

385.214). All such motions and protests should be filed on or before August 13, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A Watason, Jr.,

Acting Secretary.

[FR Doc. 99-20498 Filed 8-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-207-000, et al.]

Casco Bay Energy Company, LLC, et al. Electric Rate and Corporate Regulation Filings

August 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Casco Bay Energy Company, LLC

[Docket No. EG99-207-000]

Take notice that on July 29, 1999, Casco Bay Energy Company, LLC (Casco Bay), tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Casco Bay, a Delaware limited liability company, will own and operate the Maine Independence Station located in Veazie, Maine. Casco Bay will sell power exclusively at wholesale. Duke Energy North America LLC is the sole owner of Casco Bay. DENA is a wholly owned subsidiary of Duke Energy Global Asset Development, Inc., and an indirect subsidiary of Duke Energy, an exempt electric utility holding company.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Statoil Energy Trading, Inc., ConAgra Energy Services, Inc., Texaco Natural Gas Inc., Power Providers, Inc., AEP Power Marketing, Inc., DPL Energy, and NESI Power Marketing, Inc.

[Docket Nos. ER94-964-022 and ER94-964-023, ER95-1751-015, ER95-1787-014, ER96-2303-012, ER96-2495-011, ER96-2601-012, ER97-841-010]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Anker Power Services, Inc., Statoil Energy Services, Inc., NEV Midwest, L.L.C., Starghill Alternative Energy Corporation, LG&E Power Inc., AIE Energy Inc., and ONEOK Power Marketing Company

[Docket Nos. ER97-3788-007, ER97-4381-003, ER97-4654-007, ER97-4680-006, ER98-1278-005, ER98-3164-004, ER98-3897-004]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. SEI Wisconsin, L.L.C., Elwood Marketing LLC, New Energy Partners, L.L.C., SIGCORP Energy Services, LLC, Central Vermont Public Service Corporation, American Electric Power Service Corporation, LG&E Power Inc., Cleveland Electric Illuminating Company, The Toledo Edison Company, and FirstEnergy Operating Companies

[Docket Nos. ER99-669-003, ER99-1465-002, ER99-1812-002, ER99-2181-001, ER99-3802-000, ER99-3805-000, ER99-3806-000, ER99-3807-000, ER99-3808-000, and ER99-3809-000]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and

downloading (call 202-208-2222 for assistance).

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. FPH Electric, L.L.C.,

[Docket No. ER99-3142-000]

Take notice that on July 29, 1999, FPH Electric, L.L.C., doing business as Energy Risk Solutions (FPH), amended its petition to the Commission for acceptance of FPH Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

FPH intends to engage in wholesale electric power and energy purchases and sales as a marketer. FPH is not in the business of generating or transmitting electric power. FPH has no members who own or control any electric generation, transmission, franchised retail service territories, generation sites, natural gas fuel supplies, or any other potential barriers to entry.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Virginia Electric and Power Company

[Docket No. ER99-3278-000]

Take notice that on July 29, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an amendment to its proposed Power Sales Agreement for the provision of electric service to CNG Retail Service Corporation (CNG Retail) under its market-based rate schedule accepted for filing by the Commission in Docket No. ER98-3771-000.

The Power Sales Agreement was originally filed with the Commission on June 16, 1999. The proposed amendment modifies the Power Sales Agreement to more fully incorporate the Commission's requirements regarding sales by a public utility to affiliated entities.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Alliance Energy Services Partnership

[Docket No. ER99-3690-000]

Take notice that on July 22, 1999, Alliance Energy Services Partnership (AESP), pursuant to Section 35.15 of the Commission's Regulations, tendered for filing a notice of cancellation of its Rate Schedule FERC No. 1.

AESP has requested an effective date for the proposed rate schedule

cancellation of July 23, 1999.

Accordingly, AESP requests waiver of the 60-day prior notice requirement.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER99-3800-000]

Take notice that on July 29, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Public Service Company of Colorado (Public Service), dated July 12, 1999, and a Non-Firm Transmission Service Agreement with Public Service, dated July 12, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of July 12, 1999, for the Agreements with Public Service, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Public Service, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Unitil Power Corp., Yakin, Inc., Bridgeport Energy, L.L.C., Dayton Power & Light Company, Orange and Rockland Utilities, Inc., Virginia Electric and Power Company, PacifiCorp, Public Service Electric and Gas Company and Florida Power & Light Company,

[Docket Nos. ER99-3810-000, ER99-3811-000, ER99-3812-000, ER99-3813-000, ER99-3814-000, ER99-3815-000, ER99-3816-000, ER99-3817-000 and ER99-3818-000]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filing are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Elwood Energy LLC, Potomac Electric Power Company, Montana Power Company, State Line Energy, L.L.C., Southwood 2000, Inc., Wisconsin Public Service Corporation, Genesee Power Station L.P., El Paso Electric Company, Cleco Utility Group Inc. and Western Resources, Inc.

[Docket Nos. ER99-3819-000, ER99-3823-000, ER99-3854-000, ER99-3868-000, ER99-3877-000, ER99-3884-000, ER99-3892-000, ER99-3901-000, ER99-3855-000 and ER99-3856-000]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filing are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. FirstEnergy Operating Companies

[Docket No. ER99-3820-000]

Take notice that on July 29, 1999, Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company (collectively, the FE Operating Companies), tendered for filing a Service Agreement under their FERC Electric Tariff, Original Volume No. 2, for sales of up to 50 MW of capacity and associated energy to the City of Painesville, Ohio.

