

forms and other available documents submitted to OMB may be obtained from Mr. Eddins.

SUPPLEMENTARY INFORMATION: The Department has submitted the proposal for the collection of information, as described below, to OMB for review, as required by the Paperwork Reduction Act (44 U.S.C. Chapter 35). The Notice lists the following information: (1) The title of the information collection proposal; (2) The office of the agency to collect the information; (3) The OMB approval number, if applicable; (4) The description of the need for the information and its proposed use; (5) The agency form number, if applicable;

(6) What members of the public will be affected by the proposal; (7) How frequently information submissions will be required; (8) An estimate of the total number of hours to prepare the information submission including number of respondents, frequency of response, and hours of response; (9) Whether the proposal is new, an extension, reinstatement, or revision of an information collection requirement; and (10) The name and telephone number of an agency official familiar with the proposal and of the OMB Desk Officer for the Department.

This Notice also lists the following information:

Title of Proposal: Public Housing Assessment system (PHAS) Management Operations Certification.

OMB Approval Number: 2535-0106.

Form Numbers: HUD-50072.

Description of the Need for the Information and Its Proposed Use: Public Housing Assessment Systems (PHAS) indicators will be used to assess the management performance of PHAS designated troubled PHAs and troubled with respect to the program, for assistance from the Capital Fund.

Respondents: Not-for profit institutions, state, Local or Tribal Government.

Frequency of Submission: Annually.

	Number of respondents	x	Annual responses	x	Hours per response	=	Burden hours
Reporting Burden	3,169		1		1.95		6,202

Total Estimated Burden Hours: 6,202.
Status: Revision of a currently approved collection.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 35, as amended.

Dated: October 22, 2002.

Wayne Eddins,

Departmental Reports Management Officer, Office of the Chief Information Officer.

[FR Doc. 02-27746 Filed 10-31-02; 8:45 am]

BILLING CODE 4210-72-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR-4730-N-44]

Federal Property Suitable as Facilities To Assist the Homeless

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice.

SUMMARY: This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

EFFECTIVE DATE: November 1, 2002.

FOR FURTHER INFORMATION CONTACT: Mark Johnston, Department of Housing and Urban Development, Room 7262, 451 Seventh Street, SW., Washington, DC 20410; telephone (202) 708-1234; TTY number for the hearing- and speech-impaired, (202) 708-2565, (these telephone numbers are not toll-free), or call the toll-free Title V information line at 1-800-927-7588.

SUPPLEMENTARY INFORMATION: In accordance with the December 12, 1988

court order in *National Coalition for the Homeless v. Veterans Administration*, No. 88-2503-OG (D.D.C.), HUD publishes a Notice, on a weekly basis, identifying unutilized, underutilized, excess and surplus Federal buildings and real property that HUD has reviewed for suitability for use to assist the homeless.

Today's Notice is for the purpose of announcing that no additional properties have been determined suitable or unsuitable this week.

Dated: October 24, 2002.

John D. Garrity,

Director, Office of Special Needs Assistance Programs.

[FR Doc. 02-27536 Filed 10-31-02; 8:45 am]

BILLING CODE 4210-29-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Natural Gas Pipeline Right-of-Way Permit Application To Cross Roanoke River National Wildlife Refuge

AGENCY: Fish and Wildlife Service, Department of the Interior.

ACTION: Notice.

SUMMARY: This Notice advises the public that Eastern North Carolina Natural Gas, has applied for a right-of-way permit for the installation of a twelve (12)-inch outer-diameter natural gas pipeline across 8.5 acres of Roanoke River National Wildlife Refuge in Bertie County, North Carolina, described as follows: A right-of-way with a total width of twenty (20) feet on, over, across, and through that part of the Roanoke River National Wildlife lying

and being in Bertie County, North Carolina. The proposed route is within the existing Department of Transportation right-of-way.

The proposed pipeline will cross approximately 3.5 miles of refuge lands between Windsor and Williamston, North Carolina. Commencing at the Northern entrance to the refuge running along the highway to the Roanoke River.

The purpose of the notice is to inform the public that the United States Fish and Wildlife Service is currently considering the merits of approving this application.

DATES: Interested persons desiring to comment on this application should do so within thirty (30) days following the date of publication of this notice.

ADDRESSES: If you wish to comment, you may submit comments by any one of several methods. You may mail comments to Regional Director, U.S. Fish and Wildlife Service, 1875 Century Boulevard, Room 400, Atlanta, Georgia 30345. You may also comment via the Internet to *Roger_Beckham@fws.gov*. Please submit Internet comments as an ASCII file avoiding the use of special characters and any form of encryption. Please also include "Attn: Roger Beckham" and your name and return address in your Internet message. If you do not receive a confirmation from the system that we have received your Internet message, contact us at U.S. Fish and Wildlife Service, Division of Realty, Roger Beckham, 1-800-419-9582. Finally, you may hand deliver comments to Regional Director, U.S. Fish and Wildlife Service, 1875 Century Boulevard, Suite 400, Atlanta, Georgia 30345. Our practice is to make comments, including names and home

addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the rulemaking record, which we will honor to the extent allowable by law. There also may be circumstances in which we would withhold from the rulemaking record a respondent's identity, as allowable by law. If you wish to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Roger Beckham, Chief, Realty Branch-East, at the above Atlanta, Georgia, address or call (404) 679-7204 or FAX (404) 679-7273.

