inspection in the Public Reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–28941 Filed 10–28–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–18–000]

Texas Eastern Transmission Corporation; Notice of Application

October 23, 1998.

Take notice that on October 13, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77251–1642, filed in Docket No. CP99–18–000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate additional pipeline facilities to expand the capacity of its Main Pass System, offshore Louisiana, and to lease the additional capacity to Dauphin Island Gathering Partners (DIGP), all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern proposes to construct, install, own, operate and maintain approximately 9.65 miles of 24-inch diameter pipeline and appurtenances, looping Texas Eastern's existing 16-inch line, which is part of its Main Pass System, between Block 95 and Block 92 of this system. Texas Eastern proposes to construct and operate a new subsea connection at Main Pass Block 92.

It is stated that the proposed expansion facilities would add 100,000 dt equivalent of capacity per day to Texas Eastern's existing capacity which is fully subscribed. It is explained that the additional capacity would be leased to DIGP following negotiations which were the result of an open season held in February 1998. DIGP has filed an application in Docket No. CP99–16–000 for authorization to lease the additional capacity from Texas Eastern. It is stated that the primary term of the capacity lease would be 15 years, commencing January 1, 2000.

It is estimated that the total cost of the proposed facilities would be approximately $15,000,000, to be financed with short-term loans, borrowing under revolving credit arrangements or funds on hand. It is requested that a certificate be issued allowing construction to take place during the 1999 summer construction season.

Texas Eastern states that the expansion facilities would benefit its system by providing access to newly available offshore gas supplies to Texas Eastern's customers at the Venice Gas Processing Plant in Plaquemines Parish, Louisiana. Texas Gas further states that the additional capacity would enhance flexibility on its system, without any additional cost to its customers, since DIGP's shippers would pay an incremental rate which would cover DIGP's monthly lease payments to Texas Eastern.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–28935 Filed 10–28–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–20–001]

Trunkline Gas Company; Notice of Compliance Filing

October 23, 1998.

Take notice that on October 21, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Gariff, First Revised Volume No. 1, the following tariff sheets to be effective November 2, 1998:

Sub Second Revised Sheet No. 167A
Sub Original Sheet No. 167C
Second Revised Sheet No. 177

Trunkline states that the purpose of this filing is to supplement Trunkline's filing of October 1, 1998 in the subject docket to comply with Order No. 587–H, Final Rule Adopting Standards for Intra-day Nominations and Order Establishing Implementation Date issued on July 15, 1998 in Docket No. RM96–1–008. The tariff sheets included herewith revise Sections 3.1(B), 3.1(C) and 5.1(A) of the General Terms and Conditions to clarify that bumped interruptible shippers will be notified of such bump through the LINK System, the Web Site and by telephone and facsimile communication, and that the daily

scheduling charge will not apply for the day of the bump.

Trunkline states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–28942 Filed 10–28–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–20–000]

Williston Basin Interstate Pipeline Company; Notice of Application

October 23, 1998.

Take notice that on October 15, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99–20–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon four farm taps in Washakie County, Wyoming, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Williston Basin proposes to abandon the following farm taps:

- Busch farm tap at Station No. 283+34 located on the Slick Creek transmission line in SW¼ Section 9, T47N, R92W, Washakie County, Wyoming;
- Wagon Wheel farm tap at Station No. 401+65 located on the Slick Creek transmission line in NE¼ Section 28, T47N, R92W, Washakie County, Wyoming;
- McKamey farm tap at Station No. 4802+82 located on the Madden-Worland transmission line in NE¼ Section 27, T47N, R92W, Washakie County, Wyoming; and,
- Hiland farm tap at Station No. 4818+47 located on the Madden-Worland transmission line in SE¼ Section 22, T47N, R92W, Washakie County, Wyoming.

Williston Basin states that Wyoming Gas Company, a local distribution company, now serves the customers previously served by these farm taps through its distribution system and did not express opposition to the proposed abandonments.

Williston Basin states that project activity at each site will entail the excavation of the site within the existing, previously disturbed pipeline right-of-way, and will include capping of the tap riser at the mainline connection. Williston Basin further states the riser, surface piping and pipe fence, if present, will be removed and the excavation backfilled to natural contours and reseeded.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–28936 Filed 10–28–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99–5–000, et al.]

Baltimore Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

October 22, 1998.

Take notice that the following filings have been made with the Commission:

1. Baltimore Gas and Electric Company

[Docket No. EC99–5–000]

Take notice that on October 19, 1998, Baltimore Gas and Electric Company (Applicant) filed, pursuant to Section 203 of the Federal Power Act (FPA), 16 U.S.C. § 824b (1994), and Part 33 of the Commission's Regulations, 18 CFR Part 33, an Application for an order authorizing and approving the implementation of a holding company structure.

Pursuant to a share exchange, owners of BGE's common stock will exchange, one for one, their shares of stock for shares of the common stock of a new corporation (HoldCo). The subsidiaries of BGE will become subsidiaries of HoldCo.

A copy of the Application has been served on the state utility regulatory commission of Maryland and Pennsylvania.

Comment date: November 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. M–S–R Public Power Agency; Modesto Irrigation District; City of Santa Clara, California; City of Redding, California

[Docket No. EL99–4–000]

Take notice that on October 16, 1998, the M–S–R Public Power Agency, the Modesto Irrigation District, the City of Santa Clara, California and the City of Redding, California, tendered for filing, in a joint pleading, independent requests for waiver of the separation of function requirements of Commission Order No. 889.

Comment date: November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.