

and Nevada Power Company (NPC) tendered for filing revised tariff sheets as required by Ordering Paragraph (B) of the Commission's May 11, 2001 Order in the above noted dockets.

*Comment date:* June 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Consumers Energy Company

[Docket Nos. ER92-331-008, and ER92-332-008]

Take notice that on May 16, 2001, Consumers Energy Company (Consumers) tendered for filing the following substitute tariff sheets as part of its FERC Electric Tariff No. 5 in compliance with the April 16, 2001 order, and previous orders, issued in these proceedings:

Sub Original Sheet Nos. 2.00, 10.00, 11.00 and 12.00.

The first sheet listed is to have an effective date of June 21, 1993. The remaining three sheets are to have an effective date of May 2, 1992. Copies of these sheets were served upon the Michigan Public Service Commission and upon those on the official service lists in these proceeding.

*Comment date:* June 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Pilot Power Group, Inc.

[Docket No. ER01-1699-001]

Take notice that on May 14, 2001, Pilot Power Group, Inc. (Pilot) tendered for filing for acceptance of Pilot Rate Schedule FERC No. 1 (the Rate Schedule); the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. In its Petition, Pilot also requested that the Commission grant blanket authority for retail end-use customers of Pilot to sell to Pilot excess electricity not required for delivery to said customers at market-based rates pursuant to the Rate Schedule, and grant waiver of certain Commission regulations.

By letter order dated April 30, 2001, the Commission granted Pilot's petition, conditioned upon Pilot re-filing with the Commission its Rate Schedule with the proper designations, within 30 days of the order. On May 10, 2001, Pilot filed with the Commission its Rate Schedule amended to include the proper designations.

*Comment date:* June 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Arizona Public Service Company

[Docket No. ER01-2055-000]

Take notice that on May 16, 2001, Arizona Public Service Company (APS) tendered for filing an Interconnection and Operating Agreement with Pinnacle West Energy under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Pinnacle West Energy and the Arizona Corporation Commission.

*Comment date:* June 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Avista Corporation

[Docket No. ER01-2056-000]

Take notice that on May 16, 2001, Avista Corporation tendered for filing a Service Agreement assigned Rate Schedule FERC No. 65, previously filed with the Federal Energy Regulatory Commission by Avista Corporation, formerly known as The Washington Water Power Company, under the Commission's Docket No. ER95-806-000 with Dynege Power Marketing, Inc., formerly dba Electric Clearinghouse, Inc., is to be terminated, effective May 7, 2001 by the request of Dynege Power Marketing, Inc., per its letter dated April 30, 2001. Notice of the cancellation has been served upon the following:

*Comment date:* June 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Entrust Energy, L.L.C.

[Docket No. ER01-2059-000]

Take notice that on May 16, 2001, Entrust Energy, L.L.C. (EPEM) tendered for filing to the Commission for acceptance of Entrust Energy Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Entrust Energy intends to engage in wholesale electric power and energy purchases and sales as a marketer. Entrust Energy is not in the business of generating or transmitting electric power. Entrust Energy is a Limited Liability Company.

*Comment date:* June 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-13350 Filed 5-25-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2310-113]

#### Pacific Gas & Electric Company; Notice of Availability of Environmental Assessment

May 23, 2001.

An environmental assessment (EA) is available for public review. The EA was prepared for Pacific Gas & Electric's (licensee) application for the Drum-Spaulding Project to lower the spillway of the Rock Creek Dam by 2.5 feet to accommodate a Probable Maximum Flood event of 2,200 cubic feet per second.

In summary, the EA examines the environmental impacts of: (1) licensee's proposed action: lowering the Rock Creek Dam spillway 2.5 feet; and (2) no-action. These alternatives are described in detail in the EA.

The EA concludes that the licensee's proposal to lower the Rock Creek Dam spillway 2.5 feet is the preferred alternative. The EA concludes that implementation of this alternative would not constitute a major federal action significantly affecting the quality of the human environment.

This EA was written by staff in the Office of Energy Projects (OEP). Copies of the EA can be obtained by contacting

the Commission's Public Reference Room at (202) 208-1371.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-13393 Filed 5-25-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

May 22, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11949-000.

c. *Date Filed:* April 11, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Gibson Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the Bureau of Reclamation, on the North Fork of the Sun River in Teton County, Montana. Part of the project would be on lands administered by the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, (fax) (208) 745-7909, or e-mail address: npsihydro@aol.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list

for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* (1) An existing concrete dam 196 feet high and 960 feet long; (2) an existing reservoir having a surface area of 1,420 acres with a storage capacity of 99,100 acre-feet at an normal water surface elevation of 4,724 feet; (3) a 15-foot diameter 300 foot-long steel penstock; (4) a powerhouse containing tow 3.75 MW generating units with a capacity of 7.5 megawatts; (5) a 15 kv transmission line approximately 5 miles long; and (6) appurtenant facilities.

The project would have an annual generation of 65.7GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.