Right-of-way applications are filed in accordance with section 28 of the Mineral Leasing Act of 1920 (41 Stat. 449:30 U.S.C. 185), as amended by Public Law 93-153. Additionally, 50 CFR 29.21-9f requires this Agency to publish Notices in the **Federal Register**.

Dated: October 15, 2002.

Sam D. Hamilton,

Regional Director.

[FR Doc. 02-27793 Filed 10-31-02; 8:45 am]

BILLING CODE 4310-55-M

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection, Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of an extension of a currently approved information collection (OMB Control Number 1010-0103).

SUMMARY: To comply with the Paperwork Reduction Act (PRA) of 1995, we are inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled "30 CFR part 206, subpart E—Indian Gas (Form MMS-4411, Safety Net Report)."

DATES: Submit written comments on or before December 31, 2002.

ADDRESSES: Submit written comments to Sharron L. Gebhardt, Regulatory

Specialist, Minerals Management Service, Minerals Revenue Management, PO Box 25165, MS 320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225. You may also email your comments to us at mrm.comments@mms.gov. Include the title of the information collection and the OMB control number in the "Attention" line of your comment. Also include your name and return address. Submit electronic comments as an ASCII file avoiding the use of special characters and any form of encryption. If you do not receive a confirmation we have received your email, contact Ms. Gebhardt at (303) 231-3211.

FOR FURTHER INFORMATION CONTACT: Sharron L. Gebhardt, telephone (303) 231-3211, FAX (303) 231-3385 or email sharron.gebhardt@mms.gov.

SUPPLEMENTARY INFORMATION: Title: 30 CFR part 206, subpart E—Indian Gas (Form MMS-4411, Safety Net Report).

OMB Control Number: 1010-0103.

Bureau Form Number: Form MMS-4411.

Abstract: The Department of the Interior (DOI) is responsible for matters relevant to mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary of the Interior (Secretary) is responsible for managing the production of minerals from Federal and Indian lands and the OCS, collecting royalties from lessees who produce minerals, and distributing the funds collected in accordance with applicable laws. The Secretary has an Indian trust responsibility to manage Indian lands and seek advice and information from Indian beneficiaries. MMS performs the royalty management functions and assists the Secretary in carrying out DOI's Indian trust responsibility.

On August 10, 1999, MMS published in the **Federal Register** (64 FR 43506) a final rulemaking titled "Amendments to Gas Valuation Regulations for Indian Leases," with an effective date of January 1, 2000. These regulations are codified at 30 CFR part 206, subpart E. Form MMS-4411, Safety Net Report, governs the valuation for royalty purposes of natural gas produced from Indian leases. In 30 CFR 206.172(e), MMS requires that lessees submit Form MMS-4411 when gas production from an Indian lease is sold beyond the first index pricing point. The gas regulations apply to all gas production from Indian (tribal or allotted) oil and gas leases (except leases on the Osage Indian Reservation).

Form MMS-4411 ensures Indian mineral lessors receive the maximum revenues from mineral resources on their land consistent with the Secretary's trust responsibility and lease terms. It permits lessees to comply with the regulatory requirements at the time that royalties are due.

The safety net calculation establishes the minimum value, for royalty purposes, of natural gas production from Indian leases. This reporting requirement will assist the Indian lessor in receiving all the royalties that are due and aid MMS in its compliance efforts. The safety net price is calculated using prices received for gas sold downstream of the first index pricing point. It will include only the lessee's or the lessee's affiliate's arm's-length sales price, and it will not require detailed calculations for the costs of transportation. By June 30 following any calendar year, the lessee calculates a safety net price for each month of the previous calendar year. Lessees must calculate the safety net prices for each index zone where the lessee has an Indian lease. The safety net price will capture the significantly higher values for sales occurring beyond the index point. The lessee will submit its safety net prices to MMS annually (by June 30) using Form MMS-4411.

We are also revising this ICR to include reporting requirements that were inadvertently overlooked when the final rule was published. See the chart below for these requirements and associated burden hours. These reporting requirements are rare and unusual circumstances where the standard valuation procedures set out in the Indian gas valuation rule are not appropriate.

MMS is requesting OMB's approval to continue to collect this information. Not collecting this information would limit the Secretary's ability to discharge his/her duties and may also result in loss of royalty payments to the Indian lessor due to royalties not being collected on prices received under higher priced long-term sales contracts. Proprietary information submitted is protected, and there are no questions of a sensitive nature included in this information collection.

We have also changed the title of this ICR from "Safety Net Report" to "30 CFR part 206, subpart E—Indian Gas (Form MMS-4411, Safety Net Report)," to clarify the regulatory language we are covering under 30 CFR part 206.

Frequency: Annually.

Estimated Number and Description of Respondents: 29 Indian lessees/lessors.

Estimated Annual Reporting and Record keeping "Hour" Burden: 1,012 hours.