

is required to provide the parties and Commission Staff with extensive information one week prior to the meeting. Natural states that it will provide this information to the parties by June 17, 2002. Natural further states that if, after reviewing the information, any party concludes that the meeting should be held prior to June 2003, that party should advise Natural within 30 days of receiving the information, and Natural will convene the meeting promptly. Natural states that it has contacted the active parties in this docket, and that its proposal reflects the comments of those parties.

Any person desiring to respond to Natural's motion should file an answer with the Federal Energy Regulatory Commission, 888 First Street, NE,

Washington, DC 20426, in accordance with Section 385.213 of the Commission's Rules and Regulations. All such protests must be filed on or before June 20, 2002. Copies of the filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the Web at <http://www.ferc.gov> (Call 202-208-2212 for assistance). Answers may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15175 Filed 6-14-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

Federal Register Citation of Previous Announcement: June 10, 2002; 67 FR 39710.

Previously Announced Time and Date of Meeting: June 12, 2002; 10 a.m.

Change in the Meeting: The following Docket Nos. and Companies have been added as Item A-3 to the Commission meeting agenda of June 12, 2002.

Item No.	Docket No. and Company
A-3	RM01-12-000, Electricity Market Design and Structure. RT01-99-000, 001, 002 and 003, Regional Transmission Organizations. RT01-86-000, 001 and 002, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company and Vermont Electric Power Company and ISO New England Inc. RT01-95-000, 001 and 002, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc. and Rochester Gas and Electric Corporation. RT01-2-000, 001, 002 and 003, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company and UGI Utilities, Inc. RT01-98-000, PJM Interconnection, L.L.C. RT01-87-000, Midwest Independent System Operator. EL02-65-000, Alliance Companies, Ameren Services Company (on behalf of: Union Electric Company and Central Illinois Public Service Company), American Electric Power Service Corporation (on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company), The Dayton Power and Light Company, Exelon Corporation (on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.) FirstEnergy Corp. (on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company and The Toledo Edison Company), Illinois Power Company and Northern Indiana Public Service Company.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15274 Filed 6-13-02; 10:58 am]

BILLING CODE 6717-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisition of Shares of Bank or Bank Holding Companies

The notificants listed below have applied under the Change in Bank

Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the office of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank

indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than July 1, 2002.

A. Federal Reserve Bank of Chicago
(Phillip Jackson, Applications Officer)