

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-105-001]

K N Interstate Gas Transmission Co.; Notice of Tariff Filing

December 22, 1999.

Take notice that on December 15, 1999, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheet, to be effective January 1, 2000:

Third Revised Volume No. 1-A

Substitute Ninth Revised Sheet No. 4D

First Revised Volume No. 1-C

Substitute Fourteenth Revised Sheet No. 4

KNI states that this filing corrects an inadvertent error made during the submission of the annual GRI filing, approved by the Commission in Docket No. RP99-323-000. KNI proposes an effective date of January 1, 2000, in accordance with the Letter Order dated September 29, 1999 in the above referenced Docket.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-33710 Filed 12-28-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-143-000]

K N Interstate Gas Transmission Co.; Notice of Tariff Filing

December 22, 1999.

Take notice that on December 16, 1999, K N Interstate Gas Transmission

Co. (KNI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1-A, the following revised tariff sheet, to be effective January 1, 2000.

Tenth Revised Sheet No. 4D

KNI states that this filing contains revised mainline transmission and storage fuel and loss reimbursement percentages, pursuant to KNI's Offer of Settlement and Stipulation and Agreement in Docket Nos. RP98-117, *et al.* KNI proposes an effective date of January 1, 2000, for the reduced fuel and loss reimbursement percentages reflected in the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-33713 Filed 12-28-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-21-002]

Northern Border Pipeline Company; Notice of Amendment

December 22, 1999.

Take notice that on December 17, 1999, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed is Docket No. CP99-21-002, an amendment to its application in Docket No. CP99-21, for a certificate of public convenience and necessity, pursuant to Section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations, to construct and operate pipeline and compression

facilities all as more fully set forth in the amendment which is on file with the Commission and open to public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

On March 25, 1999, Northern Border filed with the Commission an amendment to its application in Docket No. CP99-21-001, wherein Northern Border modified the design of the pipeline and compression facilities it proposes. By this amendment, Northern Border now proposes to install approximately 34.4 miles of 30-inch pipeline (rather than 36-inch pipeline, as previously proposed), commencing from Northern Border's 36-inch pipeline near Manhattan, Illinois to a point near North Hayden, Indiana. The proposed pipeline extension will interconnect with Northern Indiana Public Service Company (NIPSCO) at the terminus of the pipeline at which point Northern Border proposes to install a meter station. The pipeline extension between Manhattan and Northern Hayden will have a design capacity of 544,000 Mcf/d and a maximum operating pressure of 1,050 psig. Due to the potential development of a new airport along the route of the proposed pipeline, Northern Border has been requested and proposes to install a tee and side valve on the pipeline extension near the site. Further, the planned cooling modifications at proposed Compressor Station No. 18 have been eliminated. The change in pipeline diameter from a 36-inch to 30-inch, and the elimination of cooling at Compressor Station No. 18 are the only facility changes from those proposed in the March 25, 1999, amendment.

As now amended, the estimated project cost is \$94.4 million, in fourth quarter 1999 dollars. Northern Border says that it does not intend to use its cost projection in the instant application as the basis for an incentive rate proposal. Northern Border filed additional exhibits which compare the transportation cost for the year 2002 without the proposed facilities to the projected year 2002 cost with the proposed facilities in order to show the impact of rolling-in the proposed facilities on the first calendar year of operations' cost of service. Northern Border's year 2002 projected unit cost of service rate, including fuel, the proposed facility costs, and the related volumes in 4.30 center per 100 Dekatherm-Miles, which is the same as the unit cost without the proposed facilities and related volumes. Northern Border says that this demonstrates that Project 2000 is financially viable