

Categories with the Harmonized Tariff Schedule of the United States (see **Federal Register** notice 64 FR 71982, published on December 22, 1999). Also see 64 FR 70223, published on December 16, 1999.

Richard B. Steinkamp,

Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

December 7, 2000.

Commissioner of Customs,
Department of the Treasury, Washington, DC 20229.

Dear Commissioner: This directive amends, but does not cancel, the directive issued to you on December 10, 1999, by the Chairman, Committee for the Implementation of Textile Agreements. That directive concerns imports of certain cotton, wool, man-made fiber, silk blend and other vegetable fiber textiles and textile products, produced or manufactured in Sri Lanka and exported during the twelve-month period which began on January 1, 2000 and extends through December 31, 2000.

Effective on December 13, 2000, you are directed to adjust the limits for the following categories, as provided for under the Uruguay Round Agreement on Textiles and Clothing:

Category	Adjusted twelve-month limit ¹
360	2,225,441 numbers.
369-D ²	459,013 kilograms.

¹ The limits have not been adjusted to account for any imports exported after December 31, 1999.

² Category 369-D: only HTS numbers 6302.60.0010, 6302.91.0005 and 6302.91.0045.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
Richard B. Steinkamp,
Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 00-31721 Filed 12-12-00; 8:45 am]
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DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 00-80-NG, et al.]

**Koch Energy Trading, Inc., et al.;
Orders Granting, Amending,
Transferring and Vacating Authority to
Import and Export Natural Gas**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during November 2000, it issued Orders granting, amending, transferring and vacating authority to import and export natural gas. These Orders are summarized in the appendix and may be found on the FE website at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on December 4, 2000.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

APPENDIX—ORDERS GRANTING, AMENDING, TRANSFERRING AND VACATING IMPORT/EXPORT AUTHORIZATIONS

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1639	11/02/00	Kock Energy Trading, Inc. 00-80-NG.	73 Bcf		Import from Canada beginning on November 3, 2000, and extending through November 2, 2002.
1464-A	11/02/00	Powerex Corp. 99-12-NG			Errata to correct order no.
1640	11/03/00	Enron LNG Marketing LLC 00-74-LNG.	300 Bcf		Import LNG from international sources not subject to trading sanctions over a two-year term beginning on the date of first delivery.
1641	11/06/00	Energy West Resources, Inc. 00-83-NG.		30 Bcf	Import and export a combined total from and to Canada over a two-year term beginning on first delivery after November 12, 2000.
1642	11/08/00	Tristar Gas Marketing Company 00-85-NG.	10 Bcf	20 Bcf	Import from Canada and import and export combined total from and to Mexico beginning on April 2, 2000, and extending through March 31, 2002.
1643	11/08/00	Sceptre Energy Inc. 00-70-NG.	50 Bcf		Import from Canada over a two-year term beginning on the date of first delivery.
1644	11/09/00	Cordeca Corporation 00-86-NG.	60 Bcf		Import from Canada beginning on November 13, 2000, and extending through November 12, 2002.
1645	11/09/00	Alliance Canada Marketing L.P. 00-87-NG.	30 Bcf		Import from Canada beginning on November 13, 2000, and extending through November 12, 2002.
1646	11/15/00	Distrigas LLC 00-79-LNG	100 Bcf		Import from various international sources over a two-year term beginning on first delivery after November 30, 2000.
1647	11/15/00	Vector Pipeline L.P. 00-89-NG.		10 Bcf	Export to Canada beginning on November 15, 2000, and extending through November 14, 2002.
1648	11/16/00	Hess Energy Services Company, LLC 00-76-NG.		60 Bcf	Export to Canada beginning on December 22, 2000, and extending through December 21, 2002.
1649	11/16/00	Hess Energy Services Company, LLC 00-77-NG.	60 Bcf		Import from Canada beginning on December 22, 2000, and extending through December 21, 2002.
1650	11/16/00	BC Gas Utility Ltd. 00-82-NG	35 Bcf	35 Bcf	Import and export from and to Canada beginning on December 19, 2000, and extending through December 18, 2002.
991-A	11/17/00	Engage Energy Canada, L.P., (The Successor to Westcoast Gas Services Inc.) 94-73-NG.			Transfer of long-term import authority.

APPENDIX—ORDERS GRANTING, AMENDING, TRANSFERRING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—
Continued

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1651	11/17/00	Midland Cogeneration Venture Limited Partnership 00-84-NG.	400 Bcf		Import and export a combined total over a two-year term beginning on the date of first delivery.
1202-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc.) 96-52-NG.			Transfer of long-term import authority.
1128-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc.) 95-104-NG.			Transfer of long-term import authority.
1332-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc.) 97-48-NG.			Transfer of long-term import authority.
1253-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc. 97-03-NG.			Transfer of long-term import authority.
1282-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc.) 97-37-NG.			Transfer of long-term import authority.
1275-B	11/20/00	Engage Energy America Corp. (Successor to Westcoast Gas Services Delaware (America) Inc.) 97-36-NG.			Transfer of long-term import authority.
1652	11/20/00	Coastal Merchant Energy, L.P. 00-88-NG.	600 Bcf	150 Bcf	Import a combined total from Canada and Mexico, and export a combined total to Canada and Mexico, beginning on October 3, 2000, and extending through October 2, 2002. Vacating blanket import and export authority.
1617-A	11/20/00	Engage Energy US, L.P. 00-56-NG.			
1653	11/21/00	El Paso Merchant Energy—Gas, L.P. 00-90-LNG.	200 Bcf		Import from various international sources over a two-year term beginning on the date of first delivery.
1654	11/29/00	Nexen Marketing U.S.A. Inc. 00-91-NG.	200 Bcf		Import and export a combined total from and to Canada and Mexico, beginning on January 1, 2001, and extending through December 31, 2002.
1655	11/29/00	Berkley Petroleum Corp. 00-92-NG.	20 Bcf		Import from Canada beginning on December 1, 2000, and extending through November 30, 2002.
1622-A	11/30/00	Engage Energy America Corp. (Formerly Westcoast Gas Services Delaware (America) Inc.) 00-58-NG.			Amendment to blanket import authority changing name of company.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC01-33-000, et al.]

FPL Group, Inc., et al. Electric Rate and Corporate Regulation Filings

December 5, 2000.

Take notice that the following filings have been made with the Commission:

1. FPL Group, Inc., on behalf of itself and its public utility affiliates, and Entergy Corporation, on behalf of itself and its public utility affiliates

[Docket No. EC01-33-000]

Take notice that on November 30, 2000, FPL Group, Inc. (FPL Group), on behalf of itself and its public utility affiliates, and Entergy Corporation (Entergy), on behalf of itself and its public utility affiliates, filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby FPL Group and Entergy will become wholly-owned subsidiaries of a newly formed holding company (the Merged Company). FPL Group, through its subsidiaries and affiliates, owns and operates facilities for the generation and transmission of electricity throughout most of the east and lower west coasts of Florida. Entergy, through its

subsidiaries and affiliates, owns and operates facilities for the generation and transmission of electricity in Arkansas, Louisiana, Mississippi, and Texas. Both FPL Group and Entergy also indirectly own and operate independent power projects throughout the United States.

The proposed merger of FPL Group and Entergy involves the indirect transfer of control over all jurisdictional facilities owned and operated by the FPL Group and Entergy subsidiaries and affiliates. The proposed merger will be accomplished through a merger of FPL Group and Entergy with and into subsidiaries of the Merged Company, with FPL Group and Entergy being the surviving companies. As a result, each share of FPL Group common stock (other than shares held by FPL Group, Entergy, or the Merged Company) will