

N. Main St., E. Cedar Ave., CSX RR, and
Royall Cotton Mill, Wake Forest, 99001046

North Dakota

Grand Forks County

Metropolitan Opera House, 116 S. Third St.,
Grand Forks, 99001048

Vermont

Chittenden County

Proctor Maple Research Farm, UVM Rd.,
Underhill, 99001050

Windsor County

Dewey House, 173 Deweys Mills Rd.,
Hartford, 99001051

A request for REMOVAL has been
made for the following resource:

Arkansas

Sharp County

Maxville School Building, US 167 N of Cave
City, (Public Schools in the Ozarks MPS),
Cave City vicinity, 92001199

[FR Doc. 99-20488 Filed 8-9-99; 8:45 am]

BILLING CODE 4310-70-P

INTERNATIONAL TRADE COMMISSION

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: United
States International Trade Commission.
TIME AND DATE: August 13, 1999 at 10:00
a.m.

PLACE: Room 101, 500 E Street S.W.,
Washington, DC 20436, Telephone:
(202) 205-2000.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agenda for future meeting: none.
2. Minutes.
3. Ratification List.
4. Inv. Nos. 731-TA-846-850
(Preliminary)(Certain Seamless Carbon
and Alloy Steel Standard, Line, and
Pressure Pipe and Tube from the Czech
Republic, Japan, Mexico, Romania, and
South Africa)—briefing and vote. (The
Commission will transmit its
determination to the Secretary of
Commerce on August 16, 1999.)
5. Inv. No. 731-TA-851
(Preliminary)(Synthetic Indigo from
China)—briefing and vote. (The
Commission will transmit its
determination to the Secretary of
Commerce on August 16, 1999.)
6. Inv. Nos. 701-TA-384 and 731-TA-
806 and 808 (Final)(Certain Hot-Rolled
Steel Products from Brazil and Russia)—
briefing and vote. (The Commission will
transmit its determination to the
Secretary of Commerce on August 23,
1999.)
7. Outstanding action jackets:
 - (1) Document No. EC-99-012:
Approval of final report in Inv. No. 332-

403 (Assessment of the Economic
Effects on the United States of China's
Accession to the WTO).

(2) Document No. GC-99-071:
Regarding Inv. No. 337-TA-383 (Certain
Hardware Logic Emulation Systems and
Components Thereof).

In accordance with Commission
policy, subject matter listed above, not
disposed of at the scheduled meeting,
may be carried over to the agenda of the
following meeting.

By order of the Commission.

Issued: August 5, 1999.

Donna R. Koehnke,

Secretary.

[FR Doc. 99-20721 Filed 8-6-99; 1:30 pm]

BILLING CODE 7020-02-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-261]

Carolina Power & Light Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory
Commission (the Commission) is
considering issuance of an amendment to
Facility Operating License No. DPR-
23, issued to Carolina Power & Light
Company (CP&L, the licensee), for
operation of the H. B. Robinson Steam
Electric Plant, Unit 2 (HBR) located in
Darlington County, South Carolina.

The proposed amendment would
revise Required Action A.1 of Technical
Specification Limiting Condition for
Operation 3.7.8 to allow a Completion
Time of 72 hours to restore service
water (SW) temperature to less than or
equal to 95°F prior to entering the
required actions for plant shutdown.
The amendment request was proposed
as a temporary change to be in effect
until September 30, 1999.

The licensee requested that this
proposed amendment be processed as
an exigent request, pursuant to 10 CFR
50.91(a)(6), to permit implementation
during this summer. The severe and
sustained period of hot weather in the
area of HBR, combined with the thermal
and hydrological characteristics of the
ultimate heat sink (UHS), have resulted
in a situation where, on occasion, the
existing 8-hour Completion Time is not
of sufficient duration to allow UHS
temperature to return below 95°F.
Additionally, an extended period of this
severely hot weather may result in
several long temperature excursions
above 95°F and could result in

unwarranted plant power reductions
and shutdowns during a time of record
energy demand.

Based on the circumstances described
above, the NRC verbally issued a Notice
of Enforcement Discretion (NOED) on
July 31, 1999. The NOED was
documented by letter dated August 3,
1999. The NOED expressed the NRC's
intention to exercise discretion not to
enforce compliance with the 8-hour
Completion Time of TS 3.7.8 until the
exigent TS amendment request to revise
TS 3.7.8, which the licensee submitted
on July 30, 1999, is processed.

Before issuance of the proposed
license amendment, the Commission
will have made findings required by the
Atomic Energy Act of 1954, as amended
(the Act) and the Commission's
regulations.

Pursuant to 10 CFR 50.91(a)(6) for
amendments to be granted under
exigent circumstances, the NRC staff
must determine that the amendment
request involves no significant hazards
consideration. Under the Commission's
regulations in 10 CFR 50.92, this means
that operation of the facility in
accordance with the proposed
amendment would not (1) involve a
significant increase in the probability or
consequences of an accident previously
evaluated; or (2) create the possibility of
a new or different kind of accident from
any accident previously evaluated; or
(3) involve a significant reduction in a
margin of safety. As required by 10 CFR
50.91(a), the licensee has provided its
analysis of the issue of no significant
hazards consideration, which is
presented below:

1. Does the change involve a significant
increase in the probability or consequences
of an accident previously evaluated?

The proposed change does not involve any
physical alteration of plant systems,
structures or components. The proposed
change provides a revised allowed time for
the plant condition where UHS temperature
exceeds the design limit of 95°F. SW system
temperature is not assumed to be an
initiating condition of any accident analysis
evaluated in the safety analysis report (SAR).
Therefore, the revised limitation for SW
temperature to be in excess of the design
limit does not involve an increase in the
probability of an accident previously
evaluated in the safety analysis report. The
SW system supports operability of safety-
related systems used to mitigate the
consequences of an accident. Plant
equipment has been analyzed and
determined able to perform its safety-related
function through the allowed maximum SW
temperature of 99°F. Performance of the
containment has not been the subject of a
specific re-analysis at the proposed
temperatures with current licensing basis
methodologies. However, based on
engineering judgement, the [effect] on