**CT1	SOUTH FOND DU LAC	262,538	19,889	20	15
WI	7203	**CT2	SOUTH FOND DU LAC	275,481	18,992	21	15
WI	7203	**CT3	SOUTH FOND DU LAC	260,349	18,555	20	14
WI	4041	5	SOUTH OAK CREEK	5,906,838	667,439	443	517
WI	4041	6	SOUTH OAK CREEK	6,206,014	701,244	466	543
WI	4041	7	SOUTH OAK CREEK	8,697,896	978,611	653	758
WI	4041	8	SOUTH OAK CREEK	8,278,088	921,016	621	713
WI		1	SYCAMORE	33,342	2,340	3	2
WI		2	SYCAMORE	73,840	5,182	6	4
WI	4042	1	VALLEY	1,387,542	119,133	104	92
WI	4042	2	VALLEY	1,420,141	121,932	107	94
WI	4042	3	VALLEY	1,856,188	158,014	139	122
WI	4042	4	VALLEY	1,745,618	148,601	131	115
WI		CT1	WASHINGTON ISLAND ELECTRIC COOPERAT	75	5	0	0
WI		CT2	WASHINGTON ISLAND ELECTRIC COOPERAT	46	3	0	0
WI		CT3	WASHINGTON ISLAND ELECTRIC COOPERAT	3	0	0	0
WI		CT4	WASHINGTON ISLAND ELECTRIC COOPERAT	94	7	0	0
WI		CT5	WASHINGTON ISLAND ELECTRIC COOPERAT	153	11	0	0

TABLE B.1.—ALLOCATIONS TO FOSSIL FUEL-FIRED EGUS BY MMBTU AND MWH—Continued

State	Plant ID	Point ID	Plant	Unit average of two highest of 1995, 1996, or 1997 summer HI	Unit average of two Highest of 1995, 1996, or 1997 summer MWh	Unit allocations by HI	Unit allocations by MWh
WI		CT6	WASHINGTON ISLAND ELECTRIC COOPERAT	270	19	0	0
WI	4076	—33	WEST MARINETTE	227,932	18,531	17	14
WI	4078	1	WESTON	1,706,613	143,124	128	111
WI	4078	2	WESTON	2,947,494	274,594	221	213
WI	4078	3	WESTON	12,197,388	1,197,819	915	928
WI		1	WHEATON	52,813	4,001	4	3
WI		2	WHEATON	58,350	4,420	4	3
WI		3	WHEATON	48,564	3,679	4	3
WI		4	WHEATON	40,981	3,105	3	2
WI		5	WHEATON	23,635	1,791	2	1
WI		6	WHEATON	17,227	1,305	1	1

TABLE B.2.—ALLOCATIONS TO NON-EGUS BY MMBTU

State	Plant	Point ID	Unit 1995 summer HI	Unit allocations by HI
GA	MERCK & CO INC	004	1,137,138	134
GA	FEDERAL PAPER BOARD CO INC	007	2,551,114	300
GA	DSM CHEMICALS NORTH AMERICA INC	001	1,137,974	134
GA	PACKAGING CORP OF AMERICA	015	1,239,138	146
GA	INTERSTATE PAPER CORP	006	771,395	91
GA	CARGILL	001	461,546	54
GA	BLUE	001	25,892	3
GA	INLAND-ROME	001	986,136	116
GA	GILMAN PAPER CO ST MARYS KRAFT BAG	003	1,715,895	202
GA	AUSTELL	001	1,507,475	177
GA	FEDERAL PAPER BOARD CO INC	008	3,189,139	375
GA	GILMAN PAPER CO ST MARYS KRAFT BAG	016	2,130,015	250
GA	UNION CAMP CORP	018	1,404	0
GA	UNION CAMP CORP	019	1,749,095	206
GA	UNION CAMP CORP	020	3,300,620	388
GA	UNION CAMP CORP	021	4,611,960	542
GA	SAVANNAH SUGAR REFINERY	017	370,056	44
SC	SPRINGS IND:GRACE	004	93,432	13
SC	HOECHST/CEL:ROCKHILL	005	1,284,708	175
SC	GOODYEAR:SPARTANBURG	001	5,196	1
SC	CAROLINA EASTMAN CO	005	823,637	112
SC	CAROLINA EASTMAN CO	006	348,861	48
SC	GASTON COPPER RECYCL	006	151,636	21
SC	WILLAMETTE:BNVL PULP	005	552,532	75
SC	UNION CAMP:EASTOVER	001	2,637,388	360
SC	CAROLINA EASTMAN CO	004	1,224,571	167
SC	TRANDCENTNL PIPELINE	005	16,691	2
SC	BOWATER CAROLINA CO	001	66,597	9
SC	HOECHST/CEL:ROCKHILL	001	858,080	117
SC	HOECHST/CEL:ROCKHILL	002	858,080	117
SC	HOECHST/CEL:ROCKHILL	004	1,284,708	175
SC	HOECHST/CEL:ROCKHILL	006	1,352,714	185
SC	DUPONT,EI:MAY PLANT	015	1,058,715	145
SC	SPRINGS IND:GRACE	003	962,472	131
SC	HOECHST/CEL:ROCKHILL	003	858,080	117
SC	WESTVACO:KRAFT DIV	007	1,534,180	210
SC	CAROLINA EASTMAN CO	003	1,174,931	160
SC	DUPONT, EI:MAY PLANT	014	1,110,177	152
SC	SAVANNAH R PL:AREA D	001	322,804	44
SC	SAVANNAH R PL:AREA D	002	1,160,658	159
SC	SAVANNAH R PL:AREA D	003	270,000	37
SC	WESTVACO:KRAFT DIV	003	604,557	83
SC	SONOCO:HARTSVILLE	003	992,068	135
SC	SONOCO:HARTSVILLE	004	1,245,367	170
SC	STONE CONT:FLORENCE	002	699,348	96
SC	US AIRFORCE:MRTL BCH	007	1,246	0
SC	STONE CONT:FLORENCE	010	4,460,897	609
SC	US FINISHING	004	12,125	2
SC	US FINISHING	005	6,928	1
SC	US FINISHING	006	1,155	0
SC	CAROTELL PAPER BOARD	004	17,136	2
SC	US AIRFORCE:MRTL BCH	005	2,476	0
SC	STONE CONT:FLORENCE	004	1,736,541	237
SC	SAVANNAH R PL:AREA D	004	501,768	69
WI	LADISH MALTING CO	B28	79,675	12
WI	TENNECO PACKAGING INC	B30	8,660	1
WI	A.A. LAUN FURNITURE CO	B21	0	0
WI	MILLER BREWING COMPANY MILWAUKEE PLANT	B20	465,928	71

