

in providing venture capital to States and localities to develop School-to-Work systems and act as advocates for implementing the School-to-Work framework on behalf of their stakeholders.

Time and Place: The Advisory Council for School-to-Work Opportunities have an open meeting on Tuesday, November 24, 1998 from 9:00 a.m.–400 p.m. at the Renaissance Mayflower Hotel, 1127 Connecticut Avenue, NW, Washington, DC 20036.

Agenda: The agenda for the meeting on November 24, 1998 will include opening remarks, an overview of findings from the National Evaluation of School-to-Work and on School-to-Work progress measures and discuss issues related to sustainability of School-to-Work.

Public Participation: The meeting on Tuesday, November 24 from 9:00 a.m.–4:00 p.m. will be open to the public. Seats will be reserved for the media. Individuals with disabilities in need of special accommodations should contact the Designated Federal Official (DFO), listed below, at least 7 days prior to the meeting.

FOR ADDITIONAL INFORMATION CONTACT: Stephanie J. Powers, Designated Federal Official (DFO), Advisory Council for School-to-Work Opportunities, Office of School-to-Work Opportunities, 400 Virginia Avenue, SW, Room 210, Washington, D.C. 202/401-6222, (this is not a toll free number.)

Signed at Washington, D.C. this 30th day of October, 1998.

Raymond L. Bramucci,

Assistant Secretary for Employment and Training.

[FR Doc. 98-29646 Filed 11-4-98; 8:45 am]

BILLING CODE 4510-30-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-36-000]

Equitrans, L.P.; Notice of Application

October 30, 1998.

Take notice that on October 27, 1998, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, PA 15275, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the abandonment of individually certificated storage service to Equitable Gas Company (Equitable) under FERC Rate Schedule SS-3. Equitrans states that Equitable will convert a portion of

its FERC Rate Schedule SS-3 entitlements, in the Total Annual Storage Quantity of 1,055,454 Dth with a corresponding Maximum Daily Withdrawal Quantity of 10,000 Dth and a maximum Daily Injection Quantity of 5,227 Dth to equivalent firm storage entitlements under Equitrans' open-access FERC Rate Schedule 115SS, all as more fully set forth in the application on file with the Commission and open to public inspection.

Equitrans states that this conversion will permit Equitrans to release its storage capacity to its own customers as part of its retail customer choice program in the State of Pennsylvania. Equitrans states that the certificated level of service entitlements to all other customers will remain unchanged, and that no modification of Equitrans' rates is required by this application. Equitrans states that it does not propose to abandon any facilities as part of this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be

unnecessary for Equitrans to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-29593 Filed 11-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR99-2-000]

Lakehead Pipe Line Company Limited Partnership; Notice of Offer of Settlement

October 30, 1998.

Take notice that pursuant to 18 CFR 385.602, Lakehead Pipe Line Company, Limited Partnership (Lakehead), a common carrier oil pipeline regulated by this Commission, on October 27, 1998 tendered for filing an Offer of Settlement.

By this offer, Lakehead seeks Commission approval for a comprehensive settlement agreement (1998 Settlement Agreement), which was entered into on October 21, 1998 by Lakehead and the Canadian Association of Petroleum Producers (CAPP), the principal representative of the producers Lakehead serves. The 1998 Settlement Agreement is intended to govern the rate recovery by Lakehead of the costs of three projects for the expansion of Lakehead's capacity and the broadening of its capability to transport heavier crude oil. Its primary features are:

(1) A cost-of-service based surcharge, for 15 years, on terms included as part of the settlement of Lakehead's most recent rate case, for recovery of costs associated with Lakehead's portion of the System Expansion Program Phase II (SEP II);

(2) An agreed-upon flat-rate surcharge for 15 years for recovery of costs associated with Lakehead's portion of the so-called Terrace Expansion Project (Terrace); and

(3) An increase in the existing heavy oil surcharge from 20 percent of the standard rate to as much as 22 percent to reflect a planned operational change permitting shippers to transport heavier grades of crude through the Lakehead system.

In the case of the two expansion-related surcharges, the terms of those surcharges have been extensively negotiated between CAPP and Lakehead's Canadian affiliate Enbridge

Pipelines, Inc. (Enbridge),¹ on behalf of itself and Lakehead. The resulting agreements have been formally approved by the National Energy Board of Canada (NEB), and the terms of the SEP II surcharge were included in the Lakehead rate settlement approved by this Commission on October 18, 1996. The proposed change to the heavy oil surcharge has also been agreed to by CAPP and the affected heavy oil producers, and has been approved in principle by the NEB. This change is conditional on CAPP giving notice to Enbridge and Lakehead of CAPP's intent to have the higher viscosity limit implemented, and on Lakehead's operations being altered to permit movement of much heavier crudes than could be accommodated in the past.

