

i. *FERC Contact*: Questions about this notice can be answered by Kenneth Hogan at (202) 208-0434 or e-mail address: kenneth.hogan@ferc.fed.us. The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests*: 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Calligan Creek Hydro Inc., has applied for license amendment to the Calligan Creek Hydroelectric Project. The current license for the project was issued on May 13, 1993. An order amending the license was issued on June 2, 1994, approving the change from an overhead transmission line to a buried one. On April 10, 1995, the Commission issued an order granting an extension of time for the construction of the project commencement date of May 13, 1997 and construction completion on May 13, 1999. On March 24, 1999, the Commission issued another order extending the date for the projects construction commencement and construction completion to May 13, 2001 and May 13, 2003, respectively. No project facilities have been constructed to date.

The licensee has requested an amendment to change the project capacity from 5.4 MW to 7.4 MW with a 36 percent increase in hydraulic capacity to allow maximum power production during high flows; modify the intake and diversion structures to accommodate the increased flow needed to support the increased generation capacity, including an increase of surface area to the fish screens; bury the

first 2,000 feet of the penstock to a depth of about 100 feet to eliminate the need for the approved siphon; and change the current tailrace design from a 140-foot-long buried pipe to an approximately 100-foot-long open channel.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-5529 Filed 3-6-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

March 1, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent License.

b. *Project No.*: 2103-002.

c. *Date filed*: June 29, 2000.

d. *Applicant*: Cominco American Incorporated.

e. *Name of Project*: Cedar Creek.

f. *Location*: On Cedar Creek, near the City of Northport, in Stevens County, Washington. 2.058 acres within the project boundary are Federal Lands managed by the Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Nan A. Nalder, Acres International Corp., 150 Nickerson St., Suite 310, Seattle, WA 98109-1634.

i. *FERC Contact*: Kenneth J. Hogan, kenneth.hogan@ferc.fed.us, (202) 208-0343.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The project consists of 2.4 acres of U.S. land which is periodically

inundated by operation of the Waneta Project located in British Columbia, Canada. The U.S. Bureau of Land Management (BLM) manages 2.058 acres of land within the project. The project boundary also includes a 60-foot Boundary Reserve designated by the International Joint Commission (0.298 acres). The remaining project area of 0.044 acres is privately owned.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-5530 Filed 3-6-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

March 1, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a: *Application Type:* Amendment of License.

b: *Project No.:* 9025-012.

c: *Date Filed:* January 31, 2001.

d: *Applicant:* Hancock Hydro Inc.

e: *Name of Project:* Hancock Creek Hydroelectric Project.

f: *Location:* The Hancock Creek Hydroelectric Project will be sited on Hancock Creek within the Snoqualmie River Basin of King County, Washington. No federal lands would be affected.

g: *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h: *Applicant Contact:* Cheryl Krueger, Hancock Hydro, Inc., 19515 North Creek Parkway, Suite 310, Bothell, WA 98011; (425) 487-6541.

i. *FERC Contact:* Questions about this notice can be answered by Kenneth Hogan at (202) 208-0434 or e-mail address: [kenneth.hogan@ferc.fed.us](mailto:kenneth.hogan@ferc.fed.us). The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests:* 30 days from the issuance date of this notice.

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The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on

each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Hancock Creek Hydro Inc., has applied for license amendment to the Hancock Creek Hydroelectric Project. The current license for the project was issued on June 23, 1993. On April 25, 1995, the Commission issued an order granting an extension of time with a construction commencement date of June 21, 1997, and construction completion June 21, 1999. On March 26, 1999, the Commission issued another order extending the date for the project's construction commencement and construction completion to June 21, 2001 and June 21, 2003, respectively. No project facilities have been constructed to date.

The licensee has requested an amendment to change the project capacity from 6.3 MW to 7.4 MW with a 14.8 percent increase in hydraulic capacity to allow maximum power production during high flows; modify the intake and diversion structures to accommodate the increased flow needed to support the increased generation capacity, including an increase of surface area to the fish screens; reroute the first 2,500 feet of penstock to avoid a 0.46 acre sphagnum bog/wetland; bury the first 2,500 feet of the penstock to a depth of about 100 feet to eliminate the need for the approved siphon; shift the location of the powerhouse slightly to facilitate the use of an existing access road and create a short spur road, allowing access to the powerhouse from the north instead of the east, improving the aesthetics in the area; change the current tailrace design from a 140-foot-long buried pipe to a slightly shorter open channel, and modify the overhead transmission line, proposed in the current license, to a buried transmission line to provide greater reliability, visual benefits and eliminate the need for raptor protection.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.