TABLE B.2.—ALLOCATIONS TO NON-EGUS BY MMBTU—Continued

State	Plant	Point ID	Unit 1995 summer HI	Unit allocations by HI
WI	PROCTER & GAMBLE PAPER PRODUCTS COMPANY	B06	193,276	30
WI	WIS DOA / UW-MILWAUKEE POWER PLANT	B20	32,909	5
WI	ST. JOSEPH'S HOSPITAL	T07	577	0
WI	WAUSAU PAPER MILLS COMPANY	B25	65,242	10
WI	WIS DOA / UW MADISON—CHARTER ST	B25	256,925	39
WI	WIS DOA / UW MADISON—CHARTER ST	B21	608,077	93
WI	FORT HOWARD CORPORATION	B26	1,448,966	222
WI	PROCTER & GAMBLE PAPER PRODUCTS COMPANY	B05	80,349	12
WI	PROCTER & GAMBLE PAPER PRODUCTS COMPANY	B07	116,626	18
WI	JAMES RIVER CORPORATION—GREEN BAY MILL	B01	419,007	64
WI	ST. JOSEPH'S HOSPITAL	T08	577	0
WI	ANDIS COMPANY	B10	577	0
WI	FORT HOWARD CORPORATION	B29	1,785,381	273
WI	FORT HOWARD CORPORATION	B27	2,670,322	409
WI	GREAT LAKES GAS TRANSMISSION-COMP STATIO	P01	716,318	110
WI	ANDIS COMPANY	B11	0	0
WI	BURNETT MEDICAL CENTER	B22	1,155	0
WI	CONSOLIDATED PAPERS INC-KRAFT DIV	B24	70,438	11
WI	CONSOLIDATED PAPERS INC-KRAFT DIV	B21	1,286,371	197
WI	NEKOOSA PAPERS INC NEKOOSA MILL	B24	848,238	130
WI	CONSOLIDATED PAPERS INC-KRAFT DIV	B20	1,566,432	240
WI	CONSOL PAPERS INC BIRON DIV	B24	1,538,813	236
WI	FLAMBEAU PAPER CORP	I50	9,815	2
WI	DELUXE CHECK PRINTERS	B20	1,732	0
WI	HYDRO-PLATERS, INC	B01	0	0
WI	BLOUNT INC. FORESTY & INDUSTRIAL EQUIP D	B20	1,155	0
WI	APPLETON PAPERS INC LOCKS MILL	B23	1,453,493	223
WI	APPLETON PAPERS INC LOCKS MILL	B05	35,796	5
WI	THILMANY PULP & PAPER COMPANY	B11	1,460,691	224
WI	RHINELANDER PAPER CO	B26	1,370,808	210
WI	QUAD/GRAPHICS, INC	B02	577	0
WI	QUAD/GRAPHICS, INC	B01	577	0
WI	PRINTWORKS INC	P33	577	0
WI	CONSOL PAPERS INC BIRON DIV	B23	1,274,336	195

Appendix C to Part 97-State-by-State Maximum Summer NO^x Emission Levels and Allocation Aggregates

State	EGU maximum summer NO ^x Tons	EGU allocations (95% of maximum summer)	Non-EGU maximum summer NO ^x tons	Non-EGU allocations (95% of maximum summer)
AL	28,884	27,440	3,347	3,179
CT	2,545	2,418	283	269
DC	207	196	18	17
DE	3,489	3,315	238	226
GA	30,061	28,558	3,328	3,161
IL	30,165	28,657	3,600	3,420
IN	46,627	44,296	11,325	10,758
KY	36,315	34,499	1,709	1,624
MA	14,619	13,888	232	220
MD	14,788	14,048	802	762
MI	26,344	25,027	2,844	2,702
MO	23,171	22,012	132	126
NC	29,967	28,468	3,277	3,113
NJ	7,898	7,503	3,882	3,688
NY	29,391	27,921	4,409	4,189
OH	45,776	43,487	8,693	8,258
PA	48,038	45,636	4,657	4,424
RI	1,115	1,059	0	0
SC	16,286	15,472	4,355	4,137
TN	25,386	24,117	8,085	7,681
VA	18,009	17,109	5,372	5,104
WI	16,751	15,913	3,204	3,043
WV	26,439	25,117	3,509	3,334
Total	522,271	496,157	77,300	73,436