of issues may be changed based on your comments and our analysis.

• One federally listed endangered species, the Indian Bat may occur in the proposed project area.

• Two streams and six wetlands would be crossed by the pipeline.

• A total of 7.3 acres of forested wetlands, including about 6.4 acres of bottomland forest, would be cleared for the new right-of-way.

• An alternative pipeline route has been identified by Southern Indiana Gas & Electric Company.

#### **Public Participation**

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

• Send two copies of your letter to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

• Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR– 11.1

• Reference Docket No. CP98–528–000; and

• Mail your comments so that they will be received in Washington, DC on or before November 9, 1998.

#### **Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 3). Only

intervenors have the right to seek rehearing of the Commission's decision.

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file later interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208–1088.

# Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–27762 Filed 10–15–98; 8:45 am] BILLING CODE 6717–01–M

### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. EL98-52-000]

#### North American Electric Reliability Council; Notice of Presentation

#### October 9, 1998.

Take notice that representatives of the North American Electric Reliability Council (NERC) will make a presentation to the Commission Staff. The presentation will cover the latest developments in the Security Coordinator Procedures, including developments in the Transmission Loading Relief procedures and the Capacity Deficiency Alert Procedure. The purpose of the presentation is not to discuss issues currently pending before the Commission, but to update the Staff on NERC's ongoing efforts with respect to refining these procedures.

The presentation will be made on October 29, 1998 at 10 a.m. at the Commission's offices at 888 First St., N.E., Washington, D.C. 20426. The public is invited to attend.

#### Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–27766 Filed 10–15–98; 8:45 am] BILLING CODE 6717–01–M

#### ENVIRONMENTAL PROTECTION AGENCY

#### [ER-FRL-5496-2]

#### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202) 564–7167 OR (202) 564–7153.

Weekly receipt of Environmental Impact Statements Filed October 05, 1998 Through October 09, 1998 Pursuant to 40 CFR 1506.9.

- *EIS No. 980403,* FINAL EIS, FHW, MN, MN TH–100 Reconstruction, between Glenwood Avenue in the City of Golden Valley extending to north of 50th Avenue north in Brooklyn Center, COE Section 404 Permit, Hennepin County, MI, *Due:* November 16, 1998, *Contact:* Cheryl Martin (612) 291–6120.
- EIS No. 980404, REVISED DRAFT EIS, NPS, AK, Legislative—Lower Sheejek River, Revised/Updated Information, Designation and Non-Designation for inclusion in the National Wild and Scencic River System, Tributary of the Porcupine River, Yukon Flats National Wildlife Refuge, AK, Due: January 15, 1998, Contact: Jack Mosby (907) 257–2650.
- EIS No. 980405, FINAL EIS, AFS, OR, Young'n Timber Sales, Implementation, Willamette National Forest Land and Resource Management Plan, Middle Fork Ranger District, Lane County, OR, Due: November 16, 1998, Contact: Rick Scott (541) 782–2283.
- EIS No. 980406, FINAL EIS, AFS, WA, Green River Road Access Requests, Easements Grant, Mt. Baker-Snoqualmie National Forest, North Bend Ranger District, King County, WA, Due: November 16, 1998, Contact: Lloyd Johnson (425) 888– 1421.
- EIS No. 980407, FINAL EIS, FHW, CA, CA-4 "GAP" Closure Project, Improvements between I-80 and Cunninings Skyway, Funding, NPDES Permit and COE Section 404 Permit, City of Hercules, Contra Costa County, CA, Due: November 16, 1998, Contact: John Schultz (916) 498–5041.
- EIS No. 980408, FINAL EIS, AFS, WA, Plum Creek Checkerboard Access Project, Grant Permanent Easements, Cle Elum and Naches Ranger Districts, Wenatchee National Forest, Kittitas County, WA, *Due:* November 16, 1998, *Contact:* Floyd Rogalski (509) 674–4411.
- EIS No. 980409, FINAL EIS, NPS, AK, Sitka National Historical Park, General Management Plan,

Implementation, City and Borough of Sitka, AK, *Due:* November 16, 1998, *Contact:* Gary Garthier (907) 747– 6281.