Lakehead states that its rates are currently governed by the 1996 FERC Settlement, which resolved Lakehead's most recent major rate proceeding before this Commission. Under the 1996 FERC Settlement, to the extent Lakehead undertakes system capacity expansions during the initial five-year period, the costs of such expansions can be recovered through an incremental surcharge to Lakehead's rates calculated in accordance with Appendix D to the 1996 FERC Settlement.

The Commission will follow its Rule 602 procedures for processing this Offer of Settlement. Parties seeking to comment on any aspect of the proposed settlement are required to do so within 20 days of the date of the filing of this Offer of Settlement (Rule 602(f)(2), 18 CFR 385.602(f)(2)), on or before November 16, 1998. Reply comments are due November 27, 1998.

David P. Boergers,

Secretary.

[FR Doc. 98-29592 Filed 11-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114-070]

Public Utility District No. 2 of Grant County, Washington; Notice Establishing Comment Period for Complaint

October 30, 1998.

On May 29, 1998, Crescent Bar Homeowners Association, Crescent Bar Resort Condominium Association, Crescent Bar, Inc., and Commercial

Leaseholders (collectively, Crescent Bar Residents) filed a complaint with the Commission regarding the Priest Rapids Hydroelectric Project No. 2114, which is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington. The complaint alleges that excess lands containing private homes and businesses were unlawfully included within the project boundary, and should be removed. The Commission issued notice of this complaint on June 18, 1998.¹

On October 16, 1998, a subgroup of Crescent Bar Residents, comprised of Crescent Bar Homeowners Association and Crescent Bar Resort Condominium Association, filed what they termed an amended complaint, seeking modified land exclusions. If the Commission were to treat this filing as an amended complaint, parties would be required to file answers within 15 days after the date of filing, and the amendment would become effective at the end of 15 days if no party filed an answer in opposition.² However, because the parties filing the amended complaint are not the same entities that filed the original complaint, the Commission has determined that this pleading should be considered a separate complaint.

Pursuant to Rule 213(d) of the Commission's regulations, answers to complaints are due within 30 days after filing or, if noticed, after publication of the notice in the **Federal Register**, unless otherwise ordered.³ In general, the Commission's policy is to publish notice in the **Federal Register** of complaints against hydroelectric licensees.⁴

Any person may file an answer, comment, protests, or a motion to intervene with respect to the complaint in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.213, and 385.214. In determining the appropriate action to take with respect to the complaint, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in this proceeding in accordance with the Commission's rules may become a party to the proceeding.⁵ Any answers, comments, or protests must be received no later than 30 days

after publication of this notice in the **Federal Register**.

David P. Boergers,

Secretary.

[FR Doc. 98-29591 Filed 11-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-38-000]

Texas Eastern Transmission Corporation; Notice of Application

October 30, 1998.

Take notice that on October 27, 1998, Texas Eastern Transmission Corporation (Applicant), 5400 Westheimer Court, Houston, Texas, 77251-1642, filed in Docket No. CP99-38-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a certificated service agreement for Penn Fuel Gas, Inc. (Penn Fuel) under Applicant's Rate Schedule FTS-5, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to abandon, at Penn Fuel's request, an existing individually certificated firm transportation service for Penn Fuel and at Penn Fuel's request to convert said service to firm open-access transportation service under Applicant's Rate Schedule FTS-1 and Part 284 of the Commission's regulations. Applicant also requests a waiver of Section 12.2 of Rate Schedule FT-1 to effectuate the conversion.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

¹ Enbridge was formerly known as Interprovincial Pipe Line Inc. (IPL). The name was changed to Enbridge effective October 7, 1998.

¹ 63 FR 34372 (June 24, 1998).

² See 18 CFR 385.215.

³ 18 CFR 385.213(d) See also 18 CFR 385.202.

⁴ 18 CFR 2.1(a)(1)(iii)(J).

⁵ Because the parties and issues are similar, the Commission will consider both complaints together, and parties who have already intervened in response to the first notice of complaint need not file a second motion to intervene in response to this notice.