

20. Western Resources, Inc.

[Docket No. ER99-17-000]

Take notice of that on October 1, 1998, Western Resources, Inc., tendered for filing an agreement between Western Resources and Cargill-Alliant, LLC. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission. The agreement is proposed to become effective September 4, 1998.

Copies of the filing were served upon Cargill-Alliant, LLC and the Kansas Corporation Commission.

Comment date: October 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Allegheny Power Service Corp., on Behalf of Monongahela Power Co., the Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-18-000]

Take notice that on October 1, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 4 to add two (2) new Customers to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of September 30, 1998, to Commonwealth Edison Company and Northeast Utilities Service Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. USGen New England, Inc.

[Docket No. ER99-19-000]

Take notice that on October 1, 1998, USGen New England, Inc. tendered for filing power sales agreements associated with service under its Rate Schedule FERC No. 1, as required by the Commission in New England Power Company, et al., 82 FERC 61,179 (1998).

Comment date: October 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Baltimore Gas and Electric

[Docket No. ES98-49-000]

Take notice that on September 24, 1998, Baltimore Gas and Electric Company (BGE) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue short-term debt, with not more than \$700 million aggregate principal amount outstanding at any time, on or before December 31, 2000.

Comment date: October 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Secretary.*

[FR Doc. 98-27666 Filed 10-14-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 11282-001-R1]

Summit Hydropower, Incorporated; Notice of Availability of Draft Environmental Assessment

October 8, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Gainer Dam Hydroelectric Project, located in the town of Scituate, Providence County, Rhode Island, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental

effects of rehabilitating and enlarging an existing project and has concluded that approval of the project, as proposed with additional staff-recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Room 1-A, Washington, DC 20426. Please affix "Gainer Dam Hydroelectric Project No. 11282" to the top page of all comments. For any questions concerning preparation of the DEA for this proposed action, please contact Lee Emery, E-mail address, lee.emery@ferc.fed.us, or telephone (202) 219-2779, Federal Energy Regulatory Commission, Office of Hydropower Licensing.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-27612 Filed 10-14-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-794-000]

Northwest Pipeline Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Fort Lewis/Chehalis Enhancement Project and Request for Comments on Environmental Issues

October 8, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of 9,400 horsepower of temporary compression and appurtenant facilities, proposed in the Fort Lewis/Chehalis Enhancement Project.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This Notice of Intent is also being mailed to adjacent landowners to the

¹ Northwest Pipeline Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.