- *EIS No. 980410,* FINAL EIS, AFS, SD, Veteran/Boulder Area Project, Enhancement of Vegetative Diversity, Improve Forest Health and to Improve Wildlife Habitats, Implementation, Black Hills National Forest, Spearfish and Nemo Ranger District, Lawrence and Meade Counties, SD, *Due:* November 16, 1998, *Contact:* Patricia Seay (605) 642–4622.
- EIS No. 980411, FINAL EIS, AFS, WA, Sand Ecosystem Restoration Project, Implementation, Leavenworth Range District, Wenatchee National Forest, Chelan County, WA, Due: November 16, 1998, Contact: Bob Stoehr (509) 548–6977.
- EIS No. 980412, DRAFT EIS, AFS, UT, Snowbird Ski and Summer Resort Master Development Plan, Implementation, Special-Use-Permit and COE Section 404 Permit, Salt Lake and Lake Counties, Salt Lake City, UT, Due: November 30, 1998, Contact: Rob Cruz (801) 943–9483.
- EIS No. 980413, DRAFT EIS, FHW, PA, US 202 (Section 600) Transportation Corridor, Improvement from Johnson Highway in Norristown to PA 309 in Montgomery Square, Major Investment Study, Montgomery County, PA, Due: December 11, 1998, Contact: Ronald W. Carmichael (717) 221–3461.
- *EIS No. 980414,* FINAL EIS, USN, FL, Cecil Field Naval Air Station Disposal and Reuse, Implementation, City of Jacksonville, Duval and Clay Counties, FL, *Due:* November 16, 1998, *Contact:* Robert Teaque (843) 820–5785.
- EIS No. 980415, FINAL EIS, COE, IN, Indiana Harbor and Canal Dredging and Confined Disposal Facility, Construction and Operation, Comprehensive Management Plan, East Chicago, Lake County, ID, Due: November 16, 1998, Contact: Keith Ryder (312) 353–6400.
- EIS No. 980416, FINAL EIS, EPA, CA, San Franccisco Bay Region, Long-Term Management Strategy (LTMS) for the Placement of Dredged Material for Disposal, several counties, CA, *Due:* November 16, 1998, *Contact:* Brian Ross (415) 744–1979.

Dated: October 13, 1998.

### William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 98–27873 Filed 10–15–98; 8:45 am] BILLING CODE 6560–50–P

# ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5496-3]

### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared September 7, 1998 Through September 11, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated October 10, 1998 (62 FR 17856).

#### **Draft EISs**

ERP No. D-COE-C39010-NJ Rating EC2, Lower Cape May Meadows—Cape May Point Feasibility Study, Ecosystem Restoration, New Jersey Shore Protection Study, Cape May County, NJ.

Summary: EPA expressed environmental concerns over the potential impact to Benthic Communities and water quality from beach nourishment maintenance activities, and the potential cumulative impacts associated with this and other erosion/storm damage protection projects in New Jersey.

*ÉRP No. D–COE–E32196–FL* Rating EC2, Jacksonville Harbor Navigation Channel Deepening Improvements, Construction, St. Johns River, Duval County, FL.

Summary: EPA expressed environmental concerns about the various disposal options as well as the mitigation measures which may have to be implemented for this channel upgrade. Additional information will be necessary to address these matters.

*ERP No. D-COE-G36148-TX* Rating EC2, Dallas Floodway Extension, Implementation, Trinity River Basin, Flood Damage Reduction and Environmental Restoration, Dallas County, TX.

Summary: EPA expressed environmental concerns in the areas of water quality, wetlands, hazardous materials, environmental justice, land use, noise, visual and aesthetic impact, mitigation, and historic preservation.

ERP No. DS-COE-F32069-IL Rating LO, Chicago Area Confined Disposal Facility, Updated Information on Construction and Operation, Maintenance Dredging from Chicago River/Harbor, Calumet River and Harbor, Cook County, IL. *Summary:* EPA had expressed lack of objection to proposed project.

*ERP No. DS-FRC-E03006-00* Rating EO2, North Alabama Pipeline Facilities, Additional Information, Amended Natural Gas Pipeline, Construction and Operation, COE Section 10 and 404 Permits, Right-of-Way and NPDES Permits, Morgan, Limestone and Madison, AL.

Summary: EPA continues to have environmental objections to this proposed project due to projected environmental impacts that are avoidable through selection of the nobuild alternative or a reasonable upgrade of the existing pipeline infrastructure.

#### **Final EISs**

*ERP No. F–COE–E36176–FL* C–51 West End Flood Control Project, Implementation To Improve the Level of Flood Control, Central and Southern Florida Project, Palm Beach County, FL.

Summary: EPA has confidence in the concept of the proposed stormwater treatment, EPA remains concerned over its long-term efficacy. Additional data will have to be collected/evaluated to address these concerns.

*ERP No. F-COE-K30030-CA* Unocal Avila Beach Cleanup Project, Petroleum Hydrocarbon Contamination, Approval and Implementation, US Army COE Section 10 and 404 Permits Issuance, San Luis Obispo County, CA.

*Summary:* EPA continues to have concerns regarding the assessment and evaluation of intertidal zones 7 and its relation to additional NEPA documentation.

Dated: October 13, 1998.

#### William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities. [FR Doc. 98–27874 Filed 10–15–98; 8:45 am]

BILLING CODE 6560-50-P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-6177-1]

# Availability of FY 97 Grant Performance Report for the State of Tennessee

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability of grantee performance evaluation report.

**SUMMARY:** EPA's grant regulations (40 CFR 35.150) require the Agency to evaluate the performance of agencies which receive grants. EPA's regulations for regional consistency (40 CFR 56.7)