The FE Operating Companies have asked that the Service Agreement be permitted to become effective on August 1, 1999.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Company Services, Inc.

[Docket No. ER99-3821-000]

Take notice that on July 29, 1999, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, filed a revision to the capacity entitlements under the Unit Power Sales (UPS) Agreement with the City of Tallahassee, Florida. The revision is proposed to become effective from the beginning of service under the contract (December 8, 1990), and was submitted pursuant to a contractual provision that specifically contemplated such a filing to restore the economic bargain of the parties in the event of

regulatory modification to their original agreement. A copy of the filing was sent to Tallahassee.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Casco Bay Energy Company, LLC

[Docket No. ER99-3822-000]

Take notice that on July 29, 1999, Casco Bay Energy Company tendered for filing an Application of Casco Bay Energy Company, LLC for Approval of Market-based Power Sales Tariff, for Waivers of Commission Regulations, and for Authorization to Sell Ancillary Services at Market Rates and to Reassign Transmission Capacity.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PJM Interconnection, L.L.C.

[Docket No. ER99-3824-000]

Take notice that on July 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing 10 executed service agreements for transmission service under the PJM Open Access Transmission Tariff. The agreements are as follows: 1 umbrella agreement for network integration transmission service under state required retail access programs with Commodore Gas and Electric, Inc.; 4 umbrella agreements for firm point-to-point transmission service agreements with Commodore Gas and Electric, Inc., Commonwealth Edison Co., Econnergy Energy, Inc., and Reliant Energy Services, Inc.; and 5 umbrella non-firm point-to-point transmission service agreements with Commodore Gas and Electric, Inc., Commonwealth Edison Co., Econnergy Energy, Inc., Reliant Energy Services, Inc., and TransCanada Power Mkt., Ltd.

Copies of this filing were served upon the parties to the service agreements.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Hudson Gas & Electric Corporation

[Docket No. ER99-3825-000]

Take notice that on July 29, 1999, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Enron Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission

Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in compliance with Commission Order dated May 28, 1997.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Central Hudson Gas and Electric Corporation

[Docket No. ER99-3826-000]

Take notice that on July 29, 1999, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and NRG Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Central Hudson Gas and Electric Corporation

[Docket No. ER99-3827-000]

Take notice that on July 29, 1999, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Engage Energy US, L.P. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Great Bay Power Corporation

[Docket No. ER99-3828-000]

Take notice that on July 29, 1999, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Energy Atlantic, LLC and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98-3470-000.

The service agreement is proposed to be effective July 23, 1999.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER99-3829-000]

Take notice that on July 29, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of July 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Niagara Mohawk Power Corporation

[Docket No. ER99-3830-000]

Take notice that on July 29, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's

FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of July 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER99-3831-000]

Take notice that on July 29, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of July 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20495 Filed 8-9-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene and Protests

August 4, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 2309-006.

c. *Date Filed:* June 10, 1999.

d. *Applicants:* Public Service Electric and Gas Company, Public Service Enterprise Group Incorporated, and PSEG Fossil LLC.

e. *Name of Project:* Yards Creek.

f. *Location:* The project is located in Warren County, New Jersey. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Richard P. Connified., General Solicitor, Public Service Electric and Gas Company, 80 Park Plaza, Newark, New Jersey 07012.

i. *FERC Contact:* Any questions on this notice should be addressed to Tom Papsidero at (202) 219-2715 or by e-mail at thomas.papsidero@ferc.fed.us.

j. *Deadline for filing comments and or motions:* September 2, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL-11.1 888 First Street, N.E., Washington, DC 20426.

Please include the Project Number (2309-006) on any comments or motions filed.

k. *Description of Transfer:* Public Service Electric and Gas Company (PSE&G), a co-licensee under the license

for the Yards Creek Project, Public Service Enterprise Group Incorporated (PSEG), the parent corporation of PSE&G and PSEG Fossil LLC, and PSEG Fossil LLC request approval of the partial transfer of the license from PSE&G to PSEG Fossil LLC. The applicants state that this partial transfer of license will not affect the status of the other co-licensee, Jersey Central Power & Light Company.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular applications.

Filing and Service of Responsive documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to

have no comments. One copy of an agency's comments must also be sent to the Applicants's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20588 Filed 8-9-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6416-9]

Agency Information Collection Activities; Measuring Success of EPA Compliance Assistance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Measuring Success of EPA Compliance Assistance, EPA ICR number 1921.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before October 12, 1999.

ADDRESSES: Tracy Back (2224A), U.S. EPA, 401 M St., S.W., Washington D.C. 20460. Interested persons may obtain a copy of the ICR without charge by calling Tracy Back at (202) 564-7076.

FOR FURTHER INFORMATION CONTACT: Tracy Back, (202) 564-7076. Facsimile number: (202) 564-0009.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are businesses and other members of the regulated community, technical assistance providers that receive or access EPA compliance assistance tools, regulating agencies and state/local committees that are recipients of required compliance reports. Technical assistance providers are comprised of such groups as: state pollution prevention programs, state small business assistance programs, small business development centers, manufacturing extension partnership programs, and trade associations. The request for information from these affected entities will be voluntary.

Title: Measuring Success of EPA Compliance Assistance.

Abstract: This will be a voluntary collection of